

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address: 10286 SW 170 Ave.  
City/State/Zip: Nashville, KS 67112  
Purchaser: Gas - Oneok; Oil-Central Kansas Crude  
Operator Contact Person: Gary Adelhardt  
Phone: (620) 246-5212  
Contractor: Name: Hardt Drilling, LLC  
License: 33902  
Wellsite Geologist: Timothy G. Pierce

API No. 15 - 095-22076-0000  
County: Kingman  
N/2 NE NW Sec. 20 Twp. 30 S. R. 6  East  West  
330 feet from S / (N) (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: M.J. Huey Well #: 1  
Field Name: Reida

Producing Formation: Mississippi  
Elevation: Ground: 1431' Kelly Bushing: 1441'  
Total Depth: 4253' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AITI NH 7-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content 24,000 ppm Fluid volume 900 bbbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Wildcat Oil & Gas, LLC  
Lease Name: Dickson #2 SWD License No.: 31337  
Quarter SW Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: E-05673

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

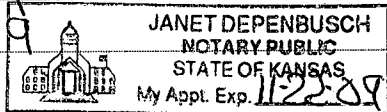
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

02/22/07 03/20/07 04/16/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jean Adelhardt  
Title: Secretary/Treasurer Date: 06/27/07  
Subscribed and sworn to before me this 27th day of June  
20 07.  
Notary Public: Janet Depenbusch  
Date Commission Expires: 11-22-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 28 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Wildcat Oil & Gas, LLC Lease Name: M.J. Huey Well #: 1  
 Sec. 20 Twp. 30 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity, Dual Induction and Sonic Cement Bond Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3033</td> <td>-1592</td> </tr> <tr> <td>Lansing</td> <td>3285</td> <td>-1844</td> </tr> <tr> <td>Stark Shale</td> <td>3686</td> <td>-2245</td> </tr> <tr> <td>Cherokee Shale</td> <td>3950</td> <td>-2509</td> </tr> <tr> <td>Mississippi</td> <td>4098</td> <td>-2657</td> </tr> </table>	Name	Top	Datum	Heebner	3033	-1592	Lansing	3285	-1844	Stark Shale	3686	-2245	Cherokee Shale	3950	-2509	Mississippi	4098	-2657
Name	Top	Datum																	
Heebner	3033	-1592																	
Lansing	3285	-1844																	
Stark Shale	3686	-2245																	
Cherokee Shale	3950	-2509																	
Mississippi	4098	-2657																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	215'	60/40 Poz	200	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15#	4250'	60/40/6 Poz	50	4% sms
					Class A	175	10% salt & 5% koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4100' - 4110'	15% MCA - 1000 gal	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4136'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>06/15/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>150</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio <u>15:1</u> Gravity <u>32</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26590

M.B.

DATE <u>2-22-07</u>	SEC <u>20</u>	TWP <u>30</u>	RANGE <u>06</u>	CALLED OUT <u>1 PM</u>	ON LOCATION <u>6 AM</u>	JOB START <u>12 AM</u>	JOB FINISH <u>1 PM</u>
LEASEE <u>M. J. Huey</u>	WELL # <u>1</u>	LOCATION <u>Range 06 + 14 Hwy 5E 25 1/2 W</u>			COUNTY <u>Hingman</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Hardt Drilling Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220 #

CASING SIZE 8 3/4 DEPTH 215 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 #

PERFS. \_\_\_\_\_

DISPLACEMENT 1266k

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 @ 90 52cc 27 gal

COMMON	<u>120 #</u>	@ <u>10.49</u>	<u>1278.00</u>
POZMIX	<u>80 #</u>	@ <u>5.80</u>	<u>464.00</u>
GEL	<u>4 #</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 #</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>210 #</u>	@ <u>1.90</u>	<u>399.00</u>
MILEAGE	<u>210 #</u>	@ <u>.50</u>	<u>945.00</u>
			TOTAL <u>3432.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Meria P.

BULK TRUCK

# 341 DRIVER Darin J.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Circulate H<sub>2</sub>O with rig mud  
Pump mix cement +  
Release Plug + Displace Plug  
Down with water

Cement did circulate  
to surface

CHARGE TO: Wildcat oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 215 #

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 6.00 300.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

HEAD RENTAL @ 100.00 100.00

TOTAL 1215.00

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wooden Plug 60.00 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE D. J. [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_

JUN 28 2007

# ALLIED CEMENTING CO., INC.

32474

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <u>3-20-07</u>	SEC. <u>20</u>	TWP. <u>30</u>	RANGE <u>06</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>12:00 Noon</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:40 PM</u>
LEASE <u>M.J. Huey</u>	WELL # <u>1</u>	LOCATION <u>Rago, KS 42+14 Jct</u>			COUNTY <u>Kingman</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>5 East 2 South 6 West</u>					

CONTRACTOR Hardt Drilling

TYPE OF JOB Production

HOLE SIZE 7 7/8" = T.D. 4250'

CASING SIZE 5 1/2 x 15.5 DEPTH 4250'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1400 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 36.22

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 101 1/2 Bbls 2% KCL

OWNER WildCat

CEMENT

AMOUNT ORDERED 500 Gals ASF

13 gals Clapro 50 sx 60:40:6 + 4% SMS

175 sx Class A + 10% salt + 5% KOLCAL

COMMON <u>A 205 SX</u>	@ <u>10.65</u>	<u>2183.25</u>
POZMIX <u>20 SX</u>	@ <u>5.80</u>	<u>116.00</u>
GEL <u>3 SX</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Salt 19 SX</u>	@ <u>9.60</u>	<u>182.40</u>
<u>KOLCAL 875</u>	@ <u>.70</u>	<u>612.50</u>
<u>SMS 17</u>	@ <u>1.95</u>	<u>33.15</u>
<u>Clapro 13 gals</u>	@ <u>25.00</u>	<u>325.00</u>
<u>ASF 500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>266</u>	@ <u>1.90</u>	<u>505.40</u>
MILEAGE <u>266/57.09</u>		<u>1197.00</u>
		TOTAL <u>5704.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 414-302 HELPER Dennis Cushmanberry

BULK TRUCK

# 363 DRIVER Greg Kester

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 4250' CSg Drop ball + circulate on bottom for 1 hour start 20 Bbls 2% KCL 3 Bbls Freshwater 500 Gals ASF + 3 Bbls Freshwater Plug Ret Hole w/ 20 SX 60:40:6 Pump 30 SX 60:40:6 + 4% SMS + 175 SX Class A + 10% salt + 5% KOLCAL 100% Run + loss + release plug. Displace with 101 1/2 Bbls 2% KCL watch. Sand plug + float held

CHARGE TO: WildCat Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 4250'

PUMP TRUCK CHARGE \_\_\_\_\_ 1675.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 6.00 300.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Head Rental @ 100.00 100.00

TOTAL 2075.00

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Reg Guide shoe</u>	@ <u>160.00</u>	<u>160.00</u>
<u>1- API Insert</u>	@ <u>250.00</u>	<u>250.00</u>
<u>8- Turbolizers</u>	@ <u>60.00</u>	<u>480.00</u>
<u>8- reciprocating scratchers</u>	@ <u>40.00</u>	<u>320.00</u>
<u>1- Top Rubber plug.</u>	@ <u>65.00</u>	<u>65.00</u>

TOTAL 1275.00

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE 2075.00

DISCOUNT 2075.00 IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS