

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eaglwing Trading, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor Name: C&G Drilling Company
 License: 32701
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

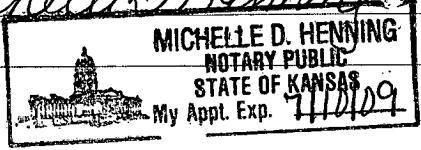
<u>4/12/07</u>	<u>4/13/07</u>	<u>5/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23721-00-00
 County: Butler
90°N SE NE NE Sec. 28 Twp. 25S S. R. 05E East West
900' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hegberg A Well #: #202
 Field Name: El Dorado
 Producing Formation: Admire, White Cloud
 Elevation: Ground: 1363' Kelly Bushing: 1370'
 Total Depth: 975' Plug Back Total Depth: 926'
 Amount of Surface Pipe Set and Cemented at 261 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan AI F I N H 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boats
 Title: Operations Engineer Date: 5/29/07
 Subscribed and sworn to before me this 29th day of May
07
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Hegberg Well #: #202
 Sec. 28 Twp. 25S S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-weight: bold;">GR-N-CCL, Cement Bond log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="font-size: 1.2em; font-weight: bold;">RECEIVED</p> <p style="font-weight: bold;">KANSAS CORPORATION COMMISSION</p> <p style="font-size: 1.5em; font-weight: bold;">JUN 01 2007</p> <p style="font-weight: bold;">CONSERVATION DIVISION WICHITA, KS</p>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	261'	Class A	150	2% gel 3% cc
production	7-7/8	4-1/2"	10.5	974'	60/40 pozmix	105	8% gel
					thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	612-632	120 bbl gel wtr 3000# 20/40 sd	612-632
		1600# 12/20	
2	874-892	100 bbl gel wtr, 3000# 20/40 sd	874-892
		2000# 12/20 sand	

TUBING RECORD		Size: <u>2-3/8"</u>	Set At: <u>907</u>	Packer At: <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/26/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>85</u>	Gas-Oil Ratio	Gravity

Disposition of Gas			METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input checked="" type="checkbox"/> Commingled
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)		<u>612-632</u> <u>874-892</u>	

CONSOLIDATED OIL WELL SERVICES, INC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17040
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-07	8511	Hogberg A #202	28	25	5E	Dodge
CUSTOMER Vessol Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Parkway, Bldg 500			446	Jacob		
CITY STATE ZIP CODE Wichita Ks 67206			442	Ron		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 264ft. CASING SIZE & WEIGHT 3 1/2" 20# New
 CASING DEPTH 264ft. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5' SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT in CASING 20ft.
 DISPLACEMENT 15.18 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Ran 8 3/4" surface pipe to 264ft. Drake circulation. Mixt pump 150sks class A 2% gel 3% cc. displacement to 244ft. & Shut in. Cement circulated in the cellar.

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	4	MILEAGE n/c		0
11045	150sks	class A	12.20	1830.00
118A	300 lbs	2% gel	.15	45.00
1102	400 lbs	3% calcium chloride	.68	272.00
5407	1	Min. Bulk Charge	285.00	285.00
		Subtotal		3072.00
		5.39%	SALES TAX	113.58
			ESTIMATED TOTAL	3191.58

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17041

LOCATION El Dorado #80

FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-07	8511	Hogberg A #202	28	25	SE	Butler
CUSTOMER Vess Oil Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Parkway, Bldg 500			446	Jacob		
CITY Wichita			442	Ron		
STATE KS			491	Todd		
ZIP CODE 67206						

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 976ft. CASING SIZE & WEIGHT 4 1/2" 10.50" new
 CASING DEPTH 973ft. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# 15# SLURRY VOL _____ WATER gal/sk 7-8 CEMENT LEFT in CASING _____
 DISPLACEMENT 14.87 BBL DISPLACEMENT PSI 500# PSI 2000 Bypass Plug RATE _____

REMARKS: Safety Meeting. Ran 4 1/2" casing to 973ft. Tagged bottom. Brought up to 973ft. Drop ball & circulated 30 min. Hook up to well. Mix & pump head 110 sks Lite. Start tail 100 sks finish tail. Shutdown wash up pump. Release 4 1/2" lock set plug & displacement to 973ft. Release PSI Plug held. Disconnect. Wash up. Pull out Kelly. Plug at hole 15 sks Lite. Wash up. Pack up.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	4	MILEAGE N/C		0
1131	125 sks	Lite	9.80	1225.00
1126A	100 sks	Thick Set Cement	15.40	1540.00
1118A	1000 lbs	gel	.15	150.00
1110A	875 lbs	Kol-Seal	.30	262.50
1107	100 lbs	Flo-Seal	1.90	190.00
1135	50 lbs	CEL 110	6.25	312.50
1102	250 lbs	Calcium Chloride	.67	167.50
4103	2	2 Baskets	190.00	380.00
4129	6	Centerlizers	36.00	216.00
4161	1	AEU Flat Shoe	245.00	245.00
4453	1	4 1/2" lock-set Plug	200.00	200.00
5407	1	Min. Bulk Charge	285.00	285.00
Subtotal				6114.50
			5.39%	SALES TAX
				ESTIMATED
				TOTAL
				6381.05

013015

AUTHORIZATION _____

TITLE _____

DATE _____