

ORIGINAL

JUN 05 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/30/07</u>	<u>2/5/07</u>	<u>2/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24148-00-06
County: Labette
_____ - se - nw Sec. 7 Twp. 32 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hucke, Michael Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 919 Plug Back Total Depth: 911.56
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 911.56
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan A14 II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/4/07
Subscribed and sworn to before me this 4th day of June,
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Hucke, Michael Well #: 7-1
 Sec. 7 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	911.56	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	825-827/765-767/759-760	300gal 15%HCLw/ 28 bbls 2%KCl water, 377bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	825-827/765-767
			759-760
4	596-598/524-526/494-497/465-467	300gal 15%HCLw/ 28 bbls 2%KCl water, 515bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	596-598/524-526
			494-497/465-467
4	391-395/366-370	300gal 15%HCLw/ 35 bbls 2%KCl water, 555bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	391-395/366-370

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	861	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	16.4mcf	27.7bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 7	T. 32	R. 19E		
API #	099-24148	County:	Labette	284'	0	
Elev:	905'	Location	Kansas	410'	0	

Operator:	Quest Cherokee, LLC	504'	2 - 1/2"	8.87		
Address:	9520 N. May Ave, Suite 300	535'	2 - 1/2"	8.87		
	Oklahoma City, OK. 73120	598'	2 - 1/2"	8.87		
Well #	7-1	Lease Name	Hucke, Michael	630'	2 - 1/2"	8.87
Footage Location	1980 ft from the	N	Line	661'	2 - 1/2"	8.87
	1980 ft from the	W	Line	724'	4 - 1/2"	12.5
Drilling Contractor:	TXD SERVICES LP		850'	6 - 1/2"	15.4	
Spud Date:	NA	Geologist:	922'	3 - 3/4"	24.5	
Date Comp:	2/5/2007	Total Depth:	922'			

Exact spot Location, SE NW

Surface	Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	sand/shale	374	381	b. shale	656	857
shale	6	30	lime	381	392	shale	657	704
lime	30	36	b. shale	392	398	sand	704	714
shale	36	84	lime	398	401	shale	714	718
lime	84	103	coal	401	402	coal	718	719
shale	103	107	sand	402	408	shale	719	798
lime	107	123	sand/shale	408	430	sand	798	808
shale	123	128	shale	430	467	shale	808	825
lime	128	139	coal	467	470	coal	825	827
shale	139	176	shale	470	480	shale	827	833
coal	176	177	coal	480	481	lime	833	922
sand/shale	177	200	shale	481	493			
sand	200	212	coal	493	494			
sand/shale	212	225	shale	494	499			
shale	225	260	coal	499	500			
lime	260	263	shale	500	528			
b. shale	263	264	coal	528	531			
shale	264	270	shale	531	602			
coal	270	292	sand	602	615			
shale	292	345	shale	615	620			
sand/shale	345	348	b. shale	620	622			
sand	348	369	shale	622	628			
b. shale	369	374	sand	628	656			

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Comments:

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2011

FIELD TICKET REF #

FOREMAN Joe



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TREATMENT REPORT
& FIELD TICKET CEMENT

616370

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-2-07	Hucke Michael 7-1				7	32	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	10:45	11:15		9031127		2.5	<i>Joe B</i>	
TIM A	↓	↓		903255		↓	<i>Tim A</i>	
Russell A	↓	↓		903206		↓	<i>Russell A</i>	
TROY W	↓	↓		931420		↓	<i>Troy W</i>	
MANVICK D	9:30	↓		903414		3.25	<i>Manvick D</i>	
MARK D	10:45	↓		TRAINER		2.5	<i>Mark D</i>	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 919 CASING SIZE & WEIGHT 4 1/2 16.5
 CASING DEPTH 911.56 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.53 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 15K gal of 9 bbl dye & 130 SKS of cement to get dye to surface. flush pump Pump pump plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	911.56	ft 4 1/2 casing	
	5	Centralizers	
	1	4 1/2 float shoe	
9031127	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement Baffles 3 1/2" x 3"	
1110	13 SK	Gilsonite 4 1/2" wiper plug	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	log	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700 gal	City Water	
903414	3.25 hr	Transport Truck	
932170	3.25 hr	Transport Trailer	
931420	2.5 hr	80 Vac	