

Operator Name: L. D. DRILLING, INC. Lease Name: HAYES "D" Well #: 1
 Sec. 2 Twp. 15 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	263'	60/40 POZMIX	225	3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: HAYES "D" #1
 NW SE NE Sec 2-15-30
 WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2648'
 KB: 2653'

SPUD: 4/02/07 @ 5:30 P.M. PTD: 4300'

SURFACE: Ran 6 jts New 23# 8 5/8" Surface Casing, Tally 254.95, Set @ 263', w/ 225 sx
 60/40 Pozmix 2%Gel, 3% CC, 1/4# Flo Seal per sx, DID CIRCULATE,
 by JetStar, Plug Down 12:15 A.M. 4/3/07

4/02/07 Move in, rig up & Spud
 4/3/07 266' Waiting on cement, - Drill Plug @ 8:15A.M.
 4/04/07 1645' Drilling
 4/05/07 2727' Rig Check
 4/06/07 3340' Drilling
 4/07/07 3868' Drilling - Displace mud 3446'
 4/08/07 4025' Drilling
 4/09/07 4062' Go in Hole w/ bit
 4/10/07 4230' Drilling
 4/11/07 4400' WOC
 Plugging:
 1st Plug @ 2103 w/ 25 sx, 2nd Plug @ 1050' w/ 100 sx
 3rd Plug @ 313' w/ 40 sx, 4th Plug @ 40' w/ 10 sx
 5th Plug @ Rathole w/ 15 sx, Total 190 sx
 60/40 Pozmix 6% Gel 1/4# FloSeal
 Plug Down 11:00 A.M. 4/11/07
 State Plugger: Pat Staab

DST #1 3975 - 4000' LKC
 TIMES: 30-45-45-60
 BLOW: 1st Open: Good to 5 1/2"
 2nd Open: Strong Building to 9"
 RECOVERY: 180' gip, 65'g+mco
 15%g, 25%m, 60%oil
 IFP: 35-44 ISIP: 814
 FFP: 44-56 FSIP: 764
 TEMP: 120 degrees

DST #2 4022 - 4047' LKC 220'
 TIMES: 30-45-45-60
 BLOW: 1st Open: Strong
 2nd Open: strong bob in 4 min dec to 10"
 RECOVERY: 80' gip, 40' vslocmw all mud
 1800' water
 IFP: 102-621 ISIP: 958
 FFP: 656-898 FSIP: 973
 TEMP: 136 degrees

DST #3 4045 - 4062' LKC BASE
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak dec to 1/4"
 2nd Open: weak
 RECOVERY: 50'gip, 10' gcm 10%g, 90%m
 IFP: 33-33 ISIP: 756
 FFP: 34-36 FSIP: 699
 TEMP: 114 degrees

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NW SE NE Sec 2-15-30
WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2648'
KB: 2653'
SPUD: 4/02/07 @ 5:30 P.M. PTD: 4300'

DST #4 4194 - 4227' Myrick Station
TIMES: 30-30-30-30
BLOW: 1st Open: weak 1/2" dec to 1/4"
2nd Open: weak 1/4" blow
RECOVERY: 5' dm
IFP: 32-32 ISIP: 431
FFP: 33-33 FSIP: 233
TEMP: 118 degrees

SAMPLE TOPS:

Anhy	Top	2089	
Anhy	Base	2118	
Wabaunsee		3319	(-666)
Heebner		3696	(-1043) +2
Lansing		3732	(-1079)
Munice Creek		3890	(-1237) +10
Stark		3977	(-1324) +14
Hush Puckney		4015	(-1362)
Base Kansas City		4054	(-1401) +16
Marmaton		4083	(-1430)
Pawnee		4180	(-1527) +17
Myrick Station		4214	(-1561) +16
Fort Scott		4240	(-1587) +16 to Bartlett
Cherokee		4266	(-1613)
Johnson		4314	(-1661)
Mississippi		4356	(-1703)
RTD		4400	(-1747)

LOG TOPS:

	3697	(-1044)
	3734	(-1081)
	3891	(-1238)
	3979	(-1326)
	4056	(-1403)
	4086	(-1433)
	4182	(-1529)
	4216	(-1563)
	4241	(-1588)
	4266	(-1613)
	4314	(-1661)
	4357	(-1704)
LTD	4401	(-1748)



