#### Kansas Corporation Commission Oil & Gas Conservation Division

# ORIGINA Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22240	1
Operator: License # 32218	API No. 15 - 121-28392-0000
Name: TDR Construction, Inc.	County: Miami
Address: 1207 N. 1st Street East	NE NE NW Sec. 36 Twp. 17 S. R. 21 V East West
City/State/Zip: Louisburg, KS. 66053	5115 feet from S/ N (circle one) Line of Section
Purchaser: CMT	4125 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Lance Town	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 710-5400	(circle one) NE SE NW SW
Contractor: Name: Town Oilfield Service, Inc.	Lease Name: McKoon Well #: FF#2
License: 33715	Field Name: Paola-Rantoul
Wellsite Geologist:	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 540 Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Operator:	feet depth to surface w/_6 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NH 7-15-02 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	1 ' '
Plug Back Plug Back Total Depth	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Commingled Docket No.	Dewatering method used <u>Used on Lease</u>
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GWD of Eliffi.?)	Lease Name: License No.:
5/13/07 5/17/07 6/15/07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
·	Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Tori )riskell	KCC Office Use ONLY
Title: Agent Date: 0-28-07	J
Subscribed and sworn to before me this 28 day of JUNE	, If Denied, Yes Date: RECEIVED
20 07.	Wireline Log Received AS CORPORATION COMMISSION
Notary Public:	Geologist Report Received JUL 0 2 2007
Date Commission Expires: 5-21 - 2011	CONSERVATION DIVISION

Operator Name: TDR Construction, Inc.			Lea	Lease Name: McKoor			on Well #:			
	7 S. R. 21		st West		ınty: Mian					
INSTRUCTIONS: Sitested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowir covery, and flow rate	g and sh s if gas t	ut-in pressures, o surface test, a	whether along wit	r shut-in pr	essure re	eached sta	tic level, hydro	static pressu	res, bottom hole
Drill Stem Tests Take (Attach Additional			Yes 📝 No		<b> ✓</b> I	.og F	ormation	(Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey		Yes 🗸 No		Nan	ne ·			Тор	Datum
Cores Taken			Yes 📝 No			: 2,				
Electric Log Run (Submit Copy)			Yes No			i				
List All E. Logs Run:			4			1				
						1				
						4				
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		Rep	CASING ort all strings set-o			ew 🗔 U ermediate,		. etc.		
Purpose of String	Size Hole Drilled	s	ize Casing et (In O.D.)	V	Veight os. / Ft.	Sett Der	ing	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/4"			,,,,,,	21',		ortland	6	Additives
Completion	5 5/8"	2 7/8"				540'	P	ortland		50/50 Poz.
		1	ADDITIONAL	CEMEN	TING / SQI	JEEZE RE	ECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement		#Sac	#Sacks Used			Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone						: In				
Shots Per Foot	PERFORATI	ON RECO	RD - Bridge Plug Each Interval Perf	s Set/Typ	oe	A		, Shot, Cement		
2	342.0-				v43	!	(Amour	t and Kind of Mat	enai Useo)	Depth
2	348.0-				erts	ř				
		JJW.		, , ,	113					
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TUBING RECORD	Size	Set At		Packer	r At	Liner Ru	ın Ye	es No		
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth	od	Flowing	, , ,	Pumping	Gas Lift	[] O*b-	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Vicf	Wate		Bbls.		us-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	) ON		· <del></del>	Production	on Interval		·	~
Vented Sold	Used on Lease		Open Hole	☐ Pe	erf. D	ually Com		Commingled		RECEIVED
(If vented, Sub			Other (Specify			, 20.14	·			RECEIVED REPORATION COMMISS

JUL 0 2 2007

Well: McKoon FF#2 Lease Owner:TDR

#### Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 710 - 5400

5/13/07

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Dirt	3
10	Clay	13
3	Rock	16-Water
16	Lime	32
21	Shale	53
8	Lime	61
. 38	Shale	99
3	Shale/Shells	102
10	Lime	112
1	Shale	113
5	Lime	118
9	Shale	127
27	Lime	154-Winterset
9	Shale	163-Dark
24	Lime	187-Bethany Falls
5	Shale	192
1	Lime	193-KC
1	Slate	194
10	Lime	204-Hertha
131	Shale	335
3	Red Bed	338
1	Lime	339-Gas Cap
4	Sandy Lime	343-Some Oil, 5%
3	Sand	346-Good Oil, 60%-70%
2	Lime	348
8	Sand	356-Good Oil, 50%-70%
2	Lime	358
2	Sandy Shale	360-No Odor
11	Lime	371
3	Shale/Shells	374
46	Shale	420
1	Lime	421 RECEIVED
19	Shale/Shells	KAMSPC CORPORATION COMP
2	Lime	442 0.2.2007
13	Shale	442 455 JUL 0 2 2007
5	Lime	460onservation division
20	Shale	480 WICHITA, KS
3	Lime	483
3	Shale	486

Well: McKoon FF#2

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: McKoon FF#2 (913) 710 - 5400 ' 5/13/07

Lease Owner:TDR

(913) 710 - 5400

6	Lime	492
3	Shale	495
5	Shale/Shells	500
12	Sand	512-80% Shale, Some Oil Bleed
28	Shale	540-TD
	***************************************	
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RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 2 2007

