

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-10-2006</u>	<u>6-26-2006</u>	<u>7-27-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23021-0000
 County: Barber
 app. NW SW NE Sec. 7 Twp. 31 S. R. 14 East West
1465' feet from S / N (circle one) Line of Section
2020' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thunderbird Ranch Well #: 2-7

Field Name: Skinner
 Producing Formation: Simpson Sand
 Elevation: Ground: 1650 Kelly Bushing: 1659
 Total Depth: 4663 Plug Back Total Depth: 4555
 Amount of Surface Pipe Set and Cemented at 1008 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 18000 ppm Fluid volume 8000 bbls
 Dewatering method used hauled off site
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson #2 SWD License No.: 8061
 Quarter _____ Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 6-26-2007

Subscribed and sworn to before me this 26 day of June,
2007.

Notary Public: Gale D. Fischer

Date Commission Expires: June 18, 2011

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JUN 28 2007
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

GALE D. FISCHER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6-18-2011

CONSERVATION DIVISION
 WICHITA KS

Operator Name: Shelby Resources, LLC Lease Name: Thunderbird Ranch Well #: 2-7
 Sec. 7 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Borehole Compensated Sonic, and Microresistivity logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>3208</td> <td>-1549</td> </tr> <tr> <td>Heebner Shale</td> <td>3593</td> <td>-1934</td> </tr> <tr> <td>Brown Lime</td> <td>3776</td> <td>-2117</td> </tr> <tr> <td>Lansing</td> <td>3797</td> <td>-2138</td> </tr> <tr> <td>Viola</td> <td>4322</td> <td>-2663</td> </tr> <tr> <td>Simpson</td> <td>4451</td> <td>-2792</td> </tr> <tr> <td>Arbuckle</td> <td>4563</td> <td>-2904</td> </tr> </table>	Name	Top	Datum	Topeka Lime	3208	-1549	Heebner Shale	3593	-1934	Brown Lime	3776	-2117	Lansing	3797	-2138	Viola	4322	-2663	Simpson	4451	-2792	Arbuckle	4563	-2904
Name	Top	Datum																							
Topeka Lime	3208	-1549																							
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Simpson	4451	-2792																							
Arbuckle	4563	-2904																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	1008'	Common	400	3% CC, 2% gel, etc.
Production	7-7/8"	5-1/2"	14#	4661'	50/50 poz	350	2% CC, 4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4508-10'	150 gal.	
4	4486-88'	none	
4	4454-56'	200 gal.	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4489'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-01-2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>125</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION	Production Interval
	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

THUNDERBIRD RANCH #2-7
1465' FNL & 2020' FEL of 7-31S-14W
Barber County, Kansas

DST #1: 2720-2778' (Indian Cave)
20-45-60-90
Rec: 60' drilling mud.
IFP: 19-24# FFP: 25-42# BHT: 99
SIP: 904-942# HP: 1266-1255#.

DST #2: 2796-2938' (Langdon)
20-60-90-120
Rec: Gas to surface in 16 minutes into IFP,
Gas flow steadily climbed from 135 mcf/d in 10" to 262 mcf/d in 90",
150' drilling mud.
IFP: 32-31# FFP: 43-54# BHT: 98
SIP: 1136-1130# HP: 1354-1306#.

DST #3: 2935-3030' (Tarkio & Emporia)
20-60-90-120
Rec: 280' gas and oil cut mud (12% gas, 3% oil, 85% mud),
100' oil and heavy gas and water cut mud (15% gas, 4% oil, 40% water, 41%
mud).
IFP: 83-96# FFP: 187-192# BHT: 98
SIP: 805-804# HP: 1427-1375#.

DST #4: 3595-3642' (Toronto)
15-45-60-90
Rec: Gas to surface in 3 minutes,
220' heavy mud cut water (30% mud, 70% water).
Gas flows: 384 mcf/d in 10 minutes into FFP,
350 mcf/d in 20 minutes into FFP,
350 mcf/d in 30 minutes into FFP,
331 mcf/d in 40 minutes into FFP (bringing up mud with gas),
337 mcf/d in 50 minutes into FFP (surging).
IFP: 298-342# FFP: 298-505# BHT: 105
SIP: 1369-1349# HP: 1785-1767#.

DST #5: 3636-3696' (Upper Douglas)
20-60-45-97
Rec: 2200' gassy muddy water
IFP: 221-560# FFP: 591-1028# BHT: 103
SIP: 1363-1363# HP: 1774-1762#

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WICHITA, KS

THUNDERBIRD RANCH #2-7

DST #6: 3765-3778' (Lower Douglas)
20-60-45-90
Rec: 60' heavy mud cut water (18% mud, 82% water),
1050' salt water.
IFP: 73-293# FFP: 319-595# BHT: 115
SIP: 1438-1413# HP: 1802-1784#.

DST #7: 4280-4344' (Viola)
45-60-60-120
Rec: 250' heavy water cut mud (33% water, 67% mud),
1050' salt water.
Gas flows: 2370 cf/d in 10 minutes into FFP,
4300 cf/d in 20 minutes into FFP,
4760 cf/d in 30 minutes into FFP,
4120 cf/d in 40 minutes into FFP,
3950 cf/d in 50 minutes into FFP,
4450 cf/d in 60 minutes into FFP.
IFP: 144-328# FFP: 378-563# BHT: 122
SIP: 1464-1517# HP: 2105-2101#.

