

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Sky Drilling LLC  
License: 33557  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/29/06 7/12/06 10/11/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 061-20061-0000  
County: Geary  
S2 SE NE NE Sec. 29 Twp. 11 S. R. 8  East  West  
1050 feet from S (N) (circle one) Line of Section  
340 feet from E (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Poole Well #: 09-06  
Field Name: Gerril  
Producing Formation: Mississippian  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1875 Plug Back Total Depth: 1865  
Amount of Surface Pipe Set and Cemented at 315 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 1865 w/ 250 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 7-11-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 24, 2007  
Subscribed and sworn to before me this 24th day of May  
20 07.  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
V Wireline Log Received  
Geologist Report Received

BRENDAL MORRIS  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 09-06  
 Sec. 29 Twp. 11 S. R. 8  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		315	Class "A"	175	
Long String	6 3/4"	4 1/2	New	1865	60/40 Poz	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	1812.5-1816.5	7 1/2% HCL Acid	1812.5-1816.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2	1865		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/11/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		0	1:0 35

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 206929

Invoice Date: 07/14/2006 Terms: 0/30,n/30

Page 1

LAIR, GREG  
DBA: PIQUA PETROLEUM  
1331 XYLAN ROAD  
PIQUA KS 66761  
(620)468-2681

POOLE 9-06  
10300  
07-08-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	11.2500	1968.75
1102	CALCIUM CHLORIDE (50#)	500.00	.6400	320.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.15	283.50
479 TON MILEAGE DELIVERY	739.80	1.05	776.79

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CONSERVATION DIVISIC:  
WICHITA, KS

*pd*  
*10/30/06*  
*# 9630*

Parts:	2420.75	Freight:	.00	Tax:	152.51	AR	4253.55
Labor:	.00	Misc:	.00	Total:	4253.55		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 206959

Invoice Date: 07/14/2006 Terms: 0/30,n/30 Page 1

LAIR, GREG  
 DBA: PIQUA PETROLEUM  
 1331 XYLAN ROAD  
 PIQUA KS 66761  
 (620)468-2681

POOLE 9-06  
 10284  
 07-12-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	9.3500	2337.50
1118A	S-5 GEL/ BENTONITE (50#)	850.00	.1400	119.00
1110A	KOL SEAL (50# BAG)	1000.00	.3600	360.00
1102	CALCIUM CHLORIDE (50#)	215.00	.6400	137.60
1123	CITY WATER	6000.00	.0128	76.80
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	6.00	98.00	588.00
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.15	283.50
479 TON MILEAGE DELIVERY	967.50	1.05	1015.88

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CONSERVATION DIVISION  
 WICHITA, KS

*Handwritten:*  
 #9542  
 9/26/06

Parts:	3070.90	Freight:	.00	Tax:	193.47	AR	5951.75
Labor:	.00	Misc:	.00	Total:	5951.75		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

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 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 41892  
FIELD TICKET REF # 29845  
LOCATION Thayer  
FOREMAN Keith Rusby

TREATMENT REPORT  
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-06		Pooler 09-06				GE
CUSTOMER Piqua Petroleum			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			476 Dustin			
CITY STATE ZIP CODE			490 Brandon			
			482 Randy			
			988T102 Steve H			
			455T95 Donny			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
18 1/2 - 16.5 (9)	Miss. Conglomerate

TYPE OF TREATMENT

Acid bull head / frac

CHEMICALS

Acid 7 1/2% Max-flu  
nonemulsifier  
Clay stabilizer  
Silt suspender

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	50	13.5			1500	BREAKDOWN 1300
20-40		13.5	.25		1550	START PRESSURE 1500
20-40			1.0			END PRESSURE 1600
20-40			2.0		1550	BALL OFF PRESS
20-40			2,000*	2,000*		ROCK SALT PRESS
12-20			1.0		1525	ISIP 10.50
12-20			2.0			5 MIN
12-20		13.5	1,500*	1,500*	1525	10 MIN
						15 MIN
FLUSH	30	13.5	TOTAL SAND	3,500*	1600	MIN RATE
OVERFLUSH	0					MAX RATE 13.5
TOTAL	163					DISPLACEMENT 28.87

REMARKS: set up equipment / casing swabbed / bullhead 400 gal. - 7 1/2 HCl acid  
load casing / breakdown + stage acid x3 / proceed w/ frac

use customer pond source to recondition tanks on location  
flush to containment pit

location: 10:30AM - 1:00PM 160 miles

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 10-5-06