

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-21-2007 5/23/2007 5/23/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

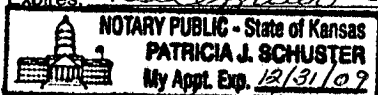
API No.: 15 - 207-27122-00-00
County: Woodson
NW - SW - NW - Sec. 32 Twp. 23 S. R. 17 East West
3602 feet from (S) N (circle one) Line of Section
5115 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fitzpatrick Well #: 3
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 950' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 945'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Owner Date: 7-15-2007
Subscribed and sworn to before me this 15th day of July,
2007.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
JUL 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Fitzpatrick Well #: 3
 Sec. 32 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	30'	Portland	20 sx	
production	5 5/8"	2 7/8"	6.7#	945'	Quick Set	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	876' - 886' (20 shots)	spot 75 gal 15%HCL, used 7000 lbs sand to frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>6-10-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>.50</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 26 2007

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

FITZPATRICK #3
API #15-207-27122-00-00
SEC. 32, T23S, R17E
WOODSON CO. KS

0-16	DIRT & GRAVEL
16-90	SHALE
96-108	LIME
108-110	SHALE
110-130	LIME
130-166	SHALE
166-178	BLACK SHALE
178-330	LIME
330-357	SHALE
357-432	LIME
432-440	BLACK SHALE
440-460	LIME
460-466	BLACK SHALE
466-473	LIME
473-524	SHALE
524-542	LIME
542-550	SHALE
550-552	LIME
552-644	SHALE
644-648	BLACK SHALE
648-692	LIME
692-700	BLACK SHALE
700-748	SHALE
748-762	LIME
762-776	SHALE
776-781	BLACK SHALE
781-806	LIME
806-813	SHALE
813-819	LIME
819-823	SHALE
823-827	BLACK SHALE
827-833	SHALE
833-835	BLACK SHALE
835-874	SHALE
874-886	OIL SAND
886-950	SHALE

5/21/2007 Drilled 12" hole and set
30' of 7" surface casing,
with 20 sx Portland Cement.
5/22/2007 Started drilling 5 5/8" hole.
5/23/2007 Finished drilling to T.D. 950'.

T.D. 950'

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 26 2007

CONSERVATION DIVISION
WICHITA KS

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1872

DATE 5-23-07

COUNTY Woodson CITY _____

CHARGE TO Row Bob Oil
 ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758
 LEASE & WELL NO. Fitz Patrick #3 CONTRACTOR Nick Brown Oils
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
100 SKS	Quick SET cement		1,382.00
100 lbs	Gel Flush		18.00
3.5 Hrs	WATER TRANSPORT Water Transport		315.00
5.5 Tw	BULK TRK. MILES @ 35 miles		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubber Plugs		30.00
		6.3% SALES TAX	90.09
		TOTAL	2814.22

T.D. 950'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2- 2 7/8" Top Rubber Plugs

CSG. SET AT _____ VOLUME _____
 TBG SET AT 945' VOLUME 5.47 Bbls
 SIZE PIPE 2 7/8" 8th RECEIVED _____
 PKER DEPTH _____ KANSAS CORPORATION COMMISSION
 TIME FINISHED JUL 26 2007

REMARKS: Rig up to 2 7/8" Tubing, Break circulator w/ 5 Bbls water, Pumped 5 Bbls GEL
Pumped 10 Bbl. water Spacer, Mixed 100 SKS Quick SET cement @ 1.3 2/16. P/EAL
Shut down - wash out pump skins - Release 2-Plugs - Displace with 5 1/2 Bbls water
Final Pumping @ 400 PSI - Bumped Plugs To 1100 PSI - Release Pressure To 800 PSI - close Tubing in
Good cement returns To surface w/ 6 Bbl slurry Job complete - Tear down

EQUIPMENT USED

NAME Don Kimbrell UNIT NO. 185
Brad Butler
 CEMENTER OR TREATER

NAME Brendon #91, Bryan #84
Witnessed by Row
 OWNER'S REP.