CONFIDENTIAL

JUN 2 9 2006 CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 4767 | API No. 15 - 101-21918-0000 | | | | |
|---|--|--|--|--|--|
| Name: Ritchie Exploration, Inc. | County: Lane | | | | |
| Address: P.O. Box 783188 | NW_SE_SW_SW Sec. 6 Twp. 17 S. R. 30 East V West | | | | |
| City/State/Zip: Wichita, KS 67278-3188 | 550 feet from (S) / N (circle one) Line of Section 800 feet from E / (W) (circle one) Line of Section | | | | |
| Purchaser: | | | | | |
| Operator Contact Person: Craig Caulk | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: (316) 691-9500 | (circle one) NE SE NW SW | | | | |
| Contractor: Name: L.D. Drilling, Inc. | | | | | |
| License: 6039 | Field Name: | | | | |
| Wellsite Geologist: Roger Fisher | | | | | |
| Designate Type of Completion: | Producing Formation: Elevation: Ground: 2893 Kelly Bushing: 2898 | | | | |
| New Well Re-Entry Workover | | | | | |
| OilSWDSIOWTemp. Abd. | Total Depth: 4620 Plug Back Total Depth: | | | | |
| | Amount of Surface Pipe Set and Cemented at 219 Feet | | | | |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No | | | | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from | | | | |
| Operator: | feet depth tosx cmt. | | | | |
| Well Name: | Drilling Fluid Management Plan AA (+ II N + 7-1-08 | | | | |
| Original Comp. Date: Original Total Depth: | (Data must be collected from the Reserve Pit) | | | | |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 14400 ppm Fluid volume 640 bbls | | | | |
| Plug Back Plug Back Total Depth | Dewatering method used evaporation | | | | |
| Commingled Docket No. | Location of fluid disposal if hauled offsite: | | | | |
| Dual Completion Docket No. JUN 3-6 2 | 1006 | | | | |
| Other (SWD or Enhr.?) Docket No. | Operator Name: | | | | |
| 3/25/06 4/3/06 4/3/06 KCC VVIC | License No.: | | | | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R East West | | | | |
| Recompletion Date Recompletion Date | County: Docket No.: | | | | |
| | | | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. | | | | |
| all requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of pay knowledge. | of the oil and gas industry have been fully complied with and the statements | | | | |
| and and | | | | | |
| ignature/ // // // // // // // // // // // // / | KCC Office Use ONLY | | | | |
| itle: Geologist Date: 6/29/06 | Letter of Confidentiality Received | | | | |
| Subscribed and sworp to before me this 29 day of | If Denied, Yes Date: | | | | |
| 006 | Wireline Log Received | | | | |
| The second second | Geologist Report Received | | | | |
| lotary Public: Rebra 7 Philly | UIC Distribution | | | | |
| Pate Commission Expires: 5/4/67 | HI + IPS | | | | |
| Notary Public - State | e of Kansas | | | | |
| My Appt. Expires 5/410 | <u></u> | | | | |

