

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30102  
 Name: Robert Christenson dba C & S Oil  
 Address: PO Box 41  
Neosho Falls, KS 66758  
 City/State/Zip:  
 Purchaser: CMT Transportation, INC.  
 Operator Contact Person: Robert Christenson  
 Phone: (620) 365-0919  
 Contractor: Name: Nicholas L Brown  
 License: 32642  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/28/2007</u>	<u>6/15/2007</u>	<u>6/15/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

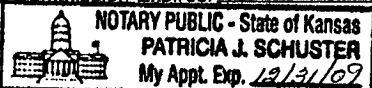
API No. 15 - 207-27132-00-00  
 County: Woodson  
NE SW SE Sec. 24 Twp. 23 S. R. 16  East  West  
495 feet from S N (circle one) Line of Section  
2145 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Safrite-60 Remlinger/Gleue Well #: 8-B  
 Field Name: Neosho Falls-Leroy  
 Producing Formation: squirrel  
 Elevation: Ground: 961' Kelly Bushing: none  
 Total Depth: 1000' Plug Back Total Depth: none  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1000'  
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan A14 II NH 7-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ree Christenson  
 Title: owner Date: 7-20-07  
 Subscribed and sworn to before me this 20<sup>th</sup> day of July,  
2007.  
 Notary Public: Patricia J Schuster  
 Date Commission Expires: December 31st, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 26 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite-60 Well #: 8-B  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray-Nuetron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	portland	30 sx	
production	5 5/8"	2 7/8"	6.7#	1000'	Quickset	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	943' - 949' (12 shots)	spot 75 gal 15% HCL, 4200# sand to frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6/23/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. .50	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 26 2007**

NICHOLAS L. BROWN #32642  
2481 110th  
IOLA, KANSAS 66749

DRILL LOG  
C & S OIL

SAFERITE-60 #8-B  
API #15-207-27132-00-00  
SEC. 24, T23S, R16E  
WOODSON CO. KS

0-15	DIRT & CLAY	<b>5/28/2007</b> Drilled 12" hole and set
15-40	LIME	<b>40' of 7" surface casing,</b>
40-100	SHALE	<b>with 30 sx Portland Cement.</b>
100-156	LIME	<b>5/31/2007</b> Started drilling 5 5/8" hole.
156-260	SHALE	<b>6/15/2007</b> Finished drilling to T.D. 1005'
260-274	LIME	
274-282	SHALE	
282-296	LIME	
296-300	SHALE	
300-370	LIME	
370-392	SHALE	
392-396	LIME	
396-422	SHALE	
422-496	LIME	
496-500	BLACK SHALE	
500-525	LIME	
525-528	BLACK SHALE	
528-556	LIME	
556-610	SHALE	
610-644	LIME	
644-652	SHALE	
652-680	LIME	
680-686	SHALE	
686-690	LIME	
690-698	SHALE	
698-701	BLACK SHALE	
701-750	LIME	
750-768	SHALE	
768-794	LIME	
794-820	SHALE	
820-848	LIME	
848-850	BLACK SHALE	
850-892	LIME	
892-895	BLACK SHALE	
895-902	LIME	
902-904	BLACK SHALE	
904-910	LIME	
910-943	SHALE	
943-949	OIL SAND	
949-1005	SHALE	<b>T.D. 1005'</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 26 2007

CONSERVATION DIVISION  
WICHITA, KS

FED ID#  
 MC ID# 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1904

DATE 6-15-07

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ren + Bob Oil  
 ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758  
 LEASE & WELL NO. Safe Wright #8 CONTRACTOR Nick Brown Drls  
 KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
100 sks	QuickSet cement		1,382.00
100 lbs	Gel Flush		18.00
4 hrs	<del>water truck</del> water Truck		360.00
5.5 Trk	BULK TRK. MILES <u>of 35 miles</u>		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS <u>2 7/8" Top Rubber Plugs</u>		30.00
		6.32 SALES TAX	90.09
		TOTAL	2859.22

T.D. 1005'  
 SIZE HOLE 5 5/8"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED 2-2 7/8" Top Rubber Plugs

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 1000' VOLUME 5.79 Bbls.  
 SIZE PIPE 2 7/8" 8 id  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Big up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Pump 5 Bbl Gel Flush, follow with 10 Bbl water spacer. Mixed 100 sks QuickSet cement at 13.2 lb P/GAL. Shutdown - wash out Pump. Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 400 PSI - Pump Plug to 1000 PSI. Close Tubing in w/ 1000 PSI - Good cement returns to Surface with 6 Bbl slurry.  
Job complete - Test down

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JUL 26 2007

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. #185  
Brad Butler  
 CEMENTER OR TREATER

NAME Brandon #186, Bryan #71  
Witnessed by Ron  
 OWNER'S REP.

CONSERVATION DIVISION  
 WICHITA KS