JUN 0 6 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345	API No. 15 - 061-20062-0000
Name: Piqua Petro, Inc.	County: Geary
Address: 1331 Xylan Road	NWNWNE_Sec. 29 Twp. 11 S. R. 8 7 East West
City/State/Zip: Piqua, KS 66761	330 feet from S / N (circle one) Line of Section
Purchaser: Maclaskey	2400 feet from E/ W (circle one) Line of Section
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _433-0099	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling LLC	Lease Name: Poole Well #: 11-06
License: 33557	Field Name: Gerril
Wellsite Geologist: N/A	Producing Formation: Mississipian
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1875 Plug Back Total Depth: 1865
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator:	feet depth to 1865 w/ 235 sx cmt.
Well Name:	- MUST 1119-1100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AILTNHVIOS (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
6/16/06 6/26/06 8/16/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Tooding to the state of the sta	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Some for	KCC Office Use ONLY
Subscribed and sworn to before me this Hay day of May	Letter of Confidentiality Received
Subscribed and sworn to before me this Hay day of May	If Denied, Yes Date:
20.07.	Wireline Log Received Geologist Report Received
Notary Public: Brenda S. Morris	BRENDA L. MORBIS libution Notary Public - State of Kansas
Date Commission Expires: Nay 20, 2010	y Appt. Expires 5-20-10

Side Two

Operator Name: Piqua Petro, Inc.				Lease Name: Poole			Well #: 11-06		
Sec Twp	11 S. R. 8	✓ Eas	st West	Count	y: Geary				
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu es if gas to	it-in pressures, o surface test, a	whether s	hut-in pre	ssure reache	ed static level, hyd	rostatic pressur	es, bottom hole
Drill Stem Tests Tak (Attach Additiona			∕es 🔽 No			og Form	ation (Top), Depth	and Datum	Sample
Samples Sent to Ge	eological Survey		∕es ☑ No		Nam	е		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		<u> </u>	∕es ☑No ∕es ☐No				ECEIVED PORATION COMMISS	ION	
List All E. Logs Run	:					CONSE	O 6 2007 RVATION DIVISION VICHITA, KS		
		Repo	CASING ort all strings set-	RECORD	Ne Urface, inte	1	luction, etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	31 (III O.D.)		716,	300	Class "A"	170	riddiived
Long String	6 3/4"	4 1/2		New		1865	60/40 Poz	235	
			ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECO	PD.		
Purpose: ——Perforate ——Protect Casing ——Plug Back TD ——Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sacks		JEEZE REGO	***************************************	Percent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Per				Fracture, Shot, Ceme (Amount and Kind of M		d Depth
9	1813.5-1817.5					7 1/2% HCl	_ Acid		1813.5-1817.
TUBING RECORD 4	Size 1/2	Set At		Packer A	At	Liner Run	Yes 🗸 No	······································	
Date of First, Resumer 8/16/06	rd Production, SWD or E	Enhr.	Producing Met	hod [Flowing) 📝 Pum	nping Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wate	er		Gas-Oil Ratio	Gravity 35
Disposition of Gas Vented Sold (If vented, Sold	METHOD OF (Used on Lease ubmit ACO-18.)	COMPLETION	.L ON Open Hole Other (Speci	√ Perf	. [][Production In	terval Commingled		

