Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039	API No. 15 - ⁰⁶³⁻²¹⁶³⁶⁻⁰⁰⁰⁰
Name: L. D. DRILLING, INC.	County: GOVE
Address: 7 SW 26 AVE	NW -SE - NE - Sec. 2 Twp. 15 S. R. 30 ☐ East West
City/State/Zip: GREAT BEND, KS 67530	1750 feet from S / (N) (circle one) Line of Section
Purchaser:	1000 feet from E/ W (circle one) Line of Section
Operator Contact Person: L. D. DRILLING, INC.	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>793-3051</u>	(circle one) (NE SE NW SW
Contractor: Name: L. D. DRILLING, INC.	Lease Name: HAYES "D" Well #: 1
License: 6039	
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2648' Kelly Bushing: 2653'
New Well Re-Entry Workover	Total Depth: 4400' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan A A C III N H 71(-C) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/02/07 4/10/07	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunderein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Schui	KCC Office Use ONLY
CLERK IUNE 6 2007	■
Date.	Letter of Confidentiality Received
Subscribed and sworn to before me this7 day ofJune	If Denied, Yes Date:
20.07	Wireline Log Received
Notary Public: 500h 000 Patter	Geologist Report Received KANSAS CORPORATION COMMIS
Rashell Patt	en ole Distribution
Date Commission Expires: 2-02-11 NOTARY PUBLIC - STAFF	EGFKANSAS . JUN 1 1 2007
■ Machall D	note and

Rashell Patten

My Appl. Exp. 2.2-11

Side Two

Operator Name:	D. DRILLING, INC.		Lea	se Name: H	AYES "D"		. Well #:	
Sec Twp15	S. R. 30	East ✓ West		nty: GOVE				
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	s, whether , along wit	shut-in pres	sure reache	d static level, hydros	static pressu	res, bottom hole
Orill Stem Tests Taken		✓ Yes ☐ No		Lo	g Forma	ition (Top), Depth ar	nd Datum	Sample
Samples Sent to Geol	ogical Survey	✓ Yes		Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		0				
ist All E. Logs Run:				See At	acned			
Radiation Gua	rd Log							
		0.00						
		CASING Report all strings set	G RECORE t-conductor,			ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	#	263'	60/40 POZMIX	225	3% CC, 1/4# CF
Purpose:	Depth		<u> </u>	TING / SQUE	EZE RECOR			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacl	ks Used		Type and Pei	cent Additives	S
Shots Per Foot	· · · -	N RECORD - Bridge Pluotage of Each Interval Pe		e		acture, Shot, Cement S		rd Depth
TUBING RECORD	Size	Set At	Packer	At I	iner Run			
Pate of First, Resumerd F	Production, SWD or Enh	r. Producing Me	thod	Flowing	Pumpi	Yes No	☐ Othe	er (Explain)
stimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf	Water			:-Oil Ratio	Gravity
isposition of Gas	METHOD OF COI	MPLETION Open Hole	☐ Per		roduction Inter	rval	KANSAS	RECEIVED CORPORATION COMMIN

CONSERVATION DIVISION WICHITA, KS ** Attachment to and Made a Part of ACO1: HAYES D #1, Sec 2-15-30, Gove Co., KS

DAILY DRILLING REPORT

OPERATOR:

L.D. DRILLING, INC.

LEASE: HAYES "D" #1

NW SE NE Sec 2-15-30

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Gove Co., KS

CONTRACTOR:

L.D. DRILLING, INC.

ELEVATION:

GR: 2648'

KB: 2653'

SPUD:

4/02/07 @ 5:30 P.M.

PTD: 4300'

SURFACE:

Ran 6 jts New 23# 8 5/8" Surface Casing, Tally 254.95, Set @ 263', w/ 225 sx

60/40 Pozmix 2%Gel, 3% CC, 1/4# Flo Seal per sx, DID CIRCULATE,

by JetStar, Plug Down 12:15 A.M. 4/3/07

4/02/07 Move in, rig up & Spud

4/3/07 266' Waiting on cement, - Drill Plug @ 8:15A.M.

