

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218
 Name: TDR Construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/13/07</u>	<u>5/17/07</u>	<u>6/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28392-0000
 County: Miami
 NE NE NW NW Sec. 36 Twp. 17 S. R. 21 East West
5115 feet from S / N (circle one) Line of Section
4125 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McKoon Well #: FF#2
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 540 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 6-28-07
 Subscribed and sworn to before me this 28 day of JUNE,
 20 07.
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received JUL 02 2007
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS.

JESSICA M. HELMS
 Notary Public
 State of Kansas
 My Commission Expires 5-21-2011

Operator Name: TDR Construction, Inc. Lease Name: McKoon Well #: FF#2
 Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4"		21'	Portland	6	
Completion	5 5/8"	2 7/8"		540'	Portland		50/50 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	342.0 - 346.0 9 Perfs		
2	348.0 - 356.0 17 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

Miami County, KS
 Well: McKoon FF#2
 Lease Owner:TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 5/13/07

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Dirt	3
10	Clay	13
3	Rock	16-Water
16	Lime	32
21	Shale	53
8	Lime	61
38	Shale	99
3	Shale/Shells	102
10	Lime	112
1	Shale	113
5	Lime	118
9	Shale	127
27	Lime	154-Winterset
9	Shale	163-Dark
24	Lime	187-Bethany Falls
5	Shale	192
1	Lime	193-KC
1	Slate	194
10	Lime	204-Hertha
131	Shale	335
3	Red Bed	338
1	Lime	339-Gas Cap
4	Sandy Lime	343-Some Oil, 5%
3	Sand	346-Good Oil, 60%-70%
2	Lime	348
8	Sand	356-Good Oil, 50%-70%
2	Lime	358
2	Sandy Shale	360-No Odor
11	Lime	371
3	Shale/Shells	374
46	Shale	420
1	Lime	421
19	Shale/Shells	440
2	Lime	442
13	Shale	455
5	Lime	460
20	Shale	480
3	Lime	483
3	Shale	486

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

Miami County, KS
Well: McKoon FF#2
Lease Owner:TDR

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
5/13/07

6	Lime	492
3	Shale	495
5	Shale/Shells	500
12	Sand	512-80% Shale, Some Oil Bleed
28	Shale	540-TD

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KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213583

Invoice Date: 05/24/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McKOOK FF2
36-17-21
15417
05/17/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	16.00	1.9000	30.40
1110A	KOL SEAL (50# BAG)	320.00	.3800	121.60
1111	GRANULATED SALT (50 #)	160.00	.3000	48.00
1118B	PREMIUM GEL / BENTONITE	228.00	.1500	34.20
1124	50/50 POZ CEMENT MIX	57.00	8.8500	504.45
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	285.00	285.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50
495	CASING FOOTAGE	506.00	.00	.00

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JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	758.65	Freight:	.00	Tax:	49.68	AR	1982.83
Labor:	.00	Misc:	.00	Total:	1982.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15417
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	78511	McKoon FF2	36	17	21	M:
CUSTOMER TDR			TRUCK #			
MAILING ADDRESS 1207 N First St			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 3 5/8 HOLE DEPTH 540 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 506 DRILL PIPE _____ TUBING _____ OTHER pin @ 382
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 2.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 100 # gal to condition hole. Mixed & pumped 64 sx 50/50 pot. 5# Kol-seal, 5% salt, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clear. Pumped 2 1/2 plug to pin @ 382. Well held 600 PSI. Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	15	MILEAGE	495	49.50
5402	506'	casing footage	495	NIC
5407	min	ten miles		285.00
1107	16 #	Flo-seal		
1110A	320 #	Kol-seal		
1111	160 #	salt		
1118B	228 #	gel		
1124	57 sx	50/50 pot		
4402	1	2 1/2 plug		
				RECEIVED
				KANSAS CORPORATION COM
				JUL 02 2007
				CONSERVATION DIV/SK
				WICHITA, KS
				Sub
				1933.15
				Wot# 213583
				6.55
				SALES TAX
				49.68
				ESTIMATED TOTAL
				1982.83

AUTHORIZATION Stephen Scott

TITLE _____

DATE _____