## JUN 2 9 2006 CONFIDENTIAL

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

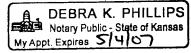
## ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 101-21914-0000
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	80W _N/2 _ N/2 _SE Sec. 23 Twp. 17 S. R. 30 ☐ East  Wes
City/State/Zip: Wichita, KS 67278-3188	2310 feet from S/ N (circle one) Line of Section
Purchaser:	1400 feet from E/ W (circle one) Line of Section
Operator Contact Person: Craig Caulk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) 691-9500	(circle one) NE SE NW SW
Contractor: Name: L.D. Drilling, Inc.	Lease Name: Penka 23AD Well #: 1
License: 6039	Field Name:
Wellsite Geologist: Kim Shoemaker	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2850 Kelly Bushing: 2855
New Well Re-Entry Workover	Total Depth: 4600 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 233 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	04 4/1 = 1/1/2 1 00/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA A(+II NH 7-1-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16000 ppm Fluid volume 700 bbls
Plug Back Plug Back Total Depth RECEIV	Edwatering method used evaporation
Commingled Docket No. RECEIV	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/15/06 3/24/06 3/24/06	Hielan Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form, ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature My Mall	KCC Office Use ONLY
Title: Geologist Date: 6/29/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of	If Denied, Yes Date:
20 06	Wireline Log Received
	Geologist Report Received
Notary Public: Lebia - I hell	UIC Distribution
Date Commission Expires: 5/4/07	



#### Side Two

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Operator Name: Rito				Le	ase Name:	Penka 23AI	)	Well #:	POINTINEIN
Sec. 23 Twp. 1	7S. R. <u>30</u>		st 🗹 West		unty: Lan		······································		
INSTRUCTIONS: Shape tested, time tool oper temperature, fluid rec Electric Wireline Logs	nand closed, flowi overy, and flow ra	ing and shu tes if gas to	t-in pressures surface test,	, whethe along wi	er shut-in p	ressure reache	d static level, hvd	rostatic pressu	tests giving interval ires, bottom hole ded. Attach copy of al
Drill Stem Tests Taker		<b>V</b>	∕es ∏No			Log Forma	ation (Top), Depth	and Datum	✓ Sample
Samples Sent to Geological Survey		<b>₹</b> \	✓ Yes			ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	ores Taken Yes			SEE ATTACHEI		ATTACHED			
List All E. Logs Run: Dual Induction Compensated	•	utron Lo							
		Repo	CASING rt all strings set-			ew 📝 Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		23		233	common	160	3%cc, 2% gel
ŗ									
!			ADDITIONAL	CEMEN	ITING / SQ	JEEZE RECOR	D		<u> </u>
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sad	cks Used		Type and	Percent Additives	3
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/			ıs Set/Ty	ype Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				-
	Specify	rootage of E	ach Interval Per	Torated		(A	mount and Kind of M	aterial Used)	Depth
						RE	CEIVED		
						JUN	3 0 2006		
1						KCC	WICHITA	1	
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes ✓ No		
Date of First, Resumerd F	Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	p Pumpi		t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	r B		as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETIO	V			Production Inter	val	· · · · · · · · · · · · · · · · · · ·	
Vented Sold (If vented, Subn	Used on Lease	1	Open Hole	Pe	erf. D	ually Comp.	Commingled		



JUN 2 9 2006 CONFIDENTIAL

#### #1 Penka 23AD

Approx. 2310' FSL & 1400' FEL 80'W of N/2 N/2 SE Section 23-17S-30W

Lane County, Kansas API# 15-101-21914-0000

Elevation: 2850' GL: 2855' KB

•			Ref.
Sample Tops			Well
Anhydrite	2236'	+619	-14
B/Anhydrite	2257'	+598	-11
Heebner	3915'	-1060	-7
Lansing	3951'	-1096	-6
Muncie Shale	4120'	-1265	-2
Stark Shale	4216'	-1361	-3
Hush. Shale	4250'	-1395	-1
BKC	4288'	-1433	flat
Altamont	4339'	-1484	-2
Pawnee	4411'	-1556	+3
Myric	4439'	-1584	+7
Ft. Scott	4455'	-1600	+8
Cherokee Shale	4479'	-1624	+7
Johnson	4519'	-1664	+7
Mississippian	4550'	-1695	+8
RTD	4600'	-1745	