KCC JUN 2 9 2006

| Operator Name: Ritchie Exploration, Inc. | | | Lease N | Lease Name: B. Brooks | | | | Well #: 2 CONFIDENT | | |
|---|---|-------------------------------|-------------------------------|----------------------------------|-----------|--|-------------------|---------------------|---|--|
| Sec. 6 Twp. 17 | 7S. R. 30 | _ 🔲 East | ✓ West | County: | | | | | | |
| INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs | and closed, flowing and closed, and flow rates. | ng and shut- tes if gas to | in pressures surface test, | s, whether shu along with fin | ıt-in pro | ssure reached | static level, hyd | rostatic pressu | ests giving interval res, bottom hole ded. Attach copy of all | |
| Drill Stem Tests Taker (Attach Additional S | | ✓ Ye | s 🗌 No | | L | og Forma | tion (Top), Depth | and Datum | ✓ Sample | |
| Samples Sent to Geological Survey | | | Name | | | Тор | Datum | | | |
| Cores Taken Yes V No Electric Log Run (Submit Copy) | | | SEE ATTACHED | | | | | | | |
| List All E. Logs Run: | | | | | | | | | | |
| Radiation Gua | rd Log | | | | | | | | | |
| ! | | Report | | RECORD | Ne | w 🗸 Used rmediate, produc | ction, etc. | | | |
| Purpose of String | Size Hole Drilled | | Casing in O.D.) | Weight Lbs. / F | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | 12-1/4 | 8-5/8 | | 23# | | 219 | common | 160 | 3%cc, 2% gel | |
| Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone | Depth Top Bottom | | ADDITIONAL f Cement | L CEMENTING #Sacks Us | | EEZE RECORI | | Percent Additives | | |
| 1 | PERFORATI | ION BECORD | - Bridge Plus | ns Sat/Tyna | | Acid Fro | otura Shat Caman | Sauce Person | | |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora | | | | | | cture, Shot, Cemen mount and Kind of Ma | | Depth | | |
| | | | | RECEIVI | - 1 | | | | | |
| | | | | UN 3 0 21 CC WIC | | | | | | |
| | | | N | JC VVIC | | <u> </u> | | | | |
| TUBING RECORD | Size | Set At | | Packer At | | Liner Run | Yes ✓ No | | | |
| Date of First, Resumerd F | Production, SWD or E | inhr. I | Producing Met | | Flowing | Pumpir | ng Gas Liff | Othe | ır (Explain) | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | В | ols. G | as-Oil Ratio | Gravity | |
| Disposition of Gas | METHOD OF C | OMPLETION | | | | Production inter | /aí | | | |
| Vented Sold | Used on Lease | | Open Hole | Perf. | ☐ Du | ally Comp. | Commingled | | | |



KCC JUN 2 9 2006 CONFIDENTIAL

#2 B. Brooks

550' FSL & 800' FWL NW SE SW SW Section 6-17S-30W Lane County, Kansas API# 15-101-21918-0000

Elevation: 2893' GL: 2898' KB

| | | | Ref |
|----------------|-------|-------|------|
| Sample Tops | | | Well |
| Anhydrite | 2327' | +571 | -21 |
| B/Anhydrite | 2348' | +550 | -22 |
| Heebner Shale | 3932' | -1034 | -16 |
| Lansing | 3967' | -1039 | -13 |
| Lansing "C" | 3999' | -1101 | -12 |
| Muncie Shale | 4139' | -1241 | -17 |
| Hush Shale | 4274' | -1376 | -16 |
| B/KC | 4317' | -1419 | -21 |
| Altamont | 4360' | -1462 | -16 |
| Pawnee | 4429' | -1531 | -14 |
| Cherokee Shale | 4504' | -1606 | -14 |
| Johnson | 4546' | -1648 | -18 |
| Cherokee Sand | 4562' | -1664 | -16 |
| Mississippian | 4581' | -1683 | -15 |
| RTD | 4620' | -1722 | |
| | | | |

