

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Co.  
 License: 30141  
 Wellsite Geologist: Roger Martin  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-6-07</u>	<u>7-12-07</u>	<u>7-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

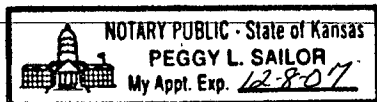
API No. 15 - 115-21,375 -66-00  
 County: Marion  
 \_\_\_\_\_ NW SE Sec. 15 Twp. 19 S. R. 1  East  West  
1913 feet from (S) N (circle one) Line of Section  
1913 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Goering D Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1497' Kelly Bushing: 1507'  
 Total Depth: 2821' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 293 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PAAIT INH 7-15-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1300 ppm Fluid volume 250 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: John M. Washburn Date: 7-17-07  
 Subscribed and sworn to before me this 17<sup>th</sup> day of July,  
2007  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 01 2007**

Operator Name: Range Oil Company, Inc. Lease Name: Goering D Well #: 1

Sec. 15 Twp. 19 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

DST (1) 2755' - 2806' 30-30-60-60 Rec: 90' mud  
IFP 21-35 ISIP 273 FFP 45-58 FSIP 503 T: 110 F  
DST (2) 2755' - 2821' 30-30-60-60 Rec: 186' mud  
IFP 31-58 ISIP 435 FFP 72.111 FSIP 567 T: 106 F

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	1998'	-491
Lansing	2209'	-702
BKC	2566'	-1059
Cherokee	2758'	-1251
Mississippian	2799'	-1292
RTD	2821'	-1314

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	293'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

AUG 01 2007

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214702

Invoice Date: 07/17/2007

Terms: /

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

GOERING D #1  
12105  
07-13-07

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	70.00	9.8000	686.00
1118A	S-5 GEL/ BENTONITE (50#)	196.00	.1500	29.40

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	165.55	1.10	182.11
485 P & A NEW WELL	1.00	840.00	840.00
485 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

RECEIVED  
JUL 20 2007

Parts:	715.40	Freight:	.00	Tax:	45.07	AR	1964.08
Labor:	.00	Misc:	.00	Total:	1964.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 01 2007

Signed \_\_\_\_\_

Date \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLDAND, WY  
837 Hwy US 16 E 82401  
307/347-4577



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

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620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

DEPT. 970  
P.O. BOX 4346

Invoice # 214515

INVOICE

HOUSTON, TEXAS 77210-4346

Invoice Date: 07/09/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

GOERING D #1  
12058  
07-07-07

**COPY**

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	413.60	1.10	454.96
463 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

JUL 13 2007

Parts:	2583.50	Freight:	.00	Tax:	162.77	AR	4032.73
Labor:	.00	Misc:	.00	Total:	4032.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 01 2007

Signed \_\_\_\_\_

Date \_\_\_\_\_

REGISTRATION DIVISION

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
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