

UPDATED

6/26/07

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677  
Name: Canary Operating Corporation  
Address: 7230 W. 162nd Street, Suite A 66' So. of:  
City/State/Zip: Stilwell, KS 66085  
Purchaser:  
Operator Contact Person: Steve Allee  
Phone: (913) 239-8960  
Contractor: Name: RLC Drilling, Inc  
License: 33799  
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

11/14/06 5/30/07 5/31/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28217-00-00  
County: Miami  
NE NE NW Sec. 18 Twp. 16 S. R. 25  East  West  
396 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW

Lease Name: Deer Well #: 5-18-16-25  
Field Name: Paola-Rantoul?

Producing Formation: Lexington, Sumit, & Mulky  
Elevation: Ground: 1045 Kelly Bushing: ---

Total Depth: 664 Plug Back Total Depth: ---

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from 497.5'  
feet depth to surface w/ 119 ex cmt.

Drilling Fluid Management Plan A4 INH 7-11-08  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 100+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: \_\_\_\_\_  
For Canary Operating Corporation

Subscribed and sworn to before me this 26th day of June  
20 07

Notary Public: [Signature]

Date Commission Expires: 1/10/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**REX R. ASHLOCK**  
Notary Public - State of Kansas  
My Appt. Exp. 1/10/09

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 29 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **5-18-16-25**  
 Sec. **18** Twp. **16** S. R. **25**  East  West County: **Miami**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	21.5	Portland	10	None
Production	9 7/8"	7.00"	16.00	497.5	Portland	119	2% gel 2% CaCl <sub>2</sub>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 497.5 to 664'	None	
		162' of 4 1/2" steel, perf'd liner	
		Top of liner at 502'	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1" to be set at 630' +/-		None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>W.O. gas, electric, &amp; wtr lines</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Duality Comp.  Commingled  Other (Specify) \_\_\_\_\_

To be sold

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 29 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 09021  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/14/06	2642	Deer # 5	18	16	25	mi
CUSTOMER Canary Operating Corp			TRUCK #			
MAILING ADDRESS 7230 w 162nd St A			DRIVER			
CITY Stilwell			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66085			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 9 7/8 HOLE DEPTH 496' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 497' 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 20.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium  
Gel Flush. Mix + Pump 14 BBL Tell tale dye  
ahead of 121 SKS Portland A Cement 290 Gal  
2% Calcium Chloride. Displace 7" casing clear of  
Cement w/20 BBL Fresh water. Shut in casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407	minimum	Tan Mileage 503		275.00
5501C	3hrs	Transport 505-7106		294.00
1104	119 SKS	Portland A Cement		1338.25
1118B	328 #	Premium Gel		45.92
1102	225 #	Calcium Chloride		145.22
Sub Total				3025.58
Tax @ 6.3%				190.26
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 29 2007				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				3125.85

AUTHORIZATION \_\_\_\_\_ TITLE W# 211011 DATE \_\_\_\_\_