RECEIVED
JUN 3 0 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23879

CONFIDENTIAL

NCC

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

OHKLEY

| 3-25-06 SEC TYPE RANGE 30W | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
|--|---------------------|----------------------|---|-----------------------------------|
| | y 3/2w-N | tw Into | COUNTY | STATE |
| OLD OR (EW) (Circle one) | | | | |
| CONTRACTOR 20 DRZG. | OWNER | SIAME | | |
| TYPE OF JOB SURFACE | OWNER | 3////- | | |
| HOLE SIZE 12/4" T.D. 222 | CEMENT | | | |
| CASING SIZE 85%" DEPTH 222 | | DERED 160 S | KS Com | 24.80 22.65 |
| TUBING SIZE DEPTH | AMOUNT OK | DEKED / OC - | Copie | 32000 |
| DRILL PIPE DEPTH | | | | |
| TOOL DEPTH | | | | |
| PRES. MAX MINIMUM | COMMON | 160 SKS | @ // = | 1760 € |
| | | 00 200 | | //0- |
| MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15 | POZMIX | 3 5K5 | @ 15 E | 7) 6 |
| PERFS. | GEL CHLORIDE: | | @ <u>42 %</u> | 73 € |
| DISPLACEMENT 13/4 88L | | 5 313 | | 110 6 |
| | ASC | | .@ | |
| EQUIPMENT | | | .@ | |
| • | | | . @ | |
| PUMPTRUCK CEMENTER TERRY | | | .@ | |
| # 191 HELPER TAXROC | | | . @ | |
| BULK TRUCK | | | @ | |
| # 377 DRIVER KE//Y | | | @ | |
| BULK TRUCK | | | @ | |
| # DRIVER | | | @ | |
| # DRIVER | HANDLING | 16 8 515, | @ / 2 | 2856 |
| | MILEAGE | IPER 5K/1 | MILE | 588 2 |
| REMARKS: | · | • | ТОТАТ | 2888 6 |
| CEMENT STEEL CIRC. | | | IOIAL | |
| CZITIEN BIZON CATICI | | a==== | _ | |
| DECENTED | | SERVIC | E | • |
| RECEIVED | DEPTH OF IOR | 5 | 22' | |
| 11111 0 - 0000 | DEPTH OF JOB | | 1-1- | 735€ |
| JUN 3 0 2006 | PUMP TRUCK | CHARGE | | ノイグを |
| | | OT. | - | |
| | EXTRA FOOTA | | @ | |
| NCC WICHIA | MILEAGE | 50 MI | @ <u>5 %</u> | 250 |
| KCC WICHITA | | 50 MI | @ <u>5 %</u> @ | 250 |
| | MILEAGE | 50 MI | @ <u>5 %</u> | 250 |
| | MILEAGE | 50 MI | @ <u>5 %</u> @ | 250 |
| | MILEAGE | 50 MI | @ <u>5 %</u> @ @ | 250 |
| CHARGE TO: RITCHIE EXPLORATION | MILEAGE | 50 MI | @ <u>5 %</u> @ @ | 250 |
| | MILEAGE | 50 MI | @ <u>5 %</u> @ @ | 250 |
| CHARGE TO: RITCHIE EXPLORATEON STREET | MILEAGE | 50 MI | @ <u>5 %</u> @ @ | 250 |
| CHARGE TO: RITCHIE EXPLORATION | MILEAGE MANIFOLD | 50 MI | @ 5 | 985-8 |
| CHARGE TO: RITCHIE EXPLORATEON STREET | MILEAGE MANIFOLD | 50 MI | @ 5 | 985-8 |
| CHARGE TO: RITCHIE EXPLORATEON STREET | MILEAGEMANIFOLD | 50 MZ | @ 5 % @ @ TOTAL | 250 \$ |
| CHARGE TO: RITCHIE EXPLORATEON STREET | MILEAGE MANIFOLD | 50 MZ LUG & FLOAT | @ 5 % @ TOTAL EQUIPMEN | 250 \$ |
| CHARGE TO: RETCHIE EXPLORATEON STREET CITY STATE ZIP | MILEAGEMANIFOLD | 50 MZ LUG & FLOAT | @ | 250 \$ 985 \$ |
| CHARGE TO: RITCHIE EXPLORATEON STREET CITY STATE ZIP To Allied Cementing Co., Inc. | MILEAGEMANIFOLD | 50 MZ LUG & FLOAT | @ 5 % @ TOTAL EQUIPMEN @ @ @ | 250 \$ 985 \$ T |
| CHARGE TO: PITCHTE EXPLORATED STREET STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment | MILEAGEMANIFOLD | 50 MZ | @ 5 % TOTAL EQUIPMEN @ @ @ @ @ @ @ | 250 \$ 985 \$ T |
| CHARGE TO: | MILEAGEMANIFOLD | 50 MZ | @ 5 % @ TOTAL EQUIPMEN @ @ @ | 250 \$ 985 \$ T |
| CHARGE TO: PITCHTE EXPLORATED STREET STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment | MILEAGEMANIFOLD | 50 MZ | @ | 250 \$ 985 \$ T |
| CHARGE TO: | MILEAGEMANIFOLD | 50 MZ | @ 5 % TOTAL EQUIPMEN @ @ @ @ @ @ @ | 250 \$ 985 \$ T |
| CHARGE TO: RITCHTE EXPLORATION STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or | MILEAGEMANIFOLD | 50 MZ | @ | 250 \$ 985 \$ T |
| CHARGE TO: | MILEAGEMANIFOLD | LUG & FLOAT | @ | 250 \$ 985 \$ T |
| CHARGE TO: RITCHTE EXPLORATION STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or | MILEAGE | 50 MZ | @ TOTAL EQUIPMEN @ @ @ @ @ # TOTAL | 250 \$ 985 \$ 1 55 \$ 55 \$ 55 \$ |
| CHARGE TO: | MILEAGE | LUG & FLOAT | @ TOTAL EQUIPMEN @ @ @ @ @ TOTAL | 250 \$ 985 \$ 1 55 \$ 55 \$ 55 \$ |
| CHARGE TO: | MILEAGE | LUG & FLOAT | G 5 % TOTAL EQUIPMEN G G G G G G G G G G G G G G G G G G G | 250 \$ 985 \$ T |
| CHARGE TO: | MILEAGE | LUG & FLOAT | G 5 % TOTAL EQUIPMEN G G G G G G G G G G G G G G G G G G G | 250 \$ 985 \$ 1 55 \$ 55 \$ 55 \$ |
| CHARGE TO: PIPLORA END STREET | MILEAGE | LUG & FLOAT | G 5 % TOTAL EQUIPMEN G G G G G G G G G G G G G G G G G G G | 250 \$ 985 \$ T |
| CHARGE TO: | MILEAGE | LUG & FLOAT | G 5 % TOTAL EQUIPMEN G G G G G G G G G G G G G G G G G G G | 250 \$ 985 \$ T |

