

KCC

JUN 29 2006

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser:
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3/8/2006 3/13/2006 4/7/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
SEP 12 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 125-30974-00-00
County: Montgomery
SW NW Sec. 34 Twp. 32 S. R. 16 East West
2100 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scammey DC Well #: 5-34
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 787 Kelly Bushing:
Total Depth: 1227 Plug Back Total Depth: 1219
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1223
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan UH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9/11/06
Subscribed and sworn to before me this 11 day of September
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Scammey DC Well #: 5-34 JUN 29 2006  
 Sec. 34 Twp. 32 S. R. 16  East  West County: Montgomery

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	522 GL	265
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	683 GL	104
List All E. Logs Run:		V Shale	732 GL	55
Compensated Density Neutron		Mineral Coal	771 GL	16
Dual Induction		Mississippian	1115 GL	-328

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1223	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

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**KANSAS CORPORATION COMMISSION**  
**SEP 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1075'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>8/31/2006</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>89</u>	Gas-Oil Ratio <u>89</u> Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

SEP 12 2006

CONSERVATION DIVISION  
WICHITA, KS

**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** Scammey DC 5-34  
Sec. 34 Twp. 32S Rng. 16E, Montgomery County  
**API:** 15-125-30974

<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	1035.5-1037, 850.5-854, 771.772.5, 744.5-746, 733.5-736 707-709, 682.5-688, 653.5-657, 550.5-552	Rowe, Weir, Mineral, Fleming, Croweburg-7400# 20/40 sand, 1000 gal 15% HCl acid, 620 bbls wtr Ironpost, Mulky, Summit, Lexington-6800# 20/40 sand, 1400 gal 15% HCl acid, 497 bbls wtr	733.5-1037 550.5-709

6/29/08

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 11, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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JUN 29 2006  
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KANSAS CORPORATION COMMISSION  
SEP 12 2006  
CONSERVATION DIVISION  
WICHITA, KS

Re: Well Completion Forms

To Whom It May Concern:

I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-125-30947  
Bustos 13-34

API # 15-125-30974  
Scamney DC 5-34

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office



**KCC**  
**JUN 29 2006**  
**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
3/8/2006    3/13/2006    4/7/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

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**KANSAS CORPORATION COMMISSION**  
**JUN 30 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

API No. 15 - 125-30974-00-60  
County: Montgomery  
\_\_\_\_\_ SW- NW Sec. 34 Twp. 32 S. R. 16  East  West  
2100 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_\_ (circle one) NE SE NW SW  
Lease Name: Scammey DC Well #: 5-34  
Field Name: Brewster  
Producing Formation: Cherokee Coals  
Elevation: Ground: 787 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1227 Plug Back Total Depth: 1219  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1223  
feet depth to Surface w/ 135 sx cmt.

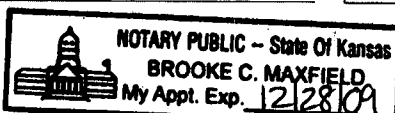
**Drilling Fluid Management Plan** AH II NH 7-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 6/29/06  
Subscribed and sworn to before me this 29 day of 2006  
ae  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution



Side Two

Operator Name: Layne Energy Operating, LLC Lease Name: Scammey DC Well #: 5-34  
 Sec. 34 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>522 GL</td> <td>265</td> </tr> <tr> <td>Excello Shale</td> <td>683 GL</td> <td>104</td> </tr> <tr> <td>V Shale</td> <td>732 GL</td> <td>55</td> </tr> <tr> <td>Mineral Coal</td> <td>771 GL</td> <td>16</td> </tr> <tr> <td>Mississippian</td> <td>1115 GL</td> <td>-328</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	522 GL	265	Excello Shale	683 GL	104	V Shale	732 GL	55	Mineral Coal	771 GL	16	Mississippian	1115 GL	-328
Name	Top	Datum																	
Pawnee Lime	522 GL	265																	
Excello Shale	683 GL	104																	
V Shale	732 GL	55																	
Mineral Coal	771 GL	16																	
Mississippian	1115 GL	-328																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1223	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1075'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI-Waiting on completion</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**JUN 29 2006**

