

Operator Name: Rosewood Resources, Inc. Lease Name: Beachner Bros Well #: 11-20
 Sec. 20 Twp. 7 S. R. 38 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara N/A N/A
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	420'	Neat	115	N/A
Production	N/A	N/A	N/A	N/A	N/A	N/A	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none		

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P & A</u>	

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-07-07

WELL NAME & LEASE # Beachner Bros 11-20

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-06-07 TIME 2:30 AM PM

SPUD TIME 9:00 AM PM SHALE DEPTH 315 TIME 11:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 412 TD TIME 11:45 AM PM

CIRCULATE, T.O.O.H., SET 407.40 FT CASING 420.40 KB FT DEPTH

10 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 115 SAC CEMENT 622 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN 2:00 AM PM DATE 2-07-07

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1920.67

ELEVATION 3571
+12KB 3583

PIPE TALLY

1. 40.25
2. 41.00
3. 40.80
4. 40.70
5. 40.80
6. 40.70
7. 41.00
8. 40.85
9. 40.30
10. 41.00
- 11.
- 12.
- 13.
- 14.

TOTAL 407.40

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LUMINUM CEMENTING CO.

10000 N. HWY. 169
 Phone: 970-846-0788 Fax: 970-848-0788

DATE 4-4-07 TICKET NO. 1183

DATE OF ORDER		WELL NO.		ORDER NO.	
CUSTOMER <u>D...</u>		LEASE <u>...</u>		WELL NO.	
ADDRESS		COUNTY		STATE	
CITY		STATE		SERVICE CREW <u>Dave</u>	
AUTHORIZED BY		EQUIPMENT <u>102</u>			
TYPE JOB: <u>Plug</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>	
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	TRUCK CALLED
SIZE & WT. CASTING	DEPTH FT.	<u>200</u>	<u>A</u>	<u>T-T</u>	ARRIVED AT JOB
SIZE & WT. OF PIPE OR TUBING	DEPTH FT.				START OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>1.5</u>	LBS. / GAL.	LBS. / GAL.	FINISH OPERATION
		VOLUME OF SLURRY			RELEASED
		SACKS CEMENT TREATED WITH _____ % OF			MILES FROM STATION TO WELL <u>100</u>
MAX DEPTH	FT.	MAX PRESSURE	P.S.I.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: Milken
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>100-1</u>	<u>Mileage</u>		<u>200 miles</u>	<u>10.85</u>	<u>2170.00</u>
<u>200-1</u>	<u>Cement Per Sack</u>		<u>200 sbs</u>	<u>17.50</u>	<u>3500.00</u>
					<u>5670.00</u>

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANK YOU
 SERVICE REPRESENTATIVE [Signature]
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: MA
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)