CONSERVATION DIVISION WICHITA, KS



#### REMIT TO

Consolidated Oil Well Services, LLC DEPT. 970

Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

P.O. BOX 4346

HOUSTON, TEXAS 77210-4346 Invoice #

213583

Main Office P.O. Box 884

INVOICE

Invoice Date:

05/24/2007

Terms: 0/30, n/30

Page

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TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053

McKOON FF2 36-17-21 15417 05/17/07

			======================================		=======
Part 1107 1110A 1111 1118B 1124 4402	<b>3</b> ,	Description FLO-SEAL (25#) KOL SEAL (50# BAG) GRANULATED SALT (50 #) PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX 2 1/2" RUBBER PLUG	Qty 16.00 320.00 160.00 228.00 57.00 1.00	.3800 .3000 .1500	Total 30.40 121.60 48.00 34.20 504.45 20.00
122 495 495 495	Description MIN. BULK DELI CEMENT PUMP EQUIPMENT MILE CASING FOOTAGE	AGE (ONE WAY)	Hours 1.00 1.00 15.00 506.00	Unit Price 285.00 840.00 3.30 .00	Total 285.00 840.00 49.50

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 2 2007

CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	758.65 Freight: .00 Misc: .00 Supplies:	.00 Tax: .00 Total: .00 Change:	49.68 AR 1982.83 .00	1982.83
Signed		.4	Da <del>k</del> a	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 15417

LOCATION 0+ + awa

FOREMAN Alan Made

### TREATMENT REPORT & FIELD TICKET

SCIPTOR RANGE COUNT COURT PRAYER COUNTS OF THE COUNTS OF T	DATE	1 200000			CEME	<b>V</b> F			
CONSTRUCTION OF STATE SINCE STATE SUCCES OF PRODUCT UNIT PRICE TOTAL STATE ST	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCKI ORIVER TRUCKI DRIVER  1207 N First St  1207 N Firs		18411	MICKOC	7	FF2	34	17	21	M:
SURRY WEIGHT SLURRY VOL  STATE SIPCODE LOUIS BURG 120 TYPE LOUS SLY STATE LOUIS BURG 130 TYPE LOUS SLY STATE LOUIS BURG 130 TYPE LOUS SLY STATE LOUIS BURG 130 TYPE LOUIS SLY STATE LOUIS BURG 130 TYPE LOUIS SLY STATE 132 Mark W  132 Mark W  132 Mark W  133 MARK 132 Mark W  134 Mark W  135 MARK 132 Mark W  136 MARK 134 MARK 135 MARK 137	$\perp \mathcal{T} \mathcal{D} \mathcal{K}$					TRUCK#	*************		
CITY STATE 12PCODE 122 Mark W 195 L6053  JOB TYPE LOUS STATE 12PCODE 122 Mark W 197 Mark W 198 MARK 19	MAILING ADDR	RESS		, ,	1		7,	/ TRUCK #	DRIVER
LOUIS BURG K5 LODS 122 Mark W  JOB TYPE LOUIS STATISHOLE SIZE 558 HOLE DEPTH TWO CASING SIZE & WEIGHT 278 CASING DEPTH 5DU DRILL PIPE TUBING OTHER P. 1 @ 38 SURRY WEIGHT 125 SURRY VOL WATER Gallak CEMENT LETTIN CASING Y & 5 DISPLACEMENT PS! Mix PS! RATE 4 LAW POLL TO THER P. 1 @ 38 PLACEMENT FS! Mix PS! RATE 4 LAW POLL TO THE PS! Mix PS! RATE 4 LAW POLL TO THE PS! Mix PS! RATE 4 LAW POLL TO THE PS! Mix PS! TO THE PS! TO THE PS! Mix PS! TO THE PS! TO THE PS! MIX PS! TO THE PS! TO THE PS! MIX PS! TO THE PS! TO THE PS! MIX PS! TO THE PS! MIX PS! TO THE PS! MIX PS! TO THE PS! TO THE PS! MIX PS! TO THE PS! MIX PS! TO THE PS! MIX PS! TO T	120		irst s	$\mathcal{F}$		495	10	<u> </u>	
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DISPLACEMENT I.2 DISPLACEMENT PSI MIX PSI RATE 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			DRILL PIPE	<del>"</del>	TUBING				0 38
DISPLACEMENT PSI  MIXED & PUMPPED 100 # 50   70  STEMARKS: \$5360  590 Galt 270 galt 270  STEMARY SEAL 520 Galt 270 galt 400 gal 400 gal 70  Lement to Surface 5 (usted pump clear flowered 200 plus to ging 382' Well neld 600 plus (usted 200 plus to ging 382' Well neld 600 plus (usted 200 plus to ging 382' Well neld 600 plus (usted 200 plus to ging 382' Well neld 600 plus (usted 200 plus to ging 382' Well neld 600 plus (usted 200 plus to ging 60 gas 10 plus		70			WATER gal/s	k	CEMENT LEFT	7	105
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Cement to Surface Stugged Ju flossed Circulated  2/2 plus to gin @ 382. Well held 600 PISI Closed  Customer Supplied water.  Account code Quantity or units Description of Services of PRODUCT Unit PRICE TOTAL  Synb Ship State 495 8400  Synb Ship State 495 495 495  Synb Ship Ship State 495 825.  IID 7 Ship Ship Ship Ship Ship Ship Ship Ship	Condi	tion he	10 N	ixed	7 our	nord (	415x	50/50	
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