

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/2007</u>	<u>2/14/2007</u>	<u>2/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20683-0000
County: Cheyenne
NE SW SE NW Sec. 4 Twp. 3 S. R. 42 East West
2160 feet from S / (circle one) Line of Section
2170 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ella Mae Well #: 32-04
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3725' Kelly Bushing: 3737'
Total Depth: 1874' Plug Back Total Depth: 1867'
Amount of Surface Pipe Set and Cemented at 366' csg @ 379 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 7-11-08
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Berew
Title: Production Asst Date: 5-24-2007
Subscribed and sworn to before me this 23 day of May
07
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: Rosewood Resources, Inc. Lease Name: Ella Mae Well #: 32-04
 Sec. 4 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1601' KB <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 06 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	379'	Neat	102	
Production	6 1/8"	4 1/2"	10.5#	1867'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1604' to 1632'	Frac w/48,467 gals of Mavfoam & 100,280#	
		16/30 Brady sand scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/2/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 26	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-06-07

WELL NAME & LEASE # Ella Mae 32-04

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-05-07 TIME 11:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 250 TIME 9:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 370 TD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., SET 365.85 FT CASING 378.85 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 102 SAC CEMENT 549 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 1:00 AM PM DATE 2-07-07

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1648.13

ELEVATION 3725
+12KB 3737

PIPE TALLY

1. 41.00
2. 42.20
3. 36.90
4. 41.10
5. 40.90
6. 40.90
7. 40.95
8. 40.95
9. 40.95
10.
11.
12.
13.
14.
TOTAL 365.85

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TICKET NO. 4060

NEW <input checked="" type="checkbox"/> OLD <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		CUSTOMER ORDER NO.:	
LEASE <i>Ella Mae</i> <i>32-51</i>			
ADDRESS _____			
CITY _____			
EQUIPMENT <i>111</i>			
TYPE JOB: <i>Long Range</i> DEPTH FT. _____		CEMENT DATA BULK <input type="checkbox"/>	
SIZE HOLE: <i>8 1/2</i> DEPTH FT. _____		SAND DATA <input type="checkbox"/>	
SIZE & WT. CASTING: <i>1 3/8 x 4 1/2</i> DEPTH FT. _____		TRUCK ALLOW _____	
TOP PLUGS _____		WEIGHT OF SLURRY <i>1.51</i> LBS./GAL. _____	
_____		VOLUME OF SLURRY <i>1.2</i> CU YD _____	
_____		MAX DEPTH FT. _____	
_____		MAX PRESSURE _____	

CONTRACT GUARANTEE: (This contract is void if any part of the material or merchandises is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and warrants that the undersigned has read and understands all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract.

SIGNED: _____
 NAME, OWNER, OPERATOR, CONTRACTOR OR AGENT

ITEM / PRICE PRP. NUMBER	MATERIAL EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	<i>Depth change - cement - dilution</i>				
	<i>1/2 inch diam sand float shoe</i>		<i>1</i>		<i>262.71</i>
	<i>4 1/2 inch latch pipe 8/16</i>		<i>7</i>		<i>250.85</i>
	<i>4 1/2 inch latch pipe 1/2 inch</i>		<i>7</i>		<i>270.4</i>
	<i>4 1/2 inch latch pipe 1/2 inch</i>		<i>1</i>		<i>36.44</i>
			<i>2.5</i>		<i>62.50</i>
					<i>527.73</i>

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ACID DATA:			
	GALLONS	%	ADDITION
HCL			
HCL			

MATERIALS	TAX ON \$	TOTAL

SERVICE _____
 05-24-2007 13:34 SERVER 1785332370

THE ABOVE MATERIAL AND SERVICE
 ORDERED BY CUSTOMER AND RECEIVED BY:
 NAME, OWNER, OPERATOR, CONTRACTOR OR AGENT