

Operator Name: Rosewood Resources, Inc. Lease Name: Davis Well #: 34-07H
 Sec. 7 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 998' KB 12
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JUN 06 2007
 CONSERVATION DIVISION

WICHITA, KS CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	335'	Neat	90	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3363'	Type 1 & 2	75	2% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3296' to 3311'	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
3/16/2007		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	76	n/a			

Disposition of Gas: Vented Sold Used on Lease. *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

**SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 3-07-07

WELL NAME & LEASE # Davis 34-07 H

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-06-07 TIME 1:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 205 TIME 9:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 325 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 322.18 FT CASING 335.18 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 90 SAC CEMENT 509 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 11:30 AM PM DATE 3-07-07

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1515.08

ELEVATION 3557
+12KB 3569

PIPE TALLY

1. 40.90
2. 36.40
3. 40.85
4. 40.93
5. 40.63
6. 40.77
7. 40.95
8. 40.75
9.
10.
11.
12.
13.
14.
TOTAL 322.18

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JUN 06 2007

**CONSERVATION DIVISION
WICHITA, KS**

LUBRICATION CONTRACT

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JUN 06 2007

1160

JOB: CONSERVATION DIVISION WICHITA, KS

LEASE: 34-074

CITY: WICHITA

SIZE HOLES: 6 1/8" DEPTH: 12' CEMENT DATA: BULK [] SAND UNIT: []

START OPERATION: [] AM

RELEASED: [] PM

WEIGHT OF SLURRY: 1.5 LBS./GAL.

VOLUME OF SLURRY: 1.2 GALLONS

MAX DEPTH: [] FT. MAX PRESSURE: [] PSI.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that the contract for services, materials, products, and/or equipment shall be and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / SERVICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2001-1	Drath Charge		201	10.00	2180.86
	Collage		75	17.60	1312.50
2001-2	2' Cement	1	10.00	31.45	314.50
2001-2	Cement Pellets				509.70
	Cement 17.4				
	Displacement 16.3				
22.46	Bond Plug 2000				
SUB TOTAL					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
		TOTAL

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

WELL OWNER OPERATOR CONTRACTOR OR AGENT