

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046  
 Name: RAYMOND OIL COMPANY, INC.  
 Address: P.O. BOX 48788  
 City/State/Zip: WICHITA, KS 67201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: CLARKE T. SANDBERG  
 Phone: ( 316 ) 267-4214  
 Contractor: Name: L. D. DRILLING, INC.  
 License: 6039  
 Wellsite Geologist: KIM SHOEMAKER  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 7/18/07 \_\_\_\_\_ 7/27/07  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22029-0000  
 County: LANE  
 NE    NW    NE    Sec. 23 Twp. 17 S. R. 29  East  West  
75 feet from S  (circle one) Line of Section  
1500 feet from  (circle one) E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: HONEYMAN/SCHROCK UNIT Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2793' Kelly Bushing: 2798'  
 Total Depth: 4624' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 248 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DA-ALT II NH 7-1508  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

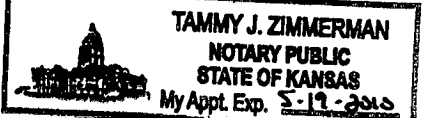
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
 Title: Geologist Date: 8/1/2007  
 Subscribed and sworn to before me this 1st day of August,  
20 07.  
 Notary Public: Tammy J Zimmerman  
 Date Commission Expires: 5-19-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **AUG 02 2007**  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS



Operator Name: RAYMOND OIL COMPANY, INC. Lease Name: HONEYMAN/SCHRIOCK UNIT Well #: 1  
 Sec. 23 Twp. 17 S. R. 29  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induc.  
 Density/Neutron  
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2185	+613
Heebner Sh	3934	+1136
Stark	4228	+1430
Cherokee	4498	+1700
Miss	4572	+1774
Total Depth	4622	+1824

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	248'	COMMON	180	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25998

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-22-07</u>	SEC. <u>23</u>	TWP. <u>12s</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>4:45 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Schrick</u>		WELL # <u>1</u>	LOCATION <u>Dighton Co N 15w s10</u>	COUNTY <u>Lane</u>	STATE <u>Ks</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR L.O. Drilling

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4624'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2190'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 255 sks 44 NO 6% gel 1/4" Flo-seal

COMMON	<u>153 sks</u>	@ <u>12.60</u>	<u>1927.80</u>
POZMIX	<u>102 sks</u>	@ <u>6.40</u>	<u>652.80</u>
GEL	<u>13 sks</u>	@ <u>16.65</u>	<u>216.45</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>Flo-seal 64#</u>	@ <u>2.00</u>	<u>128.00</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>270 sks</u>	@ <u>1.90</u>	<u>513.00</u>
MILEAGE	<u>98 sk/mile</u>		<u>972.00</u>
TOTAL			<u>4410.05</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alan

BULK TRUCK DRIVER Darrin

# 218

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

50 sks 2190'

80 sks 1380'

50 sks 690'

40 sks 270'

20 sks 60'

15 sks Rot hole

Thank you

**SERVICE**

DEPTH OF JOB 2190'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 miles @ 6.00 240.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1195.00

CHARGE TO: Raymond oil company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 2 2007

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen

PRINTED NAME

# ALLIED CEMENTING CO., INC. 25963

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley Ks

DATE <u>7-18-07</u>	SEC. <u>23</u>	TWP. <u>17<sup>s</sup></u>	RANGE <u>29<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 AM</u>
Honor man unit LEASE <u>Schrock</u>		WELL # <u>1</u>	LOCATION <u>Dighton 6N-1 1/2 W</u>			COUNTY <u>Lane</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR L. D. Ditz Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 251'

CASING SIZE 8 3/4 DEPTH 251'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 423-281 HELPER Alan

BULK TRUCK

# 377 DRIVER Rex

BULK TRUCK

# DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 180 sks com

.3% cc - 2% cel. + 120 sks com 3% cc - 2% cel.

COMMON	<u>300 - sks @ 12.60</u>	<u>3,780.00</u>
POZMIX	@	
GEL	<u>6 - sks @ 16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 - sks @ 46.60</u>	<u>512.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>317 sks @ 1.90</u>	<u>602.30</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>1,141.20</u>
TOTAL		<u>6,136.00</u>

**REMARKS:**

Cement did not Circ  
ran 90' 1"  
mixed 120 sks cement  
Circ to Surface

Thank You

CHARGE TO: Raymond Oil Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 miles @ 6.00 240.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1,055.00

**PLUG & FLOAT EQUIPMENT**

8 5/8

1 - Surface Plug @ 60.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
TOTAL 60.00

AUG 02 2007

TAX \_\_\_\_\_

CONSERVATION DIVISION  
TOTAL CHARGE VICTA, KS

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE [Signature]

PRINTED NAME