# RECEIVED JUN 3 0 2006 KCC WICHITA

## ALLIED CEMENTING CO., INC. 23736

	·		•		
_	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665  DATE 3-15-06  DATE 3-15-06  LEASE  OLD OR NEW Circle one)  RANGE  TWP. RANGE  30 D  LOCATION Head  OLD OR NEW Circle one)		SERV	ICE POINT:	
d)r	RUSSELL, KANSAS 67665		022(	_	Klox
))• •••					accy
N	DATE 3-15-06 SEC. TWP. RANGE 30 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
CV.	DATE 3-15-06 SEC. 1WP. RANGE 30 W		4:30		11,00
	Penka 23AD WELL#   LOCATION Heal	35-15-	1/21/11/11	COUNTY	STATE
	OLD OR NEW (Circle one)	7	1214		- receive
	CONTRACTOR L-D Dels Co	OWNER_	Samo		
	TYPE OF JOB Suc Face		,		
	HOLE SIZE 1214 T.D. 2361	CEMENT			
	CASING SIZE 85/8 DEPTH 233		DERED <u>160</u>	5Ks con	
	TUBING SIZE DEPTH	3%cc	-2% Cel		
	DRILL PIPE DEPTH	<del></del>			
	TOOL DEPTH	COMMENT	رام ۱۱۸	. 1100	1 71200
	PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON	160 1/3	@	1,76000
	MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15	POZMIX	3 - sk	@ 15 <u>00</u>	4500
	PERFS.	CHLORIDE	5- Ks		21000
	DISPLACEMENT 13 3/4 BBL	ASC	J- 75	@ 42-	110-
	EQUIPMENT	1.00		@	
	EQUIMENT			@	
	DUMP TRUCK CEMENTED 1 1-11			@	
	# 373 HELPER Audio			@	
	# 573 HELPER Andre			@	
	# 318 DRIVER ' Kall.			@	
	BULK TRUCK			@	
	# DRIVER	<u> </u>	1/0/	@	
		HANDLING_	168 sks		28500
	TOTAL A TOTAL	MILEAGE	To por SKI		_588 <u>~</u>
	REMARKS:			TOTAL	2,88 <u>8-60</u>
					•
			SERVIC	Е .	
				<u> </u>	
	Cement Did Circ	DEPTH OF JOE			D= 25
		PUMP TRUCK			
		EXTRA FOOTA	~	@	m = 00
		MILEAGE		@ <u>5-5-</u>	25000
		MANIFOLD		@	· · · · · · · · · · · · · · · · · · ·
				@ @	
	CHARGE TO: Ritchie Exploration			w	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·			mc=: *	98500
	STREET			TOTAL .	100
	CITYSTATEZIP				
	CITYSTATERECEIVED	P	LUG & FLOAT I	EQUIPMENT	•
	↑ \ lan ♥ lon 0 ♥ lon a		8 5/8		
	JUN 3 0 2006	1- Sur Fac		 @	200
	JOH 3 0 #888	10000		@	<del></del>
	To Allied Cementing Co., Inc. KCC WICHITA	Α		@ —— <u>)</u>	
	You are hereby requested to rent cementing equipment			@	<u> </u>
	The result of the common of the comm			@	
	and furnish cementer and helper to assist owner or				010
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	•		TOTAL	5500
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or			TOTAL	55-00
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAX		TOTAL	55-00
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or				55-00
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND				55-00
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARC			5.5-00 IN 30 DAYS
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARC		IF PAID	
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARC		IF PAID	

