KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Porm ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTION OF WELL & LEASE

Operator: License # 32218	API No. 15 - 121-28391-0000
Name: TDR Construction, Inc.	County: Miami
Address: 1207 N. 1st Street East	SE_NE_NW_NW Sec. 36 Twp. 17 S. R. 21 V East West
City/State/Zip: Louisburg, KS. 66053	4785 feet from N (circle one) Line of Section
Purchaser: CMT	4125 feet from (E) W (circle one) Line of Section
Operator Contact Person: Lance Town	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 710-5400	(circle one) NE SE NW SW
Contractor: Name: Town Oilfield Service, Inc.	Lease Name: McKoon Well #: DD2
License: 33715	Field Name: Paola-Rantoul
Wellsite Geologist:	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 402' Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Operator:	feet depth to surfacew/_5sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A H II NH 7-15-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used Used on Lease
Commingled Docket No	1
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/18/07 5/21/07 6/25/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	4,
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Son Juskell	KCC Office Use ONLY
Fitle: Agent Date: 6 - 28 - 0	7 Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of	If Denied, Yes Date:
	Wireline Log Received KANSAS CORPORATION COMMISS
0.07	Geologist Report Received
Notary Public: J. H. J	UIC Distribution
Date Commission Expires: 5-21-2011	
•	JESSICA M. CONSERVATION DIVISION Notary Public - State

Operator Name: TDF	R Construction, I	Inc.	Lease Name:	McKoon		_ Well #: DD	02
_	7 S. R. 21		County: Mian				
tested, time tool oper temperature, fluid rec	and closed, flowin covery, and flow rate	and base of formations page and shut-in pressures, es if gas to surface test, final geological well site	, whether shut-in pr along with final cha	essure reached	static level, hydro	ostatic pressu	res, bottom hole
Drill Stem Tests Take		Yes 🗸 No	⊘ I	og Format	tion (Top), Depth a	and Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD V N	ew Used			
		Report all strings set-			ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	5	
Completion	5 5/8"	2 7/8"		388'	Portland	54	50/50 POZ.
				:			
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	3
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridge Plug Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cement mount and Kind of Ma		rd Depth
2	338.0-348.0	21 Perfs		E			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	nhr. Producing Met	hod Flowing	g Pumpi	ng Gas Lift	: Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Production Inter	val		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole Other (Speci		Dually Comp.	Commingled	KANS	RECEIVED ASS CORPORATION COMMISS

JUL 0 2 2007

Miami County, KS Well: McKoon DD#2

Town Oilfield Service, Inc. Commenced Spudding: 5/18/07

5/18/07

Lease Owner:TDR

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Dirt	3
7	Clay	10
1	Gravel	11
11	Lime	22
24	Shale	46
4	Shale/Shells	50
4	Lime	54
40	Shale	94
16	Lime	110
9	Shale	119
29	Lime	148
7	Shale	155
23	Lime	178
5	Shale	183
2	Lime	185
1	Slate	186
9	Lime	195
132	Shale	327
4	Limey Shale	331
1	Red Bed	332-Hard
4	Shale	336
10	Sand	346-Good Color-Limey
4	Sand	350-O.K. Color, No Lime
13	Lime	363
39	Shale	402-TD
		RECEIVED KANSAS CORPORATION COMMIS
	***************************************	JUL 0.2 2007
		CONSERVATION DIV SION WICHITA, KS
	ī	
	1	



REMIT TO

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, LLC **DEPT. 970**

P.O. BOX 4346

HOUSTON, TEXAS 77210-4346 Invoice #

Invoice Date:

INVOICE

05/24/2007

Terms: 0/30, n/30

Page

1

TDR CONSTRUCTION 1207 N. FIRST STREET LOUISBURG KS 66053 ()

McKOON DD-2 36-17-21 15421 05/21/07

Part Numl 1107	ber Description FLO-SEAL (25#)	İ	Qty 15.00	Unit Price 1.9000	Total 28.50
1110A	KOL SEAL (50# BAG)		305.00	.3800	115.90
1111	GRANULATED SALT (50 #)		153.00		45.90
1118B	PREMIUM GEL / BENTONITE	ŀ	221.00	.1500	33.15
1124	50/50 POZ CEMENT MIX	ŀ	54.00	8.8500	477.90
4402	2 1/2" RUBBER PLUG	ì	1.00	20.0000	20.00
Des	scription	į	Hours	Unit Price	Total
164 CE	MENT PUMP		1.00	840.00	840.00
164 EQ	JIPMENT MILEAGE (ONE WAY)	•	15.00		49.50
164 CAS	SING FOOTAGE		385.00	.00 1	.00
510 MIN	N. BULK DELIVERY		1.00	285.00	285.00

Parts: 721.35 Freight: .00 Tax: 47.25 AR 1943.10 .00 Total: Labor: .00 Misc: 1943.10

.00 Supplies: .00 Change: .00

> RECEIVED KANSAS CORPORATION COMMISSION

Signed_ JUL 0 2 2007

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

CONSERWATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	<u> 15421</u>
LOCATION_ 0+	taug
FOREMAN A/	in Made

TREATMENT REPORT & FIELD TICKET CEMENT

				•			RANGE	1
5-21-07	7841	MLISO	on D	Da	36	17	31	Mi
USTOMER	D D					555	T	1
AILING ADDRE	Ss /			-	TRUCK#	DRIVER	TRUCK#	DRIVER
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TY	, , , (STATE	ZIP CODE	 	164	DICK JE	 	
Louis	lavas	15.5	66053	-	210	Allen H		
	4 37/195	HOLE SIZE	55/8	LOUE DESTRI	402	CASING SIZE & V	VEIGHT 26	5
SING DEPTH	<i>/</i> 7	DRILL PIPE	3 10	TUBING		CASING SIZE & V	OTHER	
URRY WEIGH		SLURRY VOL_				CEMENT LEFT in	***************************************	
SPLACEMENT		DISPLACEMEN		MIX PSI		RATE	CASINO	
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		or UNITS	PUMP CHARG	E	ERVICES or PR	164	UNIT PRICE	
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