

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Mann Drilling Company
 License: n/a
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/10/2007</u>	<u>1/30/2007</u>	<u>1/31/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20494-0100
 County: Sherman
 SE SW SW SW Sec. 31 Twp. 8 S. R. 39 East West
88 feet from (S) / N (circle one) Line of Section
555 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Armstrong Well #: 14-31H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3703' Kelly Bushing: 3716'
 Total Depth: 3468' Plug Back Total Depth: 3377'
 Amount of Surface Pipe Set and Cemented at 376' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1076' Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT INH 7-11-08
(Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Geved
 Title: Production Asst. Date: 5-24-2007
 Subscribed and sworn to before me this 23 day of May,
 2007.
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 KATHY ROELFS
 My Appt. Exp. 6-3-09

✓

Operator Name: Rosewood Resources, Inc. Lease Name: Armstrong Well #: 14-31H
 Sec. ³¹ Twp. ⁸ S. R. ³⁹ East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 961' KB 12
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	376'	type 1	100	
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	3377'	type 1	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3310' to 3325'	n/a	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none			

Date of First, Resumerd Production, SWD or Enhr. 5/18/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	22	n/a		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 1-10-07

WELL NAME & LEASE # Armstrong 14-31H

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-09-07 TIME 2:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 270 TIME 9:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 368 TD TIME 10:45 AM PM

CIRCULATE, T.O.O.H., SET 363.48 FT CASING 376.48 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 580 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 12:30 AM PM DATE 1-10-07

CEMENT LEFT IN CSG. 30'
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1289.72

ELEVATION 3703
+12KB 3715

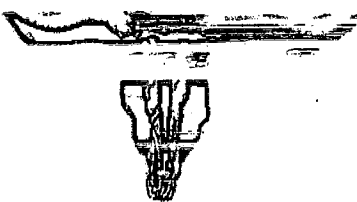
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WICHITA, KS

PIPE TALLY

1. 40.53
 2. 38.85
 3. 40.85
 4. 40.10
 5. 40.80
 6. 40.80
 7. 40.20
 8. 40.90
 9. 40.45
 - 10.
 - 11.
 - 12.
 - 13.
- 363.48



ADVANCED DRILLING TECHNOLOGIES, LLC.

AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 870-848-0788 Fax: 870-848-0785

DATE 1-26-07 TICKET NO. 1016

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>RRF</u>		LEASE <u>Armstrong 14-31-4</u>		WELL NO.			
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE</u>		EQUIPMENT <u>UNIT # III</u>			
AUTHORIZED BY <u>plm</u>		TRUCK CALLED		DATE AM TIME			
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	ARRIVED AT JOB			
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADDMIX	AM
SIZE & WT. CASTING	DEPTH FT.	<u>75</u>	<u>R</u>	<u>1-4</u>			PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						AM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.0</u> LBS. / GAL.		LBS. / GAL.		FINISH OPERATION	
		VOLUME OF SLURRY: <u>1.20</u> CU FT.				AM	
<u>TO 520</u>	MAX DEPTH FT.	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>CL</u>				RELEASED	
		MAX PRESSURE	PSI.			MILES FROM STATION TO WELL <u>100</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. An such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-3	Depth charge - Cement - Frigate	1			1500
100-1	Mileage	200			2170
200-1	Cement	75			1310
300-12	7" Centralizers	2			36
400-2	CL PLUG	2.5			118
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Cement 19.3 BBLs mixed and pumped @ 4.2 sacks/min					

LID DATA:		
GALLONS	%	ADDITIVES
CL		
CL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Johnson
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LUNDAUN CEMENTING CO.

P.O. BOX 9024
 Phone: 870-848-0799 FAX: 870-848-0799



WELL NO.		LEASE <i>Houston 14-31-H</i>		WELL NO.	
ADDRESS		COUNTY		STATE	
CITY		SERVICE CREW <i>MAR - J...</i>		EQUIPMENT <i>FRUIT L III</i>	
TYPE JOB: <i>Log Cement</i>		CEMENT DATA		SAND DATA	
DEPTH FT.	FT.	BAGS	BRAND	TYPE	% GEL
<i>75</i>	<i>75</i>	<i>75</i>	<i>75</i>	<i>75</i>	<i>75</i>
SIZE HOLE: <i>6 1/8</i>	DEPTH FT.	WEIGHT OF SLURRY: <i>12.4</i>		LBS. / GAL.	LBS. / GAL.
SIZE & WT. CASTING	DEPTH FT.	VOLUME OF SLURRY: <i>6.2</i>		BACKS CEMENT TREATED WITH <i>2</i> % OF <i>...</i>	
SIZE & WT. O PIPE OR TUBING	DEPTH FT.	TOP PLUGS		MILES FROM STATION TO WELL: <i>1.00</i>	
MAX DEPTH FT.		MAX PRESSURE		PSI	

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SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>051-2</i>	<i>Depth Charge</i>				<i>1500.00</i>
<i>200-1</i>	<i>Mycage</i>	<i>400</i>			<i>2170.00</i>
<i>100-1</i>	<i>Cement</i>	<i>75</i>			<i>1312.50</i>
	<i>Calcium</i>	<i>50 LR</i>			<i>50.00</i>
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JUN 0 8 2007					
CONSERVATION DIVISION					
WICHITA, KS					
<i>Drilled hole with 16 BBLs of water</i> <i>OPENED DU 7001 @ 3100 PSI</i> <i>Pumped 17.0 BBLs Cement</i> <i>Displaced 16.0 BBLs</i> <i>Run plug @ 2200</i>					
				SUB TOTAL	

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Franklin Gehert

SERVICE REPRESENTATIVE *Mick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



LUNGMURN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80799
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 11/3/07 TICKET NO. 1012

JOB <u>1121101</u>	LEAD <u>AD 112300</u>	WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> ORDER NO.:		
CUSTOMER <u>WILLIAMS</u>	LEAD <u>AD 112300</u>	14-71 HWELL NO.		
ADDRESS <u>WILLIAMS</u>	COUNTY	STATE <u>KANSAS</u>		
CITY	STATE	SERVICE CREW <u>VAN</u>		
APPROVED BY	COMPLETION <u>112</u>			
TYPE JOB: <u>LS</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/> SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE AM TIME
SIZE HOLE: <u>6 7/8</u>	DEPTH FT.	PACKS BRAND TYPE	ARRIVED AT JOB	PM
DRILL WT. CASTING <u>1 1/2</u>	DEPTH FT.	MARK	START OPERATION	AM
DRILL WT. PIPE OR TUBING	DEPTH FT.		FINISH OPERATION	AM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: LBS. / GAL.	RELEASED	AM
		VOLUME OF SLURRY		PM
		SACKS CEMENT TREATED WITH % OF	MILES FROM STATION TO WELL	
MAX DEPTH FT.		MAX PRESSURE PSI		

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The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-5	MISC PUMP CHARGE / HR		1		2.75 00
100-1	MILEAGE ROUND TRIP		200	10.85	2170 00
					2445 00
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SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Vern Nelson THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)