

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8210
 Name: Edward E. Birk
 Address: 302 South 16th Street
 City/State/Zip: Burlington, Kansas 66839
 Purchaser: Coffeyville Resources
 Operator Contact Person: Brian L. Birk
 Phone: (620) 364-2745
 Contractor: Name: Edward E. Birk
 License: 8210
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/10/07</u>	<u>4/27/07</u>	<u>5/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22291-0000
 County: Coffey
SE SE SE Sec. 1 Twp. 23 S. R. 15 East West
165 feet from S / N (circle one) Line of Section
1875 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trostle Well #: 16
 Field Name: Crandall WEST
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 1120' Plug Back Total Depth: 1100'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1100
 feet depth to surface w/ 145 sx cmt.
Drilling Fluid Management Plan A14 71 NH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume NA bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K Birk
 Title: Agent Date: June 6, 2007
 Subscribed and sworn to before me this 6th day of June
 2007.
 Notary Public: Laura C Birk
 Date Commission Expires: Jan. 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2008

JUN 13 2007
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Trostle Well #: 16
 Sec. 1 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>360'</td> <td>568'</td> </tr> <tr> <td>Squirrel</td> <td>1048'</td> <td>1069'</td> </tr> </table>	Name	Top	Datum	Kansas City	360'	568'	Squirrel	1048'	1069'
Name	Top	Datum								
Kansas City	360'	568'								
Squirrel	1048'	1069'								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	41'	Portland A	16sx	Calcium 1sx
Long String	5 7/8"	2 7/8"	NA	1100	60/40 Pox Mix	145sx	4# Gel / Caliz 1%
							5# Koiseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
2	1048.0-1069.0	42 perfs	75 gal. 15% HCL Acid / 10,000# Sand	1048.0-1069.0

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/23/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		5		22

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CORPORATION DIVISION
TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17344
 LOCATION EUREKA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-07	1519	Trastle #16				Leffers
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Bink Petroleum			485	Alan		
MAILING ADDRESS			502	Shawnee		
874 12 th RD SW						
CITY	STATE	ZIP CODE				
Burlington	Ks	66839				

JOB TYPE long string HOLE SIZE _____ HOLE DEPTH 1120 CASING SIZE & WEIGHT _____
 CASING DEPTH 1100 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 6 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Run wireline TAG float shoe 1100', Rig up TO
cement. Break circulation w/ 10 Bbl water. Mix 145 SKC 60/40 P2 mix
w/ 4% Gel 5" Kalseal 19 cc @ 13.8 # per gallon. Shut Down, Wash
OUT Pump + lines, Release 2 2 7/8 Top Rubber Plug Displace w/
w/ 6 1/2 Bbl water. Final Pump PSE 500# Pump plug to 1000' check
float float held. Good cement returns to surface = 5 Bbl Slurry
Run Run wireline Tag Plug at 1100' Glass Tubing for a PSE.
Job complete, Tear Down.

Thanks
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	840.00	840.00
5406	40	MILEAGE KANSAS CORPORATION COMMISSION	3.30	132.00
JUN 13 2007				
1131	145 SKC	60/40 P2 mix CONSERVATION DIVISION WICHITA, KS	9.80	1,421.00
118A	450 #	Gel 4%	.15	67.50
110 #	675 #	Kalseal 5" P-1/sk	.30	202.50
112	115 #	CAEZ 1%	.67	77.05
5407		Tax Mileage	m/c	286.00
4402	2	2 7/8 Top Rubber Plugs	20.00	40.00
4152	1	2 7/8 float shoe	128.00	128.00
Sub Total				3,247.05
5.3%			SALES TAX	103.46
ESTIMATED TOTAL				3,350.51

213215

AUTHORIZATION Witnessed by Brian Beck

TITLE owner

DATE 4-27-07