

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: Eaglwing Trading  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: SOUTHWIND DRILLING, INC.  
License: 33350

Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/15/07</u>	<u>2/20/07</u>	<u>2/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25025-0000

County: BARTON

SE NE SW Sec. 2 Twp. 16 S. R. 14  East  West  
1650 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DEFENBAUGH Well #: 1-2

Field Name: TRAPP

Producing Formation: ARBUCKLE

Elevation: Ground: 1869' Kelly Bushing: 1878'

Total Depth: 3312' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 392 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITI NA 7-11-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

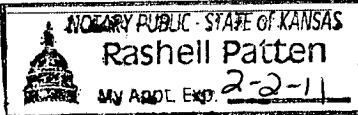
Title: CLERK Date: June 6, 2007

Subscribed and sworn to before me this 6 day of June

20 07

Notary Public: [Signature]  
Rashell Patten

Date Commission Expires: 2-2-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**JUN 07 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: DEFENBAUGH Well #: 1-2  
 Sec. 2 Twp. 16 S. R. 14  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	392'	60/40 POZMIX	275	2% Gel, 3% CC, 1/4# CF
PRODUCTION	7 7/8"	5 1/2"	15.5#	3306'	AA-2	125	
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
		250 Gal	28% FE/NE	
		250 Gal	15% FE/NE	

TUBING RECORD		Size 2 7/8"	Set At 3302'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/02/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	0		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: DEFENBAUGH #1-2  
 SE NE SW Sec 2-16-14  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS  
 CONTRACTOR: SOUTHWIND DRILLING, INC. ELEVATION: GR: 1869'  
 KB: 1878'  
 SPUD: 2/15/07 2:00 A.M. PTD: 3400'  
 SURFACE: Ran 9 jts New 24# 8 5/8" Surface Casing, Set @ 392' w/ 275 sx of 60/40 Pozmix  
 2% gel 3% CC, Did Circulate, Plug Down @ 1:00 P.M. on 2/15/07 by JetStar

2/14/07 Move in, Rig up to Spud  
 2/15/07 186' Drilling Surface Hole  
 2/16/07 859' Drilling  
 2/17/07 1976' Drilling  
 2/18/07 2758' Drilling  
 2/19/07 3162' Drilling  
 2/20/07 3302' Drilling  
 2/21/07 3312' RTD

Ran 82 jts 5 1/2" Casing - 15#, Tally & Set @ 3306'  
 w/ 125 sx AA-2 plug Rathole w/ 15 sx of 60/40 Pozmix  
 Plug Mousehole w/ 10 sx 60/40 Pozmix  
 Plug Down @ 7:45 A.M. 2/21/07 by JetStar Cement

\*\* NO LOG \*\*

SAMPLE TOPS:

Anhy	Top	856	
Anhy	Base	883	
Topeka		2787	(-908)
Heebner		3018	(-1139)
Toronto		3035	(-1156)
Lansing		3106	(-1227) +3 to Key holeBatt 1
Base Kansas City		3285	(-1406)
Arbuckle		3304	(-1425) +3

DST #1 3213 - 3272' HIJ Zones  
 TIMES: 20-20-20-20  
 BLOW: 1st Open: weak  
 2nd Open: no blow  
 RECOVERY: 20' osm  
 IFP: 33-35 ISIP: 61  
 FFP: 35-36 FSIP: 50  
 TEMP: 93 degrees

DST #2 3280 - 3312' Arbuckle  
 TIMES: 45-30-45-45  
 BLOW: 1st Open: Fair 1/2" build to 4"  
 2nd Open: Good 1/2" build to 7"  
 RECOVERY: 250' gip, 70' clean oil,  
 60' slmcgo 10%m 10%g 80%o, 130' total fluid  
 IFP: 35-59 ISIP: 1066  
 FFP: 63-82 FSIP: 1055  
 TEMP: 95 degrees

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 WICHITA, KS



As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <b>L.D. Drlg</b>	Lease No.	Date
Lease <b>Defenbaugh</b>	Well # <b>1-2</b>	<b>2-21-07</b>
Field Order # <b>14407</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> Depth <b>3306</b> County <b>Barton</b> State <b>KS</b>
Type Job <b>Longstring New Well</b>	Formation	Legal Description <b>2-165-14w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>1.36</b>	<b>15.3</b>	Acid <b>AA-2</b>		RATE	PRESS <b>2000</b>	ISIP
Depth <b>3295</b>	Depth <b>PBTP</b>	From	To	Pre Pad <b>255K 60-40p02</b>	Max			5 Min.
Volume <b>18.4</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>CC-1 + Mud Flush</b>	Gas Volume			Total Load

Customer Representative <b>L.D. Davis</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
Service Units <b>128</b>	<b>228</b>	<b>303</b>
Driver Names <b>Scott</b>	<b>Anthony</b>	<b>McGraw</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On loc w/ TRKS Safety mtg G.S. Bottom Insert Top SJ. Cent 1-3-5-7-9 Drop Ball Circ + Tag Bottom Pickup 6' off Bottom
0710	400		20	6	St CC-1 Flush
0713	400		12	6	St mud Flush
0715	400		5	5	H2O spacer
0717	450		30.2	5	Mix (mt) @ 15.3 ppg 125 sks
0725	0		10	5	Close In + wash Pump + line
0727	100			5.8	Release Plug + St Disp w/H2O
0736	300		55	5.5	55 Bbls Disp Out lift Cmt
0740	1100		78.4	0	Plug Down + psi Test Csg
0741	0				Release PSI Held Good Circ Thru Job
					Plug RH + MH w/ 25 sks 60-40p02

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Job Complete  
Thank you Scotty

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- b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



Customer	L.D. DRILLING INC	Lease No.		Date	2-15-07						
Lease	DEFENBACH	Well #	1-2								
Field Order #	1015	Station	PRATT	Casing	8 5/8	Depth	391	County	BARBON	State	Ks
Type Job	8 5/8 SURFACE NEW WELL			Formation		Legal Description	2-165-14W				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				2.75 SLS 60/40 P02			5 Min.	
Depth 391	Depth	From	To	Pre Pad 2% GEL 3% CC	Max 1/4" C.F.		10 Min.	
Volume 13.91	Volume	From	To	Pad 14.7% GAL 571	Min 1/4"	1.25-13	15 Min.	
Max Press 100	Max Press	From	To	Frac 101.22 Bbls SU	Avg		Annulus Pressure	
Well Connection 8-18	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 210	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	JAM	Station Manager	D. SCOTT	Treater	T. SEBA
Service Units	124	AD6	347501		
Driver Names	TOM	ROBERTA	JIMMIE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					ONLOC w/ TRK'S
					PRESET UP PRTG & SET UP TRK'S
11:15					RIG START RUN CSG
					RUN 9 IT'S 8 5/8 24" CSG SENT 391'
12:20					CSG ON BOTTOM
11:25					HOLD UP TO CSG = BREAK CIRC W/ RIG
12:43	100			5	START PUMPING H2O
			10		START MAX PUMP 2.75 SLS 60/40 P02
				1	2% GEL 3% CC 1/4" C.F. & 14.7% GAL
					SAUT DOWN
					RELEASE PLUG
11:02	100			5	START DESD =
				1	PLUG DOWN
1:07	200		24		CLOSE VALVE ON CSG
					END CIRC THRU JOBS
					CIRC 30 SLS TO POT
2:00					JOB COMPLETE!
					THANKS
					TOM

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