4/04/07 1645' Drilling

4/05/07 2727' Rig Check

4/06/07 3340' Drilling

4/07/07 3868' Drilling - Displace mud 3446'

4/08/07 4025' Drilling

4/09/07 4062' Go in Hole w/ bit

4/10/07 4230' Drilling

4/11/07 4400' WOC

Plugging:

1st Plug @ 2103 w/ 25 sx, 2nd Plug @ 1050' w/ 100 sx

3rd Plug @ 313' w/ 40 sx, 4th Plug @ 40' w/ 10 sx

5th Plug @ Rathole w/ 15 sx, Total 190 sx

60/40 Pozmix 6% Gel 1/4# FloSeal

Plug Down 11:00 A.M. 4/11/07

State Plugger: Pat Staab

DST #1 3975 - 4000' LKC

TIMES:

30-45-45-60

BLOW: 1st Open: Good to 5 1/2"

2nd Open: Strong Building to 9"

RECOVERY:

180' gip, 65'g+mco

15%g, 25%m, 60%oil

IFP:

35-44

ISIP: 814

FFP: 44-56 FSIP: 764

TEMP: 120 degrees

DST #2 4022 - 4047' LKC 220'

TIMES:

30-45-45-60

BLOW: 1st Open:

Strong

2nd Open: strong bob in 4 min dec to 10"

RECOVERY:

80' gip, 40' vslocmw all mud

1800' water

IFP:

102-621

ISIP: 958

FFP: 656-898 FSIP: 973

TEMP: 136 degrees

DST #3 4045 - 4062' LKC BASE

TIMES:

30-30-30-30

weak dec to 1/4"

BLOW: 1st Open:

2nd Open: weak

RECOVERY:

50'gip, 10' gcm 10%g, 90%m

IFP:

33-33

ISIP: 756

RECEIVED

FFP:

34-36

FSIP: 699 KANSAS CORPORATION COMMISSION

TEMP: 114 degrees

JUN 1 1 2007

CONSERVATION DIVISION WICHITA, KS

DAILY DRILLING REPORT

Page 2

OPERATOR:

L.D. DRILLING, INC.

LEASE: HAYES "D" #1

NW SE NE Sec 2-15-30

WELLSITE GEOLOGIST: KIM SHOEMAKER

Gove Co., KS

CONTRACTOR:

L.D. DRILLING, INC.

ELEVATION:

GR: 2648'

KB:

2653'

SPUD:

RTD

4/02/07 @ 5:30 P.M.

PTD: 4300'

DST #4 4194 - 4227' Myrick Station

TIMES:

30-30-30-30

BLOW: 1st Open: weak 1/2" dec to 1/4"

2nd Open: weak 1/4" blow

RECOVERY: 5' dm

IFP:

32-32 ISIP: 431

FFP:

33-33

(-1748)

FSIP: 233

TEMP: 118 degrees

SAMPLE TO	PS:				LOG T	OPS:
Anhy	Тор	2089				
Anhy	Base	2118				
Wabaunsee		3319	(-666)			
Heebner		3696	(-1043)	+2	3697	(-1044)
Lansing		3732	(-1079)		3734	(-1081)
Munice Creek	3890	(-1237)	+10	3891	(-1238)	
Stark	3977	(-1324)	+14	3979	(-1326)	
Hush Puckne	У	4015	(-1362)			
Base Kansas	City	4054	(-1401)	+16	4056	(-1403)
Marmaton		4083	(-1430)		4086	(-1433)
Pawnee		4180	(-1527)	+17	4182	(-1529)
Myrick Station	า	4214	(-1561)	+16	4216	(-1563)
Fort Scott		4240	(-1587)	+16 to Bartlett	4241	(-1588)
Cherokee		4266	(-1613)		4266	(-1613)
Johnson		4314	(-1661)		4314	(-1661)
Mississippi		4356	(-1703)		4357	(-1704)