DST #8: 4383-4396' (Simpson Sand)
30-60-30-67
Rec: 40' gas in pipe,
10' drilling mud.
IFP: 20-23# FFP: 21-21# BHT: 115
SIP: 150-163# HP: 2122-2111#.

DST #9: 4357-4370' (Simpson Sand)
30-30-45-90
Rec: 195' heavy gas, water and mud cut oil (20% gas, 60% oil, 8% water, 12% mud),
115' slightly mud and heavy gas and oil cut water (9% gas, 7% oil, 77% water,
7% mud),
1310' salt water.
Gas flows: 4450 cf/d in 10 minutes on FFP,
3580 cf/d in 20 minutes on FFP,
4760 cf/d in 30 minutes on FFP,
5050 cf/d in 40 minutes on FFP.
IFP: 163-399# FFP: 464-732# BHT: 126
SIP: 1440-1545# HP: 2146-2104#.

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CONSERVATION DIVISION
WICHITA, KS

Customer: SHERBY RES.	Lease No.	Date: 6-27-06
Lease: THUNDERBOLT RANCH	Well # 2-7	
Field Order #: 3588	Station: ART 165	Casing: 5/2
	Depth: 4661	County: BARBER
Type Job: LOW COSTING - NW	Formation: TD-4663	Legal Description: 17-31-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5/2	Tubing Size	Shots/Ft		Acid: 350 SK 50/50 POT	RATE	PRESS	ISIP	
Depth: 4661	Depth	From	To	Pre-Pad: w/ADDITION	Max		5 Min.	
Volume	Volume	From	To	Pad: 13.8 ppq	Min		10 Min.	
Max Press	Max Press	From	To	Frac: 1.53 #1 3/4	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: KEVIN	Station Manager: SCOTT	Treater: LOREN
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Service Units: 170 28 47 50								
Driver Names: WES TAYLOR, SOLES								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON LOCATION
					RUN 4661 5/2 Casing - 111 JIS
					FRONT STORE LATCH RAFFLE
					CENT. - 6-8-10-19-26-28-38-42-4
					46 BASKET - 4-21-24-40
2120					DROP BACK - BREAKDOWN - POTATE
2205	250		20	5	FLUSH 20 bbl SALT FLUSH
	250		24	5	FLUSH 24 bbl SALT FLUSH
	250		3	5	FLUSH 3 bbl H ₂ O
	200		95	5	MIX 350 SK 50/50 POT
					4% GEL 2% ACC 5" UAC SET .3% CIP
					.8% FUA 322 1/4" CEMENT 5" GELSONET
					STOP - WASH LINE - DROPPED PUMP
	0		0	6 1/2	START DISP. RECEIVED KANSAS CORPORATION COMMISSION
	200		60	6 1/2	LIFT PUMP
	1000		108	4	SLOW RATE
2300	1750		113.2	3	PULL DOWN - HOLD
2330					RUN 4661 5/2 Casing - 111 JIS
					JOB COMPLETE - THANKS - KEVIN

Customer Shelby Resources, LLC.	Lease No. Thunderbird Ranch	Well # 2-7	Date 6-10-06
Field Order # 13399	Station Pratt	Casing" 8 7/8 23lb.	Depth 1,008'
Type Job Cement-Surface-New Well	Formation	County Barber	State KS.
Legal Description 7-315-14W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 23lb.	Tubing Size	Shots/Ft		Cement		RATE	PRESS.
Depth 1,008'	Depth	From	To	210 sacks A-CON	with 38 C.C.	25 Lb./sk.	Cellflk
Volume 67.5 Bbl.	Volume	From	To	12 Lb./Gal.	5.46 Gal./sk.	2.56 U.F.T./sk.	5 Min.
Max Press 400 P.S.I.	Max Press	From	To	200 sacks Common	with 28 Gel, 38 C.C.	25 Lb./sk.	10 Min.
Well Connection 1 1/2" Cont.	Annulus Vol.	From	To	Cellflk	Avg		15 Min.
Plug Depth 466	Packer Depth	From	To	15.04 Lb./Gal.	6.50 Gal./sk.	1.36 U.F.T./sk.	Annulus Pressure
				Flush 62 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative Lanny Saloga	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	309	347
Driver Names Messick Anthony Boles	402	501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meet
12:50					Sterling Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Baffle screwed into collar and a total of 22 jts. 23 Lb./FT. 8 7/8" casing.
2:08					Casing in well. Break Circulation with rig
2:22	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start mixing 210 sacks A-CON cement
	200		119	6	Start mixing 200 sacks Common cement
			163		Stop pumping. Shut in well. Release plug Open well.
	200			5	Start Fresh H ₂ O Displacement
3:10	400		62		Plug down. Circulate 15 sks cement to pit Release pressure. Insert held.
					Wash up pump truck
3:45					Job Complete
					Thanks
					Clarence R. Messick and crew

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