

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-2006	8-26-2006	9-13-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24972 - 00-00
 County: Barton
 app. NW NW NE Sec. 1 Twp. 18 S. R. 14 East West
372' feet from S / N (circle one) Line of Section
2547' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Benton-Wirth Unit Well #: 1-1
 Field Name: Boyd
 Producing Formation: Lansing Kansas City
 Elevation: Ground: 1829 Kelly Bushing: 1838
 Total Depth: 3430' Plug Back Total Depth: 3408'
 Amount of Surface Pipe Set and Cemented at 818' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crmt.
 Drilling Fluid Management Plan AH INH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5800 ppm Fluid volume 800 bbls
 Dewatering method used hauled off site.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jason Oil Company
 Lease Name: Sellens #4 License No.: 6622
 Quarter SW/4 Sec. 17 Twp. 15 S. R. 13 East West
 County: Russell Docket No.: D-26,633

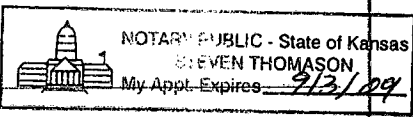
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 6-13-2007

Subscribed and sworn to before me this 13 day of June,
20 07.

Notary Public: [Signature]
 Date Commission Expires: 9/3/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 28 2007

Operator Name: Shelby Resources, LLC Lease Name: Benton-Wirth Unit Well #: 1-1
 Sec. 1 Twp. 18 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka Lime	2762	-924
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3000	-1162
List All E. Logs Run:		Toronto Lime	3014	-1176
		Brown Lime	3079	-1241
		Lansing Kansas City	3092	-1254
		Base Kansas City	3289	-1451
		Arbuckle	3318	-1480

Compensated Density Neutron, Dual Induction, Micro, and Sonic logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	818'	Common	425	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3429'	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3349-51' CIBP @ 3340'	250 gal.	
4	3159-65'	750 gal. 15% NE-FE	
4	3130-38'	no acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3383'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9-19-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	65		5		38	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

Benton – Wirth Unit #1-1
372' FNL & 2547' FEL of 1-18S-14W
Barton County, Kansas

DST #1: 2900-2969' (Topeka)
20-45-30-90
Rec: 80' oil and heavy water cut mud (2% oil, 30% water, 68% mud),
220' water.
IFP: 29-95# FFP: 110-153# BHT: 102
SIP: 1244-1245# HP: 1352-1345#.

DST #2: 3088-3158' (LKC "A", "B", "C", "D", "E", & "F")
30-60-22-90
Rec: 60' gas,
150' heavy gas and mud cut oil (20% gas, 55% oil, 25% shale cuttings),
30' shale cuttings.
Gas flows: 8720 CF/day 30 minutes into IFP,
22800 CF/day 10 minutes into FFP.
IFP: 466-689# FFP: 746-825# BHT: 109
SIP: 923-937# HP: 1449-1427#.

DST #3: 3158-3174' (LKC "G")
Rec: Misrun, recorder failure.

DST #4: 3214-3270' (LKC "H", "I", & "J")
20-60-45-90
Rec: Gas to surface in 18 minutes,
770' gassy oil,
240' heavy oil mud cut gas (45% gas, 20% oil, 35% mud).
IFP: 63-184# FFP: 203-399# BHT: 111
SIP: 1070-1057# HP: 1521-1523#.

DST #5: 3288-3345' (Arbuckle)
20-60-20-60
Rec: 1' clean oil,
15' oil cut mud (5% oil, 95% mud).
IFP: 16-26# FFP: 25-29# BHT: 105
SIP: 1095-1088# HP: 1547-1532#.

DST #6: 3364-3390' (Arbuckle)
20-60-45-90
Rec: 2500' water,
60' mud cut water (25% mud, 75% water).
IFP: 920-1148# FFP: 1151-1153# BHT: 112
FFP: 1152-1154# HP: 1580-1576#.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24215

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ht Band

DATE <u>8-12-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:45 P.M.</u>
LEASE <u>Benton-101p#</u>	WELL # <u>1-1</u>	LOCATION <u>Horington 2W, 1N, 12W 5/8</u>			COUNTY <u>Benton</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 818'

CASING SIZE 8 5/8 New 23' DEPTH

TUBING SIZE _____ DEPTH

DRILL PIPE _____ DEPTH

TOOL _____ DEPTH

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 51 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Rick H

BULK TRUCK

259 DRIVER Cody R

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 818' of 8 5/8" cas. Broke circulation.
Mixed 425 lbs Common 32cc 2% Del
Released Plug. Replaced with fresh
H₂O.
Cement did circulate

OWNER Same

CEMENT

AMOUNT ORDERED 425 lbs Common
32cc 2% Del

COMMON	<u>425 lb</u>	@	<u>10.65</u>	<u>4526.25</u>
POZMIX		@		
GEL	<u>804</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 lb</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446.00</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446.00</u>	@	<u>13</u>	<u>526.82</u>
TOTAL				<u>6634.47</u>

SERVICE

DEPTH OF JOB 818'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 513' @ .65 336.70

MILEAGE 13 @ 60 78.00

MANIFOLD RECEIVED 13 @ 60 78.00

KANSAS CORPORATION COMMISSION @ _____

JUN 28 2007 @ _____

CONSERVATION DIVISION WICHITA, KS

TOTAL 1229.70

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

[Signature]

PLUG & FLOAT EQUIPMENT

1-8 5/8 Rubber Plug @ 100.00 100.00

@ _____

Customer <i>Shelby Resources</i>	Lease No.	Date <i>8-27-06</i>	
Lease <i>Benton-Wirth Unit</i>	Well # <i>1-1</i>		
Field Order # <i>13975</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 L.S. New Well</i>	Formation	County <i>Barton</i>	State <i>Ks.</i>
		Legal Description <i>1-18s-14w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cmt. -</i>	<i>50% AA2</i>				
Depth <i>3440</i>	Depth	From	To	Pre Pad <i>1.39 ft³</i>	Max		5 Min.	
Volume <i>82.8</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5420</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Brian Karlin</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units <i>123</i>	<i>228</i>	<i>347</i>	<i>571</i>					
Driver Names <i>Drake</i>	<i>Letesky</i>	<i>Boles</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:10</i>					<i>On location - Safety Meeting</i>
<i>6:38</i>					<i>Run Csg. - Cmt. - 2,4,6,8,10,12,14</i>
<i>8:00</i>					<i>Csg. on Bottom</i>
<i>8:30</i>					<i>Hookup to Csg. - Break Circ. w/Rig</i>
<i>9:03</i>	<i>100</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>9:08</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>9:09</i>	<i>200</i>		<i>24</i>	<i>5.0</i>	<i>Superflush II</i>
<i>9:14</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>9:20</i>	<i>200</i>		<i>7</i>	<i>5.0</i>	<i>Scourer Cmt. @ 12.0#/gal</i>
<i>9:22</i>	<i>200</i>		<i>40</i>	<i>5.0</i>	<i>Mix Cement @ 15.3#/gal</i>
<i>9:37</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>9:46</i>	<i>100</i>			<i>6.0</i>	<i>start Disp.</i>
<i>9:53</i>	<i>250</i>		<i>55</i>	<i>5.6</i>	<i>Lift Pressure</i>
<i>10:05</i>	<i>1500</i>		<i>84</i>		<i>Plug Down</i>
<i>10:10</i>			<i>4</i>		<i>Plug Rat & Close Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby

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WICHITA, KS