

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8210
Name: Edward E. Birk
Address: 302 South 16th Street
City/State/Zip: Burlington, Kansas 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-2745
Contractor Name: Edward E. Birk
License: 8210
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/30/07	5/04/07	5/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22297-0000
County: Coffey
SW SE SE Sec. 1 Twp. 23 S. R. 15 East West
165 feet from S / N (circle one) Line of Section
1215 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trostle Well #: 18
Field Name: Crandal
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1120' Plug Back Total Depth: 1102'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1102
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan ALT II NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
Title: Agent Date: June 6, 2007
Subscribed and sworn to before me this 6th day of June
07
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2008

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Trostle Well #: 18
 Sec. 1 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>231'</td> <td>694'</td> </tr> <tr> <td>Squirrel</td> <td>1050'</td> <td>1060'</td> </tr> </table>	Name	Top	Datum	Kansas City	231'	694'	Squirrel	1050'	1060'
Name	Top	Datum								
Kansas City	231'	694'								
Squirrel	1050'	1060'								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	41'	Portland A	14sx	Calcium 1sx
Long String	5 7/8"	2 7/8"	NA	1100	60/40 Pox Mix	145sx	4# Gel / Caliz 1%
							5# Per sa Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1050.0-1060.0 21 perms	75 gal. 15% HCL Acid / 10,000# Sand	1050.0-1060.0

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5/23/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 2 Gas Mcf Water Bbls. 5 Gas-Oil Ratio Gravity 22

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

RECEIVED
KANSAS OIL AND GAS COMMISSION

JUN 13 2007

OIL AND GAS DIVISION
TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 17347
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-4-07	1519	Trastle 18.	1	235	15E	Comanche																
CUSTOMER Birk Petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jearid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	Jearid						
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445	Justin																					
479	Jearid																					
MAILING ADDRESS 874 12 TH Rd SW																						
CITY Burlington																						
STATE KS		ZIP CODE 66839																				

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 1120' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 Euc 1102' OTHER _____
 SLURRY WEIGHT 13.8 # SLURRY VOL 38 BBL WATER gal/sk 7.0 CEMENT LEFT IN CASING _____
 DISPLACEMENT 6.4 BBL DISPLACEMENT PSI 500 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL water. mixed 145 SKS 60/40 Pozmix Cement w/ 4% GEL, 5" Kol-Seal Pkg, 1% CACL2 @ 13.8 # per gal, yield 1.48. Shut down. Wash out Pump & Lines. 2" Plugs (2). Displace w/ 6.4 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. Release Pressure, float Held. Shut Tubing IN @ 0 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

Note: RAN wire Line BEFORE Cementing TAG float shoe @ 1102'
RAN wire Line AFTER Job was Complete. TAG Plugs @ 1102'.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
		PUMP CHARGE		
5401	1	MILEAGE	192.00	192.00
5406	40		3.30	132.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 13 2007				
1131	145 SKS	60/40 Pozmix Cement	9.00	1297.50
1118 A	500 #	GEL 4%	.15 #	75.00
1110 A	725 #	Kol-Seal 5" per/sk	.20 #	145.00
1102	125 #	CACL2 1%	.67 #	83.75
5407	6.23 Tons	Ton Mileage Buck Truck	191.00	1190.00
4402	2	2 7/8 Top Rubber Plugs	20.00	40.00
4152	1	2 1/8 float shoe	120.00	120.00
4127	3	2 7/8 Centralizers	34.00	102.00
Sub Total				2003.25
THANK YOU				
5.3%				
SALES TAX				106.64
ESTIMATED TOTAL				2109.89

AUTHORIZATION [Signature] TITLE _____ DATE _____
 213393
 3474