

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3080
 Name: JACK EXPLORATION, INC.
 Address: P.O. BOX 1279
 City/State/Zip: SULPHUR, OK 73086
 Purchaser: WESTERN GAS RESOURCES
 Operator Contact Person: CLAYTON C. JACK
 Phone: (580) 622-2310
 Contractor: Name: DUKE DRILLING CO., INC.
 License: 5929
 Wellsite Geologist: MIKE POLLOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-17-2006	11-26-2007	2-17-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

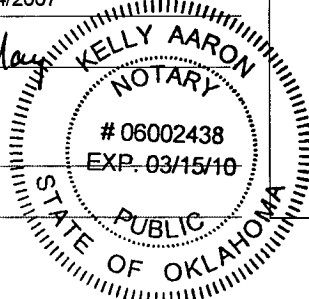
API No. 15 - 007-23092-0000
 County: BARBER CO., KS
 C NE Sec. 8 Twp. 35 S. R. 14 East West
1320' feet from (S) N (circle one) Line of Section
1320' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Benson Well #: 2-8
 Field Name: AETNA GAS AREA
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1657' Kelly Bushing: 1670'
 Total Depth: 5050' Plug Back Total Depth: 5029'
 Amount of Surface Pipe Set and Cemented at 245 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation, no fluid in pit.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Watson
 Title: Vice-President Date: 05/24/2007
 Subscribed and sworn to before me this 24th day of May
 2007
 Notary Public: Kelly Aaron
 Date Commission Expires: 3/15/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 11 2007**

CORPORATION DIVISION
WICHITA, KS

Operator Name: JACK EXPLORATION, INC. Lease Name: Benson Well #: 2-8
 Sec. 8 Twp. 35 S. R. 14 East West County: BARBER CO., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor				55'			
Surface	17 1/2"	13 3/8"	48#	245'	Class A	250	3%cc 2%gel
Production	7 7/8"	4 1/2"	11.6#	5045'	Class H ASC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

16777

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>27 Nov 06</u>	SEC. <u>08</u>	TWP. <u>35s</u>	RANGE <u>14W</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>12:30PM</u>	JOB START <u>5:00PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>Benson</u>	WELL # <u>2-8</u>	LOCATION <u>Hardtalen, KS 10 1/2 w, 1 w, N/line Barber</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #9
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5050
 CASING SIZE 4 1/2" DEPTH 5054
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM -
 MEAS. LINE SHOE JOINT 19.93
 CEMENT LEFT IN CSG. 20'

OWNER Jack Exploration
 CEMENT
 AMOUNT ORDERED 225 sy "H" ASC + 5 # Kol-Seal + .5% FL-160 + 1/4 # Floseal

PERFS.
 DISPLACEMENT 78 1/4 Bbls Fresh H₂O

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>225 H</u>	@	<u>15.15</u>	<u>3408.75</u>
<u>Kol Seal 1125 #</u>	@	<u>.70</u>	<u>787.50</u>
<u>FL-160 106 #</u>	@	<u>10.65</u>	<u>1128.90</u>
<u>F10 Seal 56 #</u>	@	<u>2.00</u>	<u>112.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>291</u>	@	<u>1.90</u>	<u>552.90</u>
MILEAGE <u>35 x 291 x .09</u>			<u>916.65</u>
		TOTAL	<u>6906.70</u>

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 372 HELPER D. Franklin
 BULK TRUCK
 # 381 DRIVER M. Becker
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bttm, Break line, Pump Preflush, Mix 50sx Scavenger Cement, Mix 175 sy "H" ASC + 5 # Kolseal + .5% FL160 + 1/4 # Floseal, stop Pump, Wash Pump & Lines Release Plug, Start Disp, See steady increase in Gf + PSI, Slow Rate, Bump Plug at 78 1/4 Bbls total Fresh H₂O Disp, Release PSI, Float Did Hold.

SERVICE

DEPTH OF JOB <u>5054</u>		
PUMP TRUCK CHARGE		<u>1840.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@	<u>6.00 210.00</u>
<u>head rental</u>	@	<u>100.00 100.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 2150.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>1-AFV Float Shoe</u>	@	<u>200.00 200.00</u>
<u>1-Latch down Plug Assy</u>	@	<u>325.00 325.00</u>
<u>6-turbolizers</u>	@	<u>55.00 330.00</u>
	@	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 855.00

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

CHARGE TO: Jack Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Alan Watson

Alan Watson
 PRINTED NAME

12:13:06
cc: KA
will file

ALLIED CEMENTING CO., INC. 24985

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>11-17-06</i>	SEC <i>8</i>	TWP. <i>35S</i>	RANGE <i>14W</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Benson</i>	WELL # <i>2-8</i>	LOCATION <i>Hardtner, KS. 10 1/2</i>			COUNTY <i>Barber</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/>		<i>West to Cement Bridge Ln, 1/4 into</i>					

CONTRACTOR *Duke #9*

TYPE OF JOB *13 3/8 surface*

HOLE SIZE *17 1/4* T.D. *245'*

CASING SIZE *13 3/8 x 48* DEPTH *240'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *20'*

PERFS. _____

DISPLACEMENT *34 1/2*

OWNER *Jack Exploration*

CEMENT AMOUNT ORDERED *250 5x Class A 3%cc 2%gel*

COMMON	<i>250 A</i>	@	<i>10.65</i>	<i>2662.50</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>9</i>	@	<i>46.60</i>	<i>419.40</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>264</i>	@	<i>1.90</i>	<i>501.60</i>
MILEAGE	<i>35 X 264</i>	X	<i>.09</i>	<i>831.60</i>
TOTAL				<i>4498.35</i>

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Carl Balding*

HELPER *Steve Kramer*

BULK TRUCK # *368-252* DRIVER *Robert H.*

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 240' 13 3/8 csg Break circulation w/ Pig Mix + Pump 250 5x Class A 3%cc + 2%gel Displace cement with 34 1/2 bbls freshwater, leave 20' cement in pipe + shut in.

Circulate 50 sm to Pit

SERVICE

DEPTH OF JOB	<i>240'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>6.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>1025.00</i>			

CHARGE TO: *Jack Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE *5523.35*

DISCOUNT *552.34* IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Alan Watson*

PRINTED NAME

cc: KA well file