4400

(-1747) LTD 4401

JE	2t	5ta	31	Subject to	Correction	FIELD	ORDER	15505
ENGF	RGY 5	ERVIC	RE.	Lease Hays		Well#	Legal 2 - /	5-30W.
Date 4/13	-07	Customer ID		County Gove		State 15	Station	exal
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A		, 3		Casing 5/4	Casing Depth	TD	Job Type 15	face Ww
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	· ·						,	,
AFE Number		PO Number		Materials Received by			· · · · · · · · · · · · · · · · · · ·	· f
Station Code	Product , Code	QUANTITY		MATERIALS, EQUIPN	MENT, and SERVICES	USED	UNIT PRICE	AMOUNT
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	E107.	225 56	Count	Service	Charge.			
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10244 N	E Hiway 61	• P.O. Box 86	13 • Pratt, KS 6	67124-8613 • (620) 672-1201 • Fax	x (620) 672-53	33 TOTAL	

As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- **b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.

 No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part

No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer	Dei	<u>-</u> //.n	1.	•	Le	ase No.						Date	*	,				
Lease	1. 7	$\overline{}$	~ >		W	ell#	/					1		4-3	3-01	7		
Field Order	Stat	ion,	bero	x /				Casing		Depth	66	Count	الحجار	ove		St	ate /< 5	
Type Job		rfac						(NI	1 Fo	rmation				Legal De	escription	'- 3c	2W	
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Depth	Depth		From		То			PadpA		34	Max	14 Cm	1		5 Min.			_
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Well Connect	ion Annulus	s Vol.	From		То						HHP Use	ed.		**NACTOR	Annulu	s Press	ure	
Plug Depth	Packer	Depth	From		То		Flu	Wat			Gas Volu				Total Lo			
Customer Re	presentative	9				Station	Man	ager Ter	y B	nnet	4	Trea	ater /	1164	Hon	Der		
Service Units	19816		9806	1980	4	1980			<u> </u>					;		*.		
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Date //-	11-12	Customer ID		County	<u> </u>	State	Station	val
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As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- **b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
 - No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

			I	VC.									
Customer	cillina	Ú		Leas	e No.					Date	11-1	17	 -
Lease	105			Well	# /					4-	, ,	ノブ	
Field Order #	Station	bere	N		•	Casir	ng	Depth	(07)	County	TIP .	Si	ate /
Type Job P	TA	NW))					Formation				escription 306	Ú.
PIPE	DATA	PERF	ORATI	NG D	ΑТА	FLUI	ID US	ED		TRE	ATMENT	RESUME	
Casing Size	Tubing Si	ze' Shots/F	ît /			Acid) Sk	人 6	0404	107 G	RATE PR	ESS #	Makola	14.5#
Depth	Depth	Front	3/2	то25-5	KS	Pre Pad	nut:	1/sk	Max 5,82	cal/	SUS	5 Min.	
Volume	Volume	French	2'	To/ <i>((</i>)	5KD	Pad			Min	/ /		10 Min.	
Max Press	Max Press	From 7/	3	т6 <i>10)5</i>	KS	Frac			Avg			15 Min.	·
Well Connection		From<./		13/2)	WPA	5	/		HHP Used			Annulus Pres	sure
Plug Depth	Packer De	From T	10g K	Je H		Flush /			Gas Volun	جبلب	/ /	Total Load	
Customer Repr	esentative	15	·	(6)	Station	Manager -	Be	nnett	<u></u>	Treater/	ract	HINE	
Service Units //	9464	19405	19464	13 19	18/0	1 1980	18						×
Names	Casing	K. Broad Tubing	cHoc	st A	1 Or	TIE							
	Pressure	Pressure	Bbls.	Pumped	1	Rate				,Ser	vice Log		· · · · · · · · · · · · · · · · · · ·
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