#### **RECEIVED** KANSAS CORPORATION COMMISSION

JUN 0 6 2007

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

CONSERVATION DIVISION WICHITA, KS

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019	API No. 15 - 181-20504-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SE -NE -NW -NW Sec. 20 Twp. 7 S. R. 38 ☐ East ✓ West
City/State/Zip: Dallas, TX 75201	613 feet from S (N) (circle one) Line of Section
Purchaser:	1183 feet from E / (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>970</u> ) <u>324-1686</u>	(circle one) NE SE (NW) SW
Contractor: Name:	Lease Name: Beachner Bros Well #: 11-20
License:	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3572' Kelly Bushing: 3585'
New Well Re-Entry Workover	Total Depth: 1200' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 407' csg @ 420' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA NH 7-11-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	. 5000
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
2/7/2007         4/4/2007         N/A           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
all requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Dannell Gerver	KCC Office Use ONLY
ritle: Production ASSE, Date: 5-24-20	N Letter of Confidentiality Received
Subscribed and sworn to before me this 23 day of May	If Denied, Yes Date:
001.	Wireline Log Received Geologist Report Received
Notary Public: HOTHUROUS	UIC Distribution
(6-209)	
Date Commission Expires: 10 3-6 IV	TARY PUBLIC - State of Kansas
	KATHY ROELES My Appt. Exp. 16:3-09

#### Side Two

Operator Name: RO	sewood Resource	es, Inc.		Lea	ise Name:	Beachner Bro	S	Well #:	20		
Sec Twp	7 S. R. 38	Eas	st 🗹 West	Cou	nty: Sher	man			-t		
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowing ecovery, and flow rate gs surveyed. Attach	ng and shu es if gas to	t-in pressures, surface test, a	whether along with	shut-in p	essure reache	d static level, hyd	rostatic pressu	res, botto	m hole	
Drill Stem Tests Tak			.og Forma	ition (Top), Depth	and Datum	Sample					
Samples Sent to Ge		Nar	ne		Тор						
Cores Taken Yes V No Electric Log Run (Submit Copy) RECEIVED  List All E. Logs Run:  Wes V No RECEIVED  KANSAS CORPORATION COMMISSION				N	Niol	Niobrara N/A				N/A	
		UN 0 6 ISERVATION WICHITA	N DIVISION								
			CASING	RECORI		_	ation ata		· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole	Si	ze Casing	W	veight	ermediate, produ Setting	Type of	# Sacks		and Percent	
Surface	9 1/2"	Set (In O.D.)		17#	s. / Ft.	Depth 420'	Neat	115	Used Additive		
Production	N/A	N/A		N/A		N/A	N/A	N/A	N/A		
			ADDITIONAL	CEMEN	TING / SQ	UEEZE RECOF	ID				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom Type of Cement				ks Used	Type and Percent Additives					
Shots Per Foot			RD - Bridge Plug Each Interval Per		oe		acture, Shot, Cemer		rd	Depth	
N/A	N/A					N/A					
				1985							
			- 						į		
TUBING RECORD	Size one	Set At		Packer	r At	Liner Run	Yes ✓ No				
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod	Flowin	g Pump	ing Gas L	ift 🔲 Oth	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	oil none	Bbls.	Gas N/A	Mcf	Wat	er i	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (	OMPLETIC		<u> </u>	<u> </u>	Production Inte	rval				
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole  Other (Speci	Pe		Dually Comp.	Commingled				
							_				

## SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

## FIELD REPORT

## SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE	2-07-07			
WELL NAME &	LEASE # Beachner Bros 11-	20		
MOVE IN, RIG U	P, DIG PITS ETC. DATE	2-06-07	TIME 2:30	□AM ⊠ PM
SPUD TIME 9:00	0 ⊠AM □PM SHALE D	EPTH 315	TIME 11:00	⊠AM □PM
HOLE DIA. 9 1/	2 FROM <u>0</u> TO 412 TD	r	TIME 11:45	⊠АМ □РМ
CIRCULATE, T.O	O.O.H., SET 407.40 FT CAS	ING 420.40 KE	3 FT DEPTH	4
10 JOINTS 7	0D #/FT 🔲14 🔲15.5	⊠17	3	
PUMP 115 SAG	C CEMENT 622 GAL.DIS	SP. CIRC. 5 BBL	TO PIT	
PLUG DOWN 2:	00 □AM ⊠PM DA	TE 2-07-07		
CEMENT LEFT II CENTRALIZER		PE: PORTLAND ( MENT COST \$ 19	=	ASTM C 150
ELEVATION 35' +12KB 35				
PIPE TALLY	REC KANSAS CORPOR	EIVED ATION COMMISSION		
1. 40.25 2. 41.00	JUN 0	6 2007		
3. 40.80 4. 40.70 5. 40.80 6. 40.70 7. 41.00 8. 40.85 9. 40.30 10. 41.00 11. 12.	CONSERVAT WICH	ION DIVISION TA, KS		
14				