FIELD ORDER 15505

Subject to Correction

Date 4-3-07		Customer ID		Lease Haus	Well # 1	Legal 2-15-30W
CHARGE L.D. Drilling		County Gove		State KS	Station Liberal	
Depth 266		Formation		Shoe Joint 15 Requested		Job Type 8 3/4 Surface (NW)
Casing 8 5/4		Casing Depth		TD		
Customer Representative				Treater Kirby Harper		

AFE Number _____ PO Number _____ Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	225 SK	60/40 Poz		
L	C310	1410 lb	Calcium Chloride		
L	C194	137 lb	Cellflake		
L	F163	1 EA	Wooden Cement Plug		
L	E100	250 MI	Heavy Vehicle Mileage		
L	E101	125 MI	Pickup Mileage		
L	E104	1213 TM	Bulk delivery		
L	E107	225 SK	Cement Service Charge		
L	R200	1 EA	Casing Cement Primer		
L	R701	1 EA	Cement Head Rental		
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Discounted Total Plus Tax

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



FIELD ORDER 14828

Subject to Correction

Date	4-11-07	Customer ID		Lease	Hayes "D"	Well #	1	Legal	2-15-30w
C H A R G E	L.O.D. Drilling			County	Gove	State	Ks	Station	Liberal
	Depth	21400	Formation			Shoe Joint			
	Casing		Casing Depth		TD		Job Type	PTA (NW)	
				Customer Representative	LD Davis	Treater	Chad Hinz		
AFE Number		PO Number		Materials Received by	X [Signature]				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	190sk	60/40 PDE		
L	C320	654lb	Cement Gel		
L	C194	48lb	Coldflake		
L	F163	1ea	Wooden Cement plug 8 5/8"		
L	E100	250mi	Heavy Veh. mileage		
L	E101	125mi	Pickup mileage		
L	E104	1,025hm	Bulk Delivery Chrg.		
L	E107	190sk	Cement serv. Chrg.		
L	R203	1ea	Casing Cement pump 1001' to 1500'		
Discounted Total Plus Taxes					

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer LD Drilling	Lease No.	Date 4-11-07
Lease Hales "D"	Well # 1	
Field Order # 14728	Station Liberal	Casing
Type Job PTA (NW)	Formation	Depth 2400
		County Goof
		State KS
		Legal Description 2-15-30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size DT 4 1/2	Shots/Ft		Acid	140 sks 60/40 p07	RATE	PRESS	ISIP
Depth	Depth	From 2103'	To 25 sks	Pre Pad	1.29 cu ft / sk	Max 5.82 gal / sks		5 Min.
Volume	Volume	From 1050'	To 100 sks	Pad		Min		10 Min.
Max Press	Max Press	From 313'	To 10 sks	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From 40'	To 10 sks w/ pads			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From Plug	To Top	Flush	Mud	Gas Volume		Total Load

Customer Representative LD Davis	Station Manager Serry Bennett	Treater Chad Hine
Service Units 19468 19405 19443 19419 19408		
Driver Names C. Hinz R. Broachfoot A. Ortiz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
06:00					on loc. spot trucks safety Mtg Rig up.
	100		0	2	Hook up Pump 1120 spacer
	100		2	2	Start 60/40 p07 @ 14.5# @ 2103' 25 sks
07:55	100		8	2.5	Switch to spacer
07:57	100		10	4	Switch to mud
08:04	100		38	0	Shot down Pull to 1050' 100 sks
08:45	100		0	3.2	Hook up start spacer
08:47	100		2	2	Switch to Cement @ 14.5#
08:55	100		25	3	Switch to RECEIVED BY
08:57	100		27	2	Switch to mud
09:05	100		48	0	Shot down JUN 1 2007 11 to 313' 40 sks
09:37	100		0	2	Hook up start spacer
09:39	100		2		Start Cement @ 14.5#
09:44	100		11		Switch to spacer
09:46	100		15		Shot down Pull to surface
10:30	100		0	2	Drop Plug Circ hole w/water
10:42	0		5	1	Start Cement @ surface 10 sks
10:49	0		8	1	Switch to rat hole
11:02	0		15	0	Shotdown washup
					Job Complete
					Thank You Chad + Crew