## ALLIED CEMENTING CO., INC.

22562

PRINTED NAME

REMIT TO P.O. B					SERV	ICE POINT:	- /
RUSSI	ELL, KAI	NSAS 676	65			Tess	City
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 3.24-06		17	30	11:00 Am	1:45 PM		
LEASEPenka 23.0.	WEII#	$\overline{}$	LOCATION -	lu 3 south	1. 4	COUNTY	STATE
OLD OR NEW (Cir				ey south,	east,	Zane	Konsas
OLD OK NEW (CIT	<del>ore orre)</del>	· · · · · · · · · · · · · · · · · · ·	1/2 month			j	
CONTRACTOR	ex	Mill	lina	OWNER R	tchie Exp	losation	
TYPE OF JOB		Plus	,4		and the	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE 7%	; J	<b>4</b> .D	. 4600'	CEMENT		-	
CASING SIZE		DE	PTH	_ AMOUNT OR	DERED 25	Dex 60/	40
TUBING SIZE			PTH	6% gel	14# flos	al per s	У
DRILL PIPE 41/2	XH		PTH <b>2260</b>				· · · · · · · · · · · · · · · · · · ·
rool		-	PTH		/	~ 41	
PRES. MAX MEAS. LINE			NIMUM OF JOINT	_ COMMON		.@ <i>//.a</i> a	
CEMENT LEFT IN	CSG	SH	OE JOINT	POZMIX GEL	102 set	@ <u>\$20</u> _	_S30.40
PERFS.	CSO.			_ GEL _ CHLORIDE	14 Act	_@ <i>[</i> 5.00 	210.00
DISPLACEMENT			· · · · · · · · · · · · · · · · · · ·	_ CHEORIDE ASC		- @	
	FOU	TDMENT		Fro SEAL	64#	@ <i>L8</i> 0_	113.20
4-	£ŲU	IPMENT		100			_,, _, _
UB			~			@	<del></del>
	EMENTI		<u> </u>	_		@	
HOULK TRUCK	IELPER	Bran	don	-		@	
	RIVER	-				. @	
BULK TRUCK	ICI V LICE	reny			<del></del>	. @	
	RIVER				021	.@	
·		· · · · · · · · · · · · · · · · · · ·		- HANDLING_	27/14	@ <u>1.70</u>	460.70
	DEA	AARKS:		MILEAGE	27/14 07		94850
	KEN	IAKKS:				TOTAL	<i>3947.80</i>
50 M-	226	<u>^′</u>		-	SERVIO	ישוי	
240 80 AV -			<del> </del>		SERVIC	·E	
30d 50px -				_ DEPTH OF JOI	377601		
45 40 px -		,		PUMP TRUCK	CHARGE		825m
5- 20 AX -				EXTRA FOOTA		@	
15 DX -	ratho	le_		MILEAGE	So	@ <b>5.00</b>	250.00
			·	- MANIFOLD		@	
				DEAG	11/	@	
	, 1	_	. 1	REUE	IVED	@	
CHARGE TO: RA	tchie	Expl	oration	- IIIN 2	0 2000		
TREET PA. BO	v 703	1 S S		- JUN 3	U 2006	TOTAL	1075,00
				- KCC W	ICLUTA		
CITY Wichita_	STA	TE Kan	1000 ZP67278		LUG & FLOAT	EOUPMEN	r
			3/88	•	DOG WILDIN	EQUI MEN	L
		-A-A	•	1. 25/2 1	y hole plug	@	
		Thank	you.	<u> </u>	y note plug	@	
To Allied Cementin	no Co Tr	nc.				@	
You are hereby req	_		enting equipment			@	
and furnish cement					<del></del>	@	
			e above work was			\$	
			of owner agent or			TOTAL	
			the "TERMS AND	)			
CONDITIONS" lis				TAX			
			<del></del>	TOTAL CHARC	SE		
	_			DISCOUNT		IF PAID	IN 30 DAYS
IGNATURE /		40		14		7	, v
IGNATURE #	101	VV	11 /	V	1111 ( )	- W	



June 29, 2006

KCC JUN 2 9 2006 CONFIDENTIAL

State Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE: #1 Penka 23AD Sec. 23-17S-30W Lane County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips

Accounting Supervisor

dkp

**Enclosures** 

RECEIVED
JUN 3 0 2006
KCC WICHITA