TOTAL 407.40



## Lununung vemening 60.

TIE/F	1 37M, COLUMN 1 37M, COLUMN 1 57M, COLUMN 1 570-646-0788 Fex: 970-846-0788	
	DATE	#### TICKET HO. 1183

100000000000000000000000000000000000000	оертк оертн оертн оертн	STATI	OEMENT D				SEAVI(	ry De crew	7		STATE	<u> </u>	A Section of the sect				
ALITHORIZED BY  TYPE JOB: PLAS  BIZE HOLE:  SIZE & WT. CASTING USES  BIZE & WT. D PIPE OR TUSING  TOP PLUGS	оветн регля оветн	FT.	OEMENT D				9EAVI(	E CREW	· ·		in a serie proprieta de la composição de la	Ph. 01	-1.20				
SIZE HOLE: SUASSIZE HOLE: SUZE A WT. CASTING WES SIZE A WT. U PIPE OR TUBING TOP PLUGS	оветн регля оветн	PT.	SACIO			-				,							
SIZE HOLE!  SIZE & WT. QASTING USING SIZE & WT. D PIPE OR TUBING TOP PLUGS	оветн регля оветн	PT.	SACIO			1.5	EQUIPMENT										
SIZE & WT. CASTING (SEE & SIZE & WT. D PIPE OR TUBING TOP PLUGS T	DEPTH USPTH	THE RESERVE OF THE PERSON NAMED IN								SAND DATA: SACKS D TRUCK CALLED DATE AM TIME							
SIZE & WT. D PIPE OR TUBING TOP PLUGS T	UEPTH	THE RESERVE OF THE PERSON NAMED IN	200	BRAND	ブガ	n e	2	4.00		ARRIVED AT JO	·		AM AM	*********			
TOP PLUGS T		ACCUPANT OF THE PARTY OF THE PA						*********	START OPERAT		AM AM						
								UBS./	CAI	FINISH OPERAT	ION		AM AM				
MAX			VOLUME OF		<u> </u>	LES./	/ C/7 Co.	PELEASED .					PM AM PM				
	SACKS CEMENT TREATED WIT					HTIW C	erester 1.4	% OF 88.i.		MILES FROM 8	ATION TO WEL	L /	2·)	***************************************			
The undersigned is autho products, and/or supplies	TOOM IN EVERY	へいいりゅうしゅう	MARK 55 58 6	~~~~~~~~~	er om militaren me		ch, the the fro nt or ar	undersign of and ba officer o	ned agrae lok of this f Advance	document. No a Original Technol	iges that this od dditonal or sub- plogles J.LG.	stitute ter	ms shd/or con	iditions			
(PO) - 1 (PO) - 1			مجيد فعادات بيداند	-	***************************************	<del></del>			()	VELL OWNER, O	PERATOR, CON	TRACTO	OR OR AGENT)				
ITEM / PRICE REP. NUMBER		IAL, EQ	UIPMEN'	TANDS	ERVICES	SUSE	D		UNIT	QUANTITY	_ UNIT PR	ICE	\$ AMOUNT				
100-1 1	leage	*****			-	Maria da la companya				2000 miles	10	85	2/70	To			
200-1 Co	marin F	2.	South	<i>y</i>			<del></del>	**************************************		2005/10	/7	50	3.500	DC			
							***************************************			ach 5 kg		1					
	<del></del>		to trace recipio pie anglis, secon		***************************************												
	· Martine in a page of the control o										<del>handa ada da basada</del>	<u> </u>	5670				
			SEAFIN !					(a tua men									
	RECEIVED KANSAS CORPORATION COMMISSION					·	استخصاصه			·	· · · · · · · · · · · · · · · · · · ·			┼			
	JUN-0-6-2007					MINISTER SERVICE								上			
	mai,		RVATION [			······································								1			
		001136	WICHITA, K	S			****							}			
	Walter William Co.													I			
	**************************************				,	4.049.454.AM								<del> </del>			
AGID DATA:				7		D13.00(1)		1			SUB TO	TAL	****	+			
1	34	ADDITIVE	:S		Га	ED\//	CE º	EO! IIP	MENIT	0/ <del>1</del> A			enden andre enden de la company de la co	+			
ICL					- Industrials	the second second	RVICE & EQUIPMENT %TAX ON \$ IERIALS %TAX ON \$						• • • • • • • • • • • • • • • • • • • •	+			
ICL					1		1007		· · · · · · · · · · · · · · · · · · ·	7916		TAL	. Material de la companya de la comp				
THANK Y	4											Í					
SERVICE REPHESENTATIVE	5/2	7			ABOVE						111	water io		***************************************			
ELO SERVICE ORDER NO.	Took less		-D	IOR	DERED B	Y CUS	THE REPORT OF THE PARTY.	THE PARTY NAMED IN	THE PERSON NAMED IN	ED BY:		NZT					