ALLIED CEMENTING, CO., INC. 23785

CONLIDENTIVIT E

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

| | DIANI COLES |
|--|---|
| DATE B-Brooks SEC. 6 TWP. RANGE 30 W | CALLED OUT ON LOCATION JOB START JOB FINISH 6:00 mm 6:30 mm 9:45a |
| B-Brooks WELL# LOCATION He | COLDINA COLDINA |
| OLD OR (EW (Circle one) | 4 |
| CONTRACTOR L-D Dalc | OWNER |
| TYPE OF JOB PTR | OWNER S. I. W. |
| HOLE SIZE 121/4 T.D. | CEMENT |
| CASING SIZE DEPTH | AMOUNT ORDERED 235 60/40 6% |
| TUBING SIZE DEPTH | al Myt Classed |
| DRILL PIPE 4112 DEPTH 2350 | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON 141 @ 1100 15515 |
| MEAS. LINE SHOE JOINT | _ POZMIX 99 @ 5年 488 |
| CEMENT LEFT IN CSG. | GEL 12 @ 1500 180 |
| PERFS. | @ @ |
| DISPLACEMENT | |
| EQUIPMENT | Ol |
| | Flo-seul 59 @15 106 |
| PUMPTRUCK CEMENTER FUZZY | <u> </u> |
| #373-281 HELPER A. diew | |
| BULK TRUCK | |
| #377 DRIVER Alaw | |
| BULK TRUCK | — <u> </u> |
| # DRIVER | HANDLING 249 @T |
| | MILEAGE OTESKENIE 8712 |
| REMARKS: | |
| | TOTAL <u>362</u> 0 8 |
| 50 sks @ 2350' | _ |
| | SERVICE |
| 50 5K5 @ 800' | |
| 20 5K5 @ 60' | DEPTH OF JOB 2-350 ' |
| 15 5 kg in RU | PUMP TRUCK CHARGE 825 12 |
| | EXTRA FOOTAGE@ |
| Thanks Tuzzu | |
| 10334 | MANIFOLD@ |
| | |
| CHARGETO: R. Achie Exploration | @ |
| CHARGE 10: KITCHE CADIOLOGICA | |
| STREET | TOTAL /075 |
| CITYSTATERECEIVED | |
| TECEIVEE | PLUG & FLOAT EQUIPMENT |
| IIIN 0 0 0000 | |
| JUN 3 0 2006 | @ |
| | |
| To Allied Cementing Co., Inc. | A |
| You are hereby requested to rent cementing equipment | @ |
| and furnish cementer and helper to assist owner or | |
| contractor to do work as is listed. The above work was | |
| done to satisfaction and supervision of owner agent or | TOTAL |
| contractor. I have read & understand the "TERMS ANI | |
| CONDITIONS" listed on the reverse side. | TAX |
| of the field of the feverse side. | · · · · · · · · · · · · · · · · · · · |
| | TOTAL CHARGE |
| | DISCOUNT IF PAID IN 30 DAYS |
| O CAN P | \sim |
| SIGNATURE () | / SIII / Just 2 |
| 1 Marin | DDINTED NAME |
| | PRINTED NAME |



June 29, 2006

State Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE: #2 B. Brooks Sec. 6-17S-30W Lane County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips

Accounting Supervisor

dkp

Enclosures

RECEIVED

JUN 3 0 2006

KCC WICHITA