

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/6/07</u>	<u>8/9/07</u>	<u>8/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28394-00-00
 County: Miami
SE NE NE Sec. 13 Twp. 16 S. R. 24 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deer Well #: 16-13-16-24
 Field Name: Paola-Rantoul
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1032 Kelly Bushing: _____
 Total Depth: 658 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 495.36
 feet depth to surface w/ 117 sx cmt.
 Drilling Fluid Management Plan AH II NH 7-15-08
(Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 30 +/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation
 Signature: BY: [Signature]
 Title: SV Date: 8/20/07
 Subscribed and sworn to before me this 20th day of August
 20 07
 Notary Public: R.R. Ashlock 1/10/2009
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

DRILLER'S LOG

DEER #16-13-16-24
990 FNL, 330 FEL
SECTION 13-16-24E
MIAMI CO., KS
API #: 15-121-28395

SPUD: 8/6/07
SURFACE: 10 3/4" @ 20', 10 SX
PROD CSG: 495.36'
TOTAL DEPTH: 658'

SOIL	3	SNDY SH	522
LS	42	LS	533
SH	88	SH	539
LS	102	BLK SH	541
SAND & SH	126	LS	551
LS	130	SH & LS	559
SH & LS	168	BLK SH & COAL	565
LS	182	SNDY SH	582
SH	195	SLTY SH	612
LS	224	V SNDY SH	620
BLK SH	227	SH & COAL	624
LS	251	LS	628
BLK SH	255	SH	646
LS	268 (B. KS)	SH (RED & GREEN)	658
SH SILTY	287	RTD (8/9/07)	658
SH SNDY	327		
V SNDY SH	356		
SH	374		
SNDY SH & LS	386		
SH	423		
BLK SH	426		
SNDY SH & COAL	450		
LS	455		
BLK SH	457		
LS	462		
BLK SH & SH	467		
LS	479		
SAND & SH	485		
DARK SH	495		
LS	500		
BLK SH & COAL	503		

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KANSAS CORPORATION COMMISSION

AUG 22 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15587

LOCATION Ottawa KS

FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/8/07	2642	Deer # 16	13	16	24	m1

CUSTOMER
Canary Operating

MAILING ADDRESS
7230 W 162nd Ste A

CITY
Stilwell

STATE
KS

ZIP CODE
66085

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
195	Ken		
369	Gary		

JOB TYPE Longstring HOLE SIZE 9 7/8 HOLE DEPTH 496' CASING SIZE & WEIGHT 7'

CASING DEPTH 494' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'

DISPLACEMENT 20 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash casing down - (15 Joints) Mix + Pump 200#
Premium Gel Flush Mix Pump 122 SKs Class A
Portland Cement 2% Gel 2% Calcium Chloride Displace
7" casing clean w/ 20 BBL Fresh Water. Shot in
Casing

Fred Madu

Some Water supplied by Customer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	40 mi	MILEAGE Pump Truck	368	132.00
5407	Minimum	Ton Mileage	195	265.00
5502C	6 hrs	80 BBL Vac Truck	369	540.00
5609	2 hrs	Pump Truck - wash	368	320.00
1104S	117 SKS	Type A Cement		1427.40
1118B	422 SKS #	Premium Gel		643.50
1102	229 #	Calcium Chloride		153.43
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	3762.18
AUG 27 2007			Tax @ 6.55%	107.75
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				3869.93

AUTHORIZATION *R. R. [Signature]*

TITLE Watt 215470

DATE _____