

JUN 0 6 2007

·KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OP/G/// Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20497-01 00
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SW - SE - SW - SE Sec. 7 Twp. 7 S. R. 39 ☐ East ✓ West
City/State/Zip: Dallas, TX 75201	160 feet from S / N (circle one) Line of Section
Purchaser:	1890 feet from E / W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE (SE) NW SW
Contractor: Name: Mann Drilling Company	Lease Name: Davis Well #: 34-07H
License: n/a	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3540' Kelly Bushing: 3553'
✓ New Well Re-Entry Workover	Total Depth: 3435' Plug Back Total Depth: 3363'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 335' KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 930' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AHT NH7 1(-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/6/2007 3/12/2007 3/13/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Dannell (SUU) Fitte: Production ASSL. Date: 5-24-20	KCC Office Use ONLY
2 10	
Subscribed and sworn to before me this 25 day of	If Denied, Yes Date:
	Geologist Report Received
Notary Public & Other Doub	UIC Distribution
Date Commission Expires 6-3-09 A NATARY	
	PUBLIC - State of Kansas KATHY ROELFS
	Appt. Exp. 10: 3-09

Side Two

Operator Name: Rosewood Resources, Inc.			Lease	e Name:	Davis		Well #: 34-07H				
Sec Twp			st 🗸 West	Count	y: _Shern	nan					
INSTRUCTIONS: Strested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shus if gas to	ut-in pressures, o surface test, a	whether s long with	hut-in pr	essure reached	static level, hydro	static pressu	res, bottoi	m hole	
Drill Stem Tests Taken			Yes ✓ No		Log Formation (Top), Dep			oth and Datum Sample			
Samples Sent to Geo	logical Survey		′es ☑ No			ne		Тор	[Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ✓ Yes ☐ No			Niobrara			998'		(B 12	
List All E. Logs Run:	RE KAŅSAS CORF	ECEIVE PORATION									
GR	JUN	062	007								
		VATION D									
		ICHITA, KS Repo	CASING ort all strings set-	RECORD conductor, si	✓ No urface, into	tamana	tion, etc.				
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent	
Surface	9 1/2"	7"		17#	***************************************	335'	Neat	90			
Intermediate	N/A	N/A		N/A		N/A	N/A	N/A	N/A		
Production	6 1/4"	4 1/2"		10.5#	3363'		Type 1 & 2	75	2% Cacl		
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD)				
Purpose: Depth Top Bottom Protect Casing		Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone											
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	3296' to 3311'	oolage of	Lacii iinei vai Fei	oraleu		(Amount and Kind of Material Used) Depth N/A					
			* * * * * * * * * * * * * * * * * * *								
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				" - 1							
TUBING RECORD Size Set At Packe none				Packer A	ıt	Liner Run	Yes 🗸 No				
Date of First, Resumerd Production, SWD or Enhr. Producing Methol 3/16/2007				✓ Flowing	Pumpir	ng Gas Lift	Othe	er (Explain)			
Estimated Production Per 24 Hours		Bbls.	İ	Mcf	Wate	r B	bls. G	as-Oil Ratio		Gravity	
Disposition of Gas	n/a METHOD OF C	OMPLETIC	76 ON		n/a	Production Inter	val				
Vented ✓ Sold (If vented, Sub	Used on Lease		Open Hote	√ Pèrf.		ually Comp.	Commingled		******************************	44.5.4.5.5.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6	

SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032 FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

DRILLING D	ATE :	3-07-07					
WELL NAMI	E & LE	ASE # Davis 34-07 H	I				
MOVE IN, R	IG UP,	DIG PITS ETC. DAT	Œ	3-06-07	TIME 1:00	□AM ⊠ PM	
SPUD TIME	8:15	⊠AM □PM SHAI	LE DEP	ГН 205	TIME 9:15	⊠АМ □РМ	
HOLE DIA.	9 1/2	FROM <u>0</u> TO 325	TD		TIME 10:15	⊠AM □PM	
CIRCULATE	, T.O.O	e.H., SET 322.18 FT	CASINO	G 335.18 K	B FT DEPTH		
8 JOINTS	7	0D #/FT 14 11	5.5 🔯1	7 🗀 20 🗀	23		
PUMP 90	SAC	CEMENT 509 GAI	DISP. (CIRC. 3 BB	L TO PIT		
PLUG DOWN	N 11:30	MAM □PM	DATE	3-07-07			
CEMENT LEFT IN CSG. 30 FT CENTRALIZER 1 TYPE: PORTLAND CEMENT I/II ASTM C 150 CEMENT COST \$ 1515.08							
ELEVATION +12KB	3557 3569						
PIPE TALLY	,	R KANSAS COR	ECEIVE PORATION (D COMMISSION			
1. 40.	90	JU	N 0 6 20	007			
2. 36. 3. 40. 4. 40. 5. 40. 6. 40. 7. 40. 8. 40.	85 93 63 77 95		ERVATION DI WICHITA, KS				
9. 10.	, ,						
11. 12. 13.							
14. TOTAL 322	2.18						

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