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUN 0 6 2007

SION

TICKET NUMBER 10192

LOCATION Eweke

FOREMAN Brad Butter

CONSERVATION DIVISION WICHITA, KS

TREATMENT REPORT & FIELD TICKET

				CEME	4 I			
DATE	CUSTOMER #	WELI	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	4950	Poole	11-06		29	115	8E	Geory .
CHICTOMED	2 22 .			SK				
	gua Petrola	in Inc.			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	•		SKyy Dis, co.	463	Alan		<u></u>
13	igua Petrola Ess 31 Xylon	Rd.			502	Kyle		
CITY		STATE	ZIP CODE			/		
Pigua.		Ks.	66761					
JOB TYPE	iylacı		124"	HOLE DEPT	н <i>Зю" к.в.</i>	CASING SIZE & V	/EIGHT <u>8条"</u>	- 23**
CASING DEPTH	305	DRILL PIPE		_ TUBING			OTHER	
SLURRY WEIGH	IT 14.7 16	SLURRY VOL_	41 Bbs	WATER gal/s	sk_6.5	CEMENT LEFT in	CASING 20	-
DISPLACEMENT	r 18 Bus	DISPLACEMENT	r PSI	MIX PSI		RATE		
REMARKS: Sq	Cety Meeting	: Risuto 8	75/2" Casing	Break	CITCULATION W	ith 10 Bbl u	ATES.	- · -
Mixed 17	O.SKs. Regula	cement w	32 CACL	226-2	Flocate or	14.713 14/6	AL	
Displace	cener with	18 Bhb. 1	20 Ter, Shu	Tdown - C	lese ceshque	with Good	Coment retw	AS TO SENAGE
			Joba	omolete -	Tear down			
				7.	,			
					<u> </u>			
			tr_	Thank you	. *			
ACCOUNT CODE	QUANTIT	f or UNITS	DI	ESCRIPTION o	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
1-1					-		100	100

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620,00	620.00
5406	90	MILEAGE	315	283.50
11045	/70 SKS,		11.25	1912.50
1102	480 165	CACL 32	164 **	307,20
1118 A	<u> 300 /65.</u>	G-L 276	1/4 *	42.00
1107	50 /bs	Flocele	1.80 **	90.00
5407 A	8 Tow	90 miles - Bulk Truck	1.05	256,00
				44044.65
		6.3	SubTotal Sales TAX	4011.20
		900.884	ESTIMATED	4159.36

AUTHORIZATION Colled by Ben 1

TITLE SKy, Dek, CO.

TOTAL 4/59.36

RECEIVED KANSAS CORPORATION COMMISSION

DATED OIL WELL SERVICES, INC. **Ö**X 884, CHANUTE, KS 66720 431-9210 OR 800-467-8676

JUN 0 6 2007

10220 TICKET NUMBER

CONSERVATION DIVISION WICHITA, KS

LOCATION_ FOREMAN_ Tray Strickler

TREATMENT REPORT & FIELD TICKET

, <u>, , , , , , , , , , , , , , , , , , </u>			CEME	NT			
DATE	CUSTOMER#	WELL NAME	E & NUMBER	SECTION	TOWNSHIP	RANGE	00111177
GUSTOMER	4950	Proole 11-	06	29	 		
CUSTOMER Pigua MAILING ADDRE 1331 CITY Pigua JOB TYPE Lor CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: SA Mixed 13.8** Disolace	Aylon Rd- 1875 KB 13.8" 30.3 BLI Sety Meeth 235sks 60 Projel, Yiel W/ 30.3 RL	STATE ZIP CO KS 66 HOLE SIZE 644 DRILL PIPE SLURRY VOL 6/86 DISPLACEMENT PSI 6 19: Rig up to 19: Rig up to	Skyy Drf. Co. DDE TIBING WATER gails SO MIX PSI //C Y's Casing. Cement w/	1875' H 1875' K 7.0 Break Crowle 43 Gel. 4 lines. Sh	DRIVER Calin Justin Jim CASING SIZE & WI CEMENT LEFT IN CRATE Tien \(\omega \) 10 A Kal-See!	OTHER CASING O' BUT Water Release	9.5 " No.
Wait 2m	n Relea	se Pressure.	Float Held.	Did not (Set Cement	p flug to such	0 1/00 BT
				Job Co	my lete.		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	HAUT DOLG	
5401		PUMP CHARGE	UNIT PRICE	TOTAL
5406	90	MILEAGE	800-00	800.00
		IMILLAGE	3.15	283.50
1131	235 sks	60/40 Poz-Mix Coment		
1118A	805 *	Gel 4%	9.35	2197.2
11104	940 *	KOI-Seel 4" Poysk	. 14 **	112.70
1102	200*	Cacl, 1%	. 36 4	338.40
		(LL), 1%	.64*	128.00
5407 A	10.1 Tan	To mile ou		
SOIC	5hs	Ton-Milege Bulk Truck	1.05	954.45
123	6000gal	Water Transport City Water	98.00	490.00
		City Water	12.80	76.80
1404		41/2" Top Rubber Plug		
		749 Number Flug	40.00	40.00
		Thank Yar!	Sub Total	5421.10
		00 E E 63	SALES TAX	182.27
iorization_ <u>6</u>	toessed by Ben	OCOCOCO TITLE Skyy Alg.	ESTIMATED TOTAL	5603.37