

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32218  
 Name: TDR Construction, Inc.  
 Address: 1207 N. 1st Street East  
 City/State/Zip: Louisburg, KS. 66053  
 Purchaser: CMT  
 Operator Contact Person: Lance Town  
 Phone: ( 913 ) 710-5400  
 Contractor: Name: Town Oilfield Service, Inc.  
 License: 33715  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>6/5/07</u>                     | <u>6/7/07</u>   | <u>6/25/07</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 121-28390-000  
 County: Miami  
NE SE NW NW Sec. 36 Twp. 17 S. R. 21  East  West  
4455 feet from  S / N (circle one) Line of Section  
4125 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McKoon Well #: BB2  
 Field Name: Paola-Rantoul  
 Producing Formation: Peru  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 382' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21'  
 feet depth to surface w/ 3 sx cmt.

**Drilling Fluid Management Plan** ATH NH 7-15-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on Lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
 Title: Agent Date: 6-28-07  
 Subscribed and sworn to before me this 28 day of JUNE,  
 20 07.  
 Notary Public: J. Helm  
 Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 02 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

**JESSICA M. HELMS**  
 Notary Public - State of Kansas  
 My Appt. Exp. 5-21-2011







**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213985

Invoice Date: 06/13/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

McKoon BB-2  
36-17-21  
15475  
06/06/07

| Part Number | Description             | Qty    | Unit Price | Total  |
|-------------|-------------------------|--------|------------|--------|
| 1124        | 50/50 POZ CEMENT MIX    | 52.00  | 8.8500     | 460.20 |
| 1118B       | PREMIUM GEL / BENTONITE | 198.00 | .1500      | 29.70  |
| 1110A       | KOL SEAL (50# BAG)      | 290.00 | .3800      | 110.20 |
| 1107        | FLO-SEAL (25#)          | 15.00  | 1.9000     | 28.50  |
| 1111        | GRANULATED SALT (50 #)  | 145.00 | .3000      | 43.50  |
| 4402        | 2 1/2" RUBBER PLUG      | 1.00   | 20.0000    | 20.00  |

  

| Description                     | Hours | Unit Price | Total  |
|---------------------------------|-------|------------|--------|
| 368 CEMENT PUMP                 | 1.00  | 840.00     | 840.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 7.50  | 3.30       | 24.75  |
| 510 MIN. BULK DELIVERY          | .50   | 285.00     | 142.50 |

|        |        |           |     |         |         |    |         |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 692.10 | Freight:  | .00 | Tax:    | 45.34   | AR | 1744.69 |
| Labor: | .00    | Misc:     | .00 | Total:  | 1744.69 |    |         |
| Sublt: | .00    | Supplies: | .00 | Change: | .00     |    |         |

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Signed \_\_\_\_\_ Date JUL 02 2007

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

TUAWEE, KS

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15475  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|-------------------------------------|------------|--------------------|---------|----------|---------|--------|
| 6/6/07                              | 7840       | McKoon # BB-2      | 36      | 17       | 21      | MI     |
| CUSTOMER<br>TDR Construction        |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>1207 N. First St |            |                    | 506     | Fred     |         |        |
| CITY<br>Louisburg                   |            |                    | 368     | Harald   |         |        |
| STATE<br>KS                         |            |                    | 510     | Allen    |         |        |
| ZIP CODE<br>66053                   |            |                    |         |          |         |        |

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 382 CASING SIZE & WEIGHT 2 1/2 EVE  
 CASING DEPTH 375' DRILL PIPE Pin in casing @ 372' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 2.16 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 58 Sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Flo Seal 1/4" Flo seal persack Cement to surface. Flush pump + line clean. Displace 2 1/2" Rubber plug to pin in casing @ 372' w/ 2.16 BBLs Fresh water Pressure to 500# PSI. Shut in casing

TOWNSHIP Wichita FOREMAN Fred Mader  
 Rig Supplied N2O

| ACCOUNT CODE  | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|---------------|-------------------|------------------------------------|------------|---------|
| 5401          | 1 of 2            | PUMP CHARGE Cement Pump            | 368        | 840.00  |
| 5406          | 1/2 of 15 mi      | MILEAGE Pump Truck                 | 368        | 243.00  |
| 5407          | 1/2 of 15 mi      | Tom Mileage                        | 510        | 1425.00 |
| 1124          | 52 Sks            | 50/50 Por Mix Cement               |            | 460.00  |
| 1118B         | 195#              | Premium Gel                        |            | 29.70   |
| 1110A         | 290#              | Kal Seal                           |            | 110.20  |
| 1107          | 15#               | Flo Seal                           |            | 28.50   |
| 1111          | 145#              | Granulated Salt                    |            | 43.50   |
| 4402          | 1                 | 2 1/2" Rubber Plug                 |            | 20.00   |
| Sub Total     |                   |                                    |            | 1699.30 |
| Tax @ 6.55%   |                   |                                    |            | 45.34   |
| Watt # 213985 |                   |                                    |            |         |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 2 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
 SALES TAX ESTIMATED TOTAL \$ 1744.69

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_