

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor Name: WARREN DRILLING, LLC.  
License: 33724  
Wellsite Geologist: TIM LAUER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

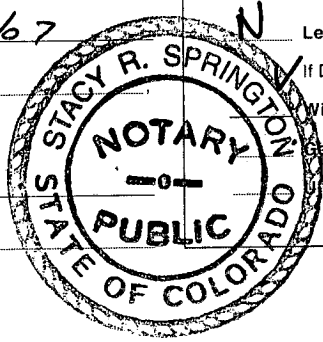
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/24/07    4/27/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber  
Title: PRESIDENT    Date: 06/08/07  
Subscribed and sworn to before me this 6th day of June  
2007  
Notary Public: Jack Spruiell  
Date Commission Expires: 2/1/2009



API No. 15 - 095-22099-00-00  
County: KINGMAN  
NE NW NE Sec. 10 Twp. 28 S. R. 8  East  West  
500 feet from S / (N) (circle one) Line of Section  
1625 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: KLETKE Well #: 10-1  
Field Name: KLETKE  
Producing Formation: MISS.  
Elevation: Ground: 1561' Kelly Bushing: 1569'  
Total Depth: 2231' Plug Back Total Depth: 1866'  
Amount of Surface Pipe Set and Cemented at 282' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INH 7-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 300 bbls  
Dewatering method used HAUL FREE FLUIDS TO SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSENGER PETROLEUM  
Lease Name: NICHOLAS #1 License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: KINGMAN Docket No.: D-27434

KCC Office Use ONLY  
Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
UC Distribution \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 11 2007

Operator Name: CORAL PRODUCTION CORP. Lease Name: KLETKE Well #: 10-1  
 Sec. 10 Twp. 28 S. R. 8  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION 2229'- 282'</b> <b>CNL/SSD 2229'-1200'</b> <b>BOREHOLE COMP. SONIC/ITT 2229'-282'</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>FT RILEY</td> <td>1527'</td> <td>+42'</td> </tr> <tr> <td>FUNSTON</td> <td>1733'</td> <td>-164'</td> </tr> <tr> <td>BADER</td> <td>1797'</td> <td>-229'</td> </tr> <tr> <td>COTTONWOOD</td> <td>1869'</td> <td>-300</td> </tr> <tr> <td>RED EAGLE</td> <td>1992'</td> <td>-423'</td> </tr> <tr> <td>WABAUNSEE</td> <td>2177'</td> <td>-608'</td> </tr> </table>	Name	Top	Datum	FT RILEY	1527'	+42'	FUNSTON	1733'	-164'	BADER	1797'	-229'	COTTONWOOD	1869'	-300	RED EAGLE	1992'	-423'	WABAUNSEE	2177'	-608'
Name	Top	Datum																				
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RED EAGLE	1992'	-423'																				
WABAUNSEE	2177'	-608'																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	282'	60/40 POZ	220	2% GEL,3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5	1866'	60/40 ASC	150	5# KOLSEAL/SK
							1% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 11 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

RECEIVED

MAY 04 2007

# ALLIED CEMENTING CO., INC. 24972

CORAL PRODUCTION CORP.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>4-28-07</u>	SEC. <u>10</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>9:00 am</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>3:20 pm</u>	JOB FINISH <u>4:20 pm</u>
LEASE <u>KLETKE</u>	WELL # <u>10-1</u>	LOCATION <u>KINGMAN, KS, 2 1/2 W ON 54,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>S/INTO</u>					

CONTRACTOR WARREN DILLG. #9  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 2,230'  
 CASING SIZE 4 1/2" DEPTH 1,874'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,000 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 11.5'  
 CEMENT LEFT IN CSG. 11.5'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 30 66.2% KEL WATER

OWNER CORAL Production

CEMENT  
 AMOUNT ORDERED 25 SK 60:40:4 (CAT & MOUSE), 150 SK ASC + 5" KOL SEAL + 1% GAS BLOCK, 500 GAL. ASF, 4 GAL CLAY KO

COMMON	<u>15</u>	<u>A</u>	@	<u>11.10</u>	<u>166.50</u>
POZMIX	<u>10</u>		@	<u>6.20</u>	<u>62.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC	<u>150</u>		@	<u>13.75</u>	<u>2062.50</u>
ASF 500 gal.			@	<u>1.00</u>	<u>500.00</u>
Clay Pwd 4 gal.			@	<u>25.00</u>	<u>100.00</u>
GAS BLOCK 141 #			@	<u>8.90</u>	<u>1254.90</u>
Kol Seal 750 #			@	<u>.70</u>	<u>525.00</u>

