

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060-B So. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Carol Sears  
Phone: (303) 671-7242  
Contractor: Name: HAT Drilling  
License: 33734  
Wellsite Geologist: Brian Walsh

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/18/07</u>	<u>5/21/07</u>	<u>5/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23264-00-00  
County: Bourbon  
C SW NE Sec. 36 Twp. 24 S. R. 23  East  West  
1990 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

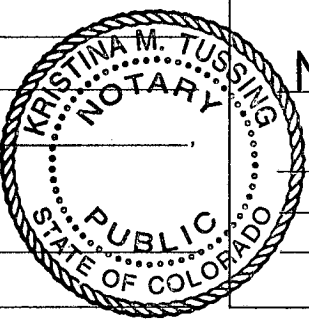
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Graham Well #: 7-36 CBM  
Field Name: Ft Scott  
Producing Formation: Riverton  
Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
Total Depth: 638' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH & NH 7-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Sears  
Title: Land Administrator Date: 7/18/07  
Subscribed and sworn to before me this 18 day of July  
20 07  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 24 2007**

Operator Name: Running Foxes Petroleum Inc. Lease Name: Graham Well #: 7-36 CBM  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density/Neutron Dual Induction SFL/GR Gamma Ray/Neutron/CCL Mud Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>203'</td> <td>687'</td> </tr> <tr> <td>Bartlesville</td> <td>415'</td> <td>475'</td> </tr> <tr> <td>Riverton</td> <td>541'</td> <td>349'</td> </tr> <tr> <td>Mississippian</td> <td>549'</td> <td>341'</td> </tr> </table>	Name	Top	Datum	Excello	203'	687'	Bartlesville	415'	475'	Riverton	541'	349'	Mississippian	549'	341'
Name	Top	Datum														
Excello	203'	687'														
Bartlesville	415'	475'														
Riverton	541'	349'														
Mississippian	549'	341'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 3/4	8 5/8	24	20'	Quick-Set	85	
Production		4 1/2	10.5				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUL 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2667  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
 P.O. Box 782228  
 Wichita, KS 67278-2228

**Cement and Acid  
 Service Ticket**  
 T 1869

DATE 5-23-07

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS API 23264 CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham 7-36 CBM CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1<sup>st</sup> Job of 3 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
85 SKs	Quick-Set cement (8" Gyssed, 2" CaCl <sub>2</sub> , 2" Gel)	13.82	1,174.70
340 lb.	KO1-SEAL 4# P <sup>2</sup> /SK	.25*	85.00
100 lb.	Gel Flush	.18*	18.00
	BULK CHARGE		
4.84 Ton	BULK TRK. MILES <u>at 90 miles</u>		413.82
90 miles	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	82.70
		TOTAL	2,756.72

T.D. 638'

SIZE HOLE 6 3/4"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

CSG. SET AT 633' VOLUME 10 Bbl.

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" - 10.5 lb. RECEIVED \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

TIME FINISHED JUL 24 2007

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 5 Bbl. Gel Flush, 20 Bbl. water spacer, Mixed 85 SKs. Quick Set cement w/ 4# P<sup>2</sup>/SK of KO1-SEAL at 13.8/lb. P<sup>2</sup>/GAL (yield 1.45) Shut down - wash out Pump lines - Release Plug Displace Plug with 10 Bbls water. Final Pumping at 400 PSI Bumped Plug to 1000 PSI Wait 2 minutes - Release Pressure - float held - close casing w/ O/SI - Good cement returns to surface of 5 Bbl. Shiny

CONSERVATION DIVISION  
 WICHITA, KS

**EQUIPMENT USED**

NAME Roddy T.  
Dan Kimbrell UNIT NO. 185

NAME Brandon UNIT NO. #91

Brad Butler  
 CEMENTER OR TREATER

OWNER'S REP.