

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
 Name: Robert Christenson dba C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, INC.
 Operator Contact Person: Robert Christenson
 Phone: (820) 365-0919
 Contractor: Name: Nicholas L Brown
 License: 32642
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/25/2007</u>	<u>5/30/2007</u>	<u>5/30/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27138-00-00
 County: Woodson
SW SE Sec. 24 Twp. 23 S. R. 16 East West
165 feet from S N (circle one) Line of Section
2410 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Safrite-60 Remlinger/Glewe Well #: 7-B
 Field Name: Neosho Falls-Leroy
 Producing Formation: squirrel
 Elevation: Ground: 961' Kelly Bushing: none
 Total Depth: 1005 Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1000'
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Air II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: owner Date: 7-20-07
 Subscribed and sworn to before me this 20th day of July,
2007.
 Notary Public: Patricia J Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 26 2007



Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite-60 Well #: 7-B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray-Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	portland	30	
production	5 5/8"	2 7/8"	6.7#	1000'	60/40 pozmix	125	gel 4%. kol-seal 5#
							per/sk, caciz 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	942' - 950' (17 shots)	spot 75 gal 15% HCL, 4000 lbs sand to frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/10/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUL 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE-60 #7-B
API #15-207-27138-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-15	DIRT & CLAY	5/25/2007 Drilled 12" hole and set
15-36	LIME	40' of 7" surface casing,
36-100	SHALE	with 30 sx Portland Cement.
100-164	LIME	5/26/2007 Started drilling 5 5/8" hole.
164-260	SHALE	5/30/2007 Finished drilling to T.D. 1005'
260-272	LIME	
272-284	SHALE	
284-293	LIME	
293-302	SHALE	
302-372	LIME	
372-430	SHALE	
430-500	LIME	
500-505	BLACK SHALE	
505-522	LIME	
522-527	SHALE	
527-530	BLACK SHALE	
530-582	LIME	
582-610	SHALE	
610-626	LIME	
626-708	SHALE	
708-711	BLACK SHALE	
711-720	LIME	
720-735	SHALE	
735-744	LIME	
744-820	SHALE	
820-828	LIME	
828-848	SHALE	
848-850	BLACK SHALE	
850-860	SHALE	
860-886	LIME	
886-892	SHALE	
892-894	BLACK SHALE	
894-900	SHALE	
900-902	BLACK SHALE	
902-942	SHALE	
942-950	OIL SAND	
950-1005	SHALE	T.D. 1005'

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 26 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17411
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-07	2027	SAFRITE 7-B				Woodsen
CUSTOMER CFS OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 41			445	Justin		
CITY Neosho Falls			515	Calin		
STATE KS			452 763	John		
ZIP CODE 66758						

JOB TYPE Logging HOLE SIZE 5 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 Euc 1000' OTHER _____
 SLURRY WEIGHT 14* SLURRY VOL 33 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL fresh water. Pump 4 sks Gel flush, 5 BBL water spacer, 5 BBL Dye water. Mixed 125 sks 60/40 Permex Cement w/ 4% Gel, 5" Kol Seal per/sk, 1% CACL2 @ 14* per/gal, yield 1.48. Shut down, wash out Pump & Lines. Dump Plugs. Displace w/ 5.8 BBL fresh water. Final Pumping Pressure 500 PSI. Dump Plug to 1000 PSI. Shut Tubing in @ 1000 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1131	125 SKS	60/40 Permex Cement	9.80	1225.00
1118 A	430*	Gel 4%	.15*	64.50
1110 A	625*	KOL-SEAL 5" per/sk	.38*	237.50
1102	100*	CACL2 1%	.67*	67.00
5407	5.37 TONS	Ton Mileage Bulk Truck	M/C	285.00
5501 C	4 HRS	Water Transport	100.00	400.00
1123	3300 GALS	City water	12.00/1000	39.24
4402	2	2 7/8 Top Rubber Plugs	20.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2007 CONSERVATION DIVISION				
			Sub Total	3477.04
THANK YOU			SALES TAX 6.3%	195.00
			ESTIMATED TOTAL	3672.04

AUTHORIZATION [Signature] FILE _____ DATE _____
 013808
 3477.84