

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 11-06
 Sec. 29 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		300	Class "A"	170	
Long String	6 3/4"	4 1/2	New	1865	60/40 Poz	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	1813.5-1817.5	7 1/2% HCL Acid	1813.5-1817.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2	1865		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8/16/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		0	1:0 35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 10192

LOCATION Europe

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	4950	Pooler 11-06	29	11s	8E	Geary
CUSTOMER Pigua Petroleum, Inc.			SKyy Dts. Co.			
MAILING ADDRESS 1331 Xylon Rd.						
CITY Pigua	STATE Ks.	ZIP CODE 66761				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Alan		
			502	Kyle		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 310' K.B. CASING SIZE & WEIGHT 8 7/8"-23"
 CASING DEPTH 305' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 lb SLURRY VOL 41 Bbls WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8" casing, Break circulation with 10 Bbl water.
Mixed 170 sks Regular cement w/ 3% CACL₂, 2% GCL, Floccate & 14.7 lb P/LGAL
Displace cement with 18 Bbls water, shut down - close casing/w/ Good cement returns to Surface
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	90	MILEAGE	3.15	283.50
11045	170 sks	Regular-class A cement	11.25	1912.50
1102	480 lbs	CACL ₂ 3%	.64	307.20
1118A	300 lbs	GCL 2%	.14	42.00
1107	50 lbs	Floccate	1.80	90.00
5407A	8 Ton	90 miles - Bulk Truck	1.05	256.00
			SubTotal	4011.20
			6.3% SALES TAX	148.16
			ESTIMATED TOTAL	4159.36

2006384

AUTHORIZATION Called by Ben

TITLE SKyy Dts. Co.

DATE _____

ADATED OIL WELL SERVICES, INC.

BOX 884, CHANUTE, KS 66720

431-9210 OR 800-467-8676

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 10220

LOCATION Eureka

FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-26-06	4950	Roole 11-06	29	11	8	Geary																
CUSTOMER <u>Piqua Petroleum, Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>459</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>452/768</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			459	Justin			452/768	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Calin																					
459	Justin																					
452/768	Jim																					
MAILING ADDRESS <u>1331 Xylon Rd.</u>																						
CITY <u>Piqua</u>	STATE <u>Ks</u>	ZIP CODE <u>66761</u>	Skyy Drb. Co.																			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1875' CASING SIZE & WEIGHT 4 1/2" 9.5" New
 CASING DEPTH 1875 KB DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT 13.8" SLURRY VOL 61861 WATER gal/sk 7.0 OTHER _____
 DISPLACEMENT 30.3861 DISPLACEMENT PSI 650 MIX PSI 1100 Bump Plug CEMENT LEFT in CASING 0' RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10861 water. Mixed 235sks 60/40 Poz-mix Cement w/ 4% Gel, 4" Kal-Seal Pw/sk, 1% Cacl₂ @ 13.8" Pw/gal, Yield 1.47. Wash out pump + lines. Shut down. Release Plug. Displace w/ 30.3861 Water. Final Pump Pressure 650 PSI. Bump Plug to 1100 PSI. Wait 2mins Release Pressure. Float Held. Did not Get Cement to surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	90	MILEAGE	800.00	800.00
			3.15	283.50
1131	235sks	60/40 Poz-mix Cement	9.35	2197.25
1118A	805"	Gel 4%	.14"	112.70
1110A	940"	Kal-Seal 4" Pw/sk	.36"	338.40
1102	200"	Cacl ₂ 1%	.64"	128.00
5407A	10.1 Ton	Ton-mileage Bulk Truck	1.05	954.45
5501C	5hrs	Water Transport	98.00	490.00
1123	6000gal	City Water	12.80	76.80
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
<u>Thank You!</u>				
			Sub Total	5421.10
			SALES TAX 6.3%	182.27
			ESTIMATED TOTAL	5603.37

AUTHORIZATION witnessed by Ben

TITLE Skyy Drb.

DATE _____