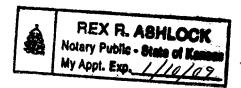
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 September 1999 Aust Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 7230 W. 162nd Street, Suite A 66'So. of: City/State/Zip: Stilwell, KS 66085 Purchaser: Operator Contact Person: Steve Allee Phone: (913) 239-8960 Contractor: Name: RLC Drilling, Inc License: 33799 Wellsite Geologist: Rex R. Ashlock Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Original Comp. Date: Original Comp. Date: Commingled Docket No. Dual Completion Docket No. 11/14/06 5/30/07 5/31/07 Spud Date or Date Reached TD Completion Date or Operator in the Research of Docket No. 11/14/106 5/30/07 5/31/07 Spud Date or Date Reached TD Completion Date or Commingled Docket No. 11/14/106 5/30/07 5/31/07 Spud Date or Date Reached TD Completion Date or Commingled Docket No. 11/14/106 5/30/07 5/31/07 Spud Date or Date Reached TD Completion Date or Compl	Operator: License # 33677	API No. 15 - 121-28217-00-00
Address: 7230 W. 162nd Street, Suite A 66' So. of: City/State/Zip. Stil/well, KS 66085 Furchaser. Coperator Contact Person: Steve Allee Phone: (913) 239-8960 Contractor: Name: RLC Drilling, Inc License: 33799 Welsite Geologist: Rex R. Ashlock Designate Type of Completion: X. New Well Re-Entry Workover — Cil SWD SIOW Temp. Abd. X. Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Clid Well into as follows: Original Comp. Date: Original Total Depth: — Deepening Re-perl. Corn. to Entri/SWD — Plug Back Plug Back Total Depth: — Deepening Re-perl. Corn. to Entri/SWD — Plug Back Dodet No. — Other (SWD or Enhr.?) Docket No. 11/14/166 5/30/107 Sydd Date or Date Recompletion Date Date Reached TD Completion Date Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin in rormation of side two of this form will be helded original information of side two of this form will be helded original plugged wells. All requirements of the statities, rules and remission, corporation to make the region of the statities, rules and remission, corporation to make the region of the statities, rules and remission corporation to make the region of the statities, rules and remission corporation to make the remission of the statities, rules and remission corporation to make the remission of the statities, rules and remission corporation to make the remission of the remission of the statities. Submit CP-111 form with all blugged wells. All requirements of the statities, rules and remission corporation to make the remission of the content of the statities, rules and remission corporation to make the remission of the remission of the statities, rules and remission corporation to make the remission of the remission of the remission of the static of the remission of		i Mataras t
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Pontact Contact Person: Steve Allee		2242
Phone: (913) 239-8960 Contractor: Name: RLC Drilling, Inc	Operator Contact Person: Steve Allee	•
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Velisite Geologist: Rex R. Ashlock	·	
Wellsite Geologist: Rex R. Ashlock Designate Type of Completion:		
Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 20 Multiple Stage Cementing Collar Used? Ves Dry Other (Core, WSW, Expl., Cethodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corn. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Interest Reached TD Completion Date or Recompletion Date North Reached TD Completion Date North Reserved		
X New Well		
Amount of Surface Pipe Set and Cemented at 20 X Gas	X New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used? Yes	OilSWDSIOWTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Operator:	X GasENHRSIGW	!
If Alternate II completion, cement circulated from 497.5' Alternate II completion, cement circulated from 497.5' Surface w/ 119 sx	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11/14/06 5/30/07 5/31/07 Spud Date or Recompletion Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichill Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulated to received the size of the statutes, rules and regulations promulated to received the size of the statutes. Tales and regulations promulated to received the size of the statutes.		
Well Name: Original Comp. Date:Original Total Depth:Conv. to Enhr./SWD	Operator:	
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/14/06 5/30/07 5/31/07 Spud Date or Recompletion Date Date Reached TD Completion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN All requirements of the statutes, rules and requisitions promulated to resultate the village of the statutes, rules and requisitions promulated to resultate the village of the statutes. The conversion of the statutes, rules and requisitions promulated to resultate the village of the statutes. The conversion of the statutes, rules and requisitions promulated to resultate the village of the statutes.	Well Name:	- Land of Miles
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/14/06 5/30/07 5/31/07 Spud Date or Recompletion Date Date Reached TD Completion Date NA ppm Fluid volume 100+/- Dewatering method used Evaporation Location of fluid disposal if haufed offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	!	Orthling Fluid Management Plan A(+ II NH 7-(1-08)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/14/06 5/30/07 5/31/07 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichil Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Comminged Docket No. Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lucense No.: Ouarter Sec. Twp. S. R. East County: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichil Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 app 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Deepening Re-perf Conv. to Enhr./SWD	
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Dual Completion Other (SWD or Enhr.?) Docket No. 11/14/06 5/30/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: County: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichild Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulated to consider the still the sile and sile attached with the standard of the statutes. The statutes are regulations promulated to consider the still the sile and sile attached with the form. ALL CEMENTIN and the sile attached with the standard of the statutes. The statutes are regulations promulated to consider the still the sile attached with the standard of the statutes. The statutes are required to consider the still the sile attached with the standard of the statutes.		
Operator Name: 11/14/06		Location of fluid disposal if hauled offsite:
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Lease Name:License No.:	· · · · · · · · · · · · · · · · · · ·	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichild Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulated to social the statutes in the statutes.	11/14/06 5/30/07	Lease Name: License No.:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs ar TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
	All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: KCC Office Use ONLY	For Canary Operating Com	poration KCC Office Use ONLY
Title: Date:		! N/
Subscribed and sworn to before me this 26th day of June	subscribed and sworn to before me this 26th day of June	· · · · · · · · · · · · · · · · · · ·
20 07 Wireline Log Received	0_07 17 1/11	
Notice Publica Geologist Report Received	lectory Righties K. R. H. May 1	Geologist Report Received
Notary Public: UIC Distribution		UIC Distribution
Date Commission Expires: ///0/09	ate Commission Expires:	



RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 9 2007

perator Name: Ca	nary Operating	Corporation	Lease Name	Deer		_ Well #:5	-18-16-25
ec. <u>18</u> Twp. <u>16</u>	S. R. 25	X East West	County: M	iami			
sted, time tool open mperature, fluid reco	and closed, flowing every, and flow rates	d base of formations and shut-in pressures if gas to surface test, al geological well site	s, whether shut-in p along with final ch	ressure reached	t static level, hydro	static pressu	res, bottom hole
rill Stem Tests Taken		Yes X No		Log Forma	tion (Top), Depth a	ind Datum	X Sample
amples Sent to Geol	ogical Survey	Yes X No	Na	me		Тор	Datum
ores Taken		Yes X No					
ectric Log Run (Submit Copy)	•	Yes X No					
it All E. Logs Run:							
			G RECORD X r-conductor, surface, in		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer
Surface	13 1/2"	10 3/4"	NA NA	21.5	Portland	10	None
Production	9 7/8"	7.00"	16.00	497.5	Portland	119	2% gel 2% CaCl ₂
		ADDITIONA	L CEMENTING / SC	UFFZE RECOR	<u> </u>	L	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			ercent Additives	-
Shots Per Foot None	Specify Fo	N RECORD - Bridge Pluotage of Each Interval Pe	Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Kind of Material Used) None				
None	Open noie co	mpleted from 49	7.5 to 664		None		
				162' of 4	l 1/2" steel, pe	rf'd liner	
			·	Top of line	er at 502'	L	
JBING RECORD 1"	Size to be set at 630'	Set At +/-	Packer AI None	Liner Run	X Yes No		
	Production, SWD or Enh	· · · · · · · · · · · · · · · · · · ·	thod	ng X Pumpi	ing Gas Lift	Oth	8† (Explain)
timated Production Per 24 Hours	Oil Bi	ts. Gas	McI Wat	ter E	ibls. Ga	s-Oil Ratio None	Gravity
sposition of Gas	METHOD OF CO	MPLETION		Production Inter	rval		
Vented Sold (If vented, Subn	Used on Lease	X Open Hole		Dually Comp.	X Commingled	 	
To be sol	d		.,				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 9 2007

CONSOLIDATED OIL WELL SERVICES, INC. '.O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

AUTHORIZATION

09021 TICKET NUMBER LOCATION Offace a KS FOREMAN Fred Made

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	COSTOMER#	vve	LL NAME & NUM	BEK	SECTION	TOWNSHIP	RANGE	COUNTY
12/14/06 :USTOMER	2642	Deer	¥5-		18	16	25	mi
USTOMER	. •	~ . (I)	C- A		TRUCK#	500/55		
1AILING ADDRE	ss op	enatine	Corp	-		PREMA	TRUCK#	DRIVER
723		. 0	L	ļ	506	RICARR		
ITY	0 W /6	STATE	ZIP CODE	┨ .	503		2	-
Stilu		Ks	66085			KENHAM		
OB TYPE			97/8		505-7106 498'			رر
ASING DEPTH_	0497'	DRILL PIPE	•	TUBING	•	CASING SIZE &		· · · · · · · · · · · · · · · · · · ·
LURRY WEIGHT	•	SLURRY VOL_			k	CENEUT LEET :	OTHER n CASING <i></i>	,
ISPLACEMENT			IT PSI		-	RATE 48	_	<u>, </u>
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ACCOUNT	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	T	T
CODE							UNIT PRICE	TOTAL
5401		<u> </u>	PUMP CHARGE	Comen	+ Pump			80000
5406		o mi	MILEAGE	Pump		164		1262
5407	minim		Jon	niteag	<u> </u>	503		27500
55010	<u>.</u> ජ	hrs	Trans	port		505-7106		2949
		 	 		· · · · · · · · · · · · · · · · · · ·			
							<u> </u>	
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11188	3	28 =	Pren	rium (al			4592
1103	2	24	Calc:	um Ch	Doride	<u> </u>		14592
					Sub Tox	al		30255
		·			Taxo	4.3.200 RE	CEIVED DRATION COMMIS	510NOD, 26
						TANSAS COR	JAN DOMINIO	
	·-·					II IN	2 9 2007	
		·						
							VATION DIVISION	
							ICHITA, KS	
. <u></u>				<u>,,,</u>			SALES TAX	
				1.1.			ESTIMATED	3125.85
THORIZATION			-	ITLE WET	F 21101	1		2102.
			'	1115 100	- \ 1 \ 0	1	DATE	