

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 8210  
 Name: Edward E. Birk  
 Address: 302 South 16th Street  
 City/State/Zip: Burlington, Kansas 66839  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Brian L. Birk  
 Phone: (620) 364-2745  
 Contractor: Name: Edward E. Birk  
 License: 8210  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/10/07</u>	<u>4/27/07</u>	<u>5/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22292-0000  
 County: Coffey  
SE SW SE Sec. 1 Twp. 23 S. R. 15  East  West  
165 feet from (S) N (circle one) Line of Section  
1545 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Trostle Well #: 17  
 Field Name: Crandal  
 Producing Formation: Squirrel  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 1078' Plug Back Total Depth: 1076'  
 Amount of Surface Pipe Set and Cemented at 40.50 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1076  
 feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-11-08  
(Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume NA bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk  
 Title: Agent Date: June 6, 2007  
 Subscribed and sworn to before me this 6th day of June  
20 07  
 Notary Public: Laura C. Birk  
 Date Commission Expires: Jan. 22, 2008

**LAURA C. BIRK**  
 Notary Public - State of Kansas  
 My Appt. Expires 01/22/2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUN 13 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Trostle Well #: 17  
 Sec. 1 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	233' <b>695'</b>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	1054' 1060'
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7"	NA	40.50'	Portland A	16sx	Calcium 1sx
Long String	5 7/8"	2 7/8"	NA	1076'	60/40 Pox Mix	135sx	4% Gel / Caliz 1%
							5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1054.0-1060.0 13 perms	75 gal. 15% HCL Acid / 7,500# Sand	1054.0-1060.0

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <b>5/23/07</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		5		22

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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JUN 13 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 894, CHANUTE, KS 66720  
 620-31-9210 OR 800-467-8676

TICKET NUMBER 17148  
 LOCATION FOREVA  
 FOREMAN GICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	1519	Trestle #1617				COO
CUSTOMER B30X Petroleum			TRUCK #			
MAILING ADDRESS 874 12th Rd SW			DRIVER			
CITY Burlington			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66839			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 5 3/4" HOLE DEPTH 1085 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1026 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 6 1/4 Bbl DISPLACEMENT PSI 500 ~~800~~ PSI 900 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation  
12/5 Bbl fresh water. Mixed 5x3 60/40 Perm cement  
12/48 gal, 5" Kel-seal 5# PPO/sk, 1% cyclar @ 13# PPO/sk. shut down,  
washout pump & lines. release 2 plugs. Displace 12/674 Bbl fresh  
water. Final pump pressure 500 PSI. Bump plug to 900 PSI. shut casing  
in. Job complete. Rig down. Good cement returns to surface.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1181	135 sks	60/40 Perm cement	9.80	1323.00
118A	450 gal	490 gel	.15	67.50
118A	675 gal	Kel-seal 5# PPO/sk	.38	256.50
1182	115 gal	1% cyclar	.67	77.05
5407	2.43	ten-mileage bulk truck	m/c	285.00
4402	2	2 1/2" top rubber plugs	20.00	40.00
4152	1	2 1/2" float shoe	128.00	128.00
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			5.390	3149.05
			SUBTOTAL	3149.05
			SALES TAX	100.00
			ESTIMATED TOTAL	3249.05

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 212847  
 3249.05