HANDLING	<u>221</u>	@	<u>1.90</u>	<u>419.90</u>
MILEAGE	<u>30 X 221 X .09</u>			<u>596.70</u>
				TOTAL <u>5704.15</u>

### EQUIPMENT

PUMP TRUCK CEMENTER BILL M.  
 # 360 HELPER THOMAS D.  
 BULK TRUCK  
 # 353 DRIVER GREG K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

PIPE DN BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT & MOUSE WITH 25 SK 60:40:4, PUMP 150 SK ASC + 5" KOL-SEAL + 1% GAS BLOCK (PRODUCTION), STOP PUMPS, WASH PUMP & LINES, RELEASE AUG, START DISPLACEMENT, SEE LIST, SLOW RATE, BUMP PLUG, FRONT HOLD, DISPLACED WITH 30 66.2% KEL WATER.

### SERVICE

DEPTH OF JOB	<u>1,874'</u>			
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u>	<u>100.00</u>
				TOTAL <u>1890.00</u>

CHARGE TO: CORAL Production Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

<u>4 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
<u>4 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>150.00</u>	<u>150.00</u>
<u>4 1/2" AFO INSERT</u>	<u>1</u>	@	<u>225.00</u>	<u>225.00</u>
<u>4 1/2" CENTRALIZER</u>	<u>4</u>	@	<u>45.00</u>	<u>180.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 610.00

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

Joe Borla

PRINTED NAME

Customer <b>Coral Production Corp</b>	Lease No.	Date <b>4-25-07</b>
Lease <b>Kletke</b>	Well # <b>101</b>	
Field Order # <b>16107</b>	Station <b>Pratt</b>	Casing # <b>8 5/8 23</b>
		Depth <b>285</b>
Type Job <b>CCSPW New Well Surface</b>	Formation	County <b>Kingman</b>
		State <b>Ks</b>
		Legal Description <b>10-285-8W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # <b>8 5/8 23</b>	Tubing Size	Shots/Ft	<b>Cement 225 sks</b>	Acid <b>60/40 POZ 1.25</b>	cuft <sup>3</sup> RATE	PRESS	ISIP
Depth <b>285</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>18</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annul
Plug Depth <b>210</b>	Packer Depth	From	To	Flush <b>17</b>	Gas Volume		Total Load

**RECEIVED**  
**MAY 01 2007**  
**WICHITA**

Customer Representative <b>Greg Davidson</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>Steve Keever</b>	<b>Laslo</b>	<b>Mike Mattel</b>
Driver Names <b>1986</b>	<b>1988</b>	<b>1984</b>
	<b>1980</b>	<b>1980</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location - Safety meeting
					Run 7 Jt. 8 5/8 23# Casing
					Casing on Bottom
					Hook up to casing
					Break Circ w/ Rig
6:35	200		5	4	Run 5 bbl H <sub>2</sub> O
6:36	150		50	4	Mix 225 sks 60/40 POZ @ 14.72#/gal
					Shut Down - Release Plug
6:55	0		0	4	Start Displacement
6:00	100		17	4	Flush Complete plug Down
					Cement In Callar
					Job Complete
					Thanks, Steve



**FIELD ORDER** 16107

Subject to Correction

Date 4-25-07		Customer ID		Lease Kletke	Well # 10-1	Legal 10-285-8W	
Coral Production Corp.		Depth 285	Formation		State KS	Station Pratt	
Casing 2 5/8 28'		Casing Depth 285	TD 287	Shoe Joint 40		Job Type ECSPW Surface N.W	
Customer Representative Big Davidson				Treater Steve Orlando			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *Steve Clark*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225SK	60/40 P02	<b>RECEIVED</b>	2409.75
				<b>MAY 01 2007</b>	
P	L310	582LB	Calcium Chloride		582.00
P	C194	55LB	Cellulose	<b>WICHITA</b>	203.50
P	F163	1ea	Wooden Cement plug 8 5/8		88.90
P	E100	60mi	Heavy Vehicle mileage		300.00
P	E101	30mi	Pickup mileage		90.00
P	E104	291th	Bulk Delivery		465.60
P	E107	225SK	Cement Service Charge		337.50
P	R200	1ea	Casing Cement Pumps 0-300'		924.00
P	R701	1ea	Cement Head Rental		250.00
P	E891	1ea	Service Supervisor		1500.00
			Discounted price plus taxes		5221.13