**CONFIDENTIAL**

<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Scammey DC 5-34		
	Sec. 34 Twp. 32S Rng. 16E, Montgomery County		
<b>API:</b>	15-125-30974		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	1035.5-1037, 850.5-854, 771.772.5, 744.5-746, 733.5-736	Rowe, Weir, Mineral, Fleming, Croweburg-7400# 20/40 sand, 1000 gal 15% HCl acid, 620 bbls wtr	733.5-1037
	707-709, 682.5-688, 653.5-657, 550.5-552	Ironpost, Mulky, Summit, Lexington-6800# 20/40 sand, 1400 gal 15% HCl acid, 497 bbls wtr	550.5-709

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**KANSAS CORPORATION COMMISSION**

**JUN 30 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**

**GEOLOGIC REPORT**

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LAYNE ENERGY  
Scammey DC 5-34  
SW NW, 2100 FNL, 660 FWL  
Section 34-T32S-R16E  
Montgomery County, KS

Spud Date:	3/8/2006
Drilling Completed:	3/13/2006
Logged:	3/14/2006
A.P.I. #:	15-125-30974
Ground Elevation:	787'
Depth Driller:	1227'
Depth Logger:	1227'
Surface Casing:	8.625 inches at 21'
Production Casing:	4.5 inches at 1219.8'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

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**WICHITA, KS**

**Formation**

Quaternary  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mineral Coal  
Mississippian

**Tops (in feet below ground level)**

Surface (Terrace Deposits)	
	522
	683
	732
	771
	1,115





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KANSAS CORPORATION COMMISSION

JUN 30 2006

TICKET NUMBER 08458  
LOCATION Eureka  
FOREMAN Troy Strickler

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-06	4758	Stammy 5-34				MG
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Layne Energy			463 Alan			
MAILING ADDRESS			441 Larry			
P.O. Box 160						
CITY						
Sycamore						
STATE						
KS						
ZIP CODE						
JOB TYPE <u>Logging</u>			HOLE SIZE <u>6 3/4"</u> HOLE DEPTH <u>1227'</u> CASING SIZE & WEIGHT <u>4 1/2" 10.5" Np</u>			
CASING DEPTH <u>1223'</u>			DRILL PIPE _____ TUBING _____ OTHER _____			
SLURRY WEIGHT <u>13.9"</u>			SLURRY VOL <u>42.8 Bbl</u> WATER gal/sk <u>8.0</u> CEMENT LEFT IN CASING <u>0'</u>			
DISPLACEMENT <u>19.5 Bbl</u>			DISPLACEMENT PSI <u>500</u> MIX PSI <u>1000 Bump Plug</u> RATE _____			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation = 1.25 Bbl.  
Pump 20 Bbl Gel Flush, 5 Bbl spacer, 1st Metasilicate, 5 Bbl spacer.  
Mixed 135 sks Thick Set Cement w/ 10" Kol-Seal Pw/sk @ 13.4" Pw/gal.  
Wash out Pump & lines shut down. Released Plug. Displaced w/ 19.5 Bbl  
Final Pump Pressure 500 PST. Bump Plug on 1000 PST. Wait 2 mins  
Released Pressure. Float Held. Good Cement Returns to Surface =  
8.8 Bbl slurry to pit.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	135 sks	Thick Set Cement	14.5	1977.75
1110A	1350 #	Kol-Seal 10" Pw/sk	36"	486.00
1118A	200 #	Gel-Flush	4"	28.00
1111A	50 #	Metasilicate Pre Flush	1.65"	82.50
5407A	7.4 Ton	Ton-Mileage Bulk Truck	1.05	310.80
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
<u>Thank You!</u>				
			Sub Total	3851.05
			5.32 SALE TAX ESTIMATED TO AL	138.56
				3989.60

AUTHORIZATION Called by John Ed. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

203100

6/29/08

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 29, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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**KANSAS CORPORATION COMMISSION**  
**JUN 30 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-30978  
Osburn 7-2

API# 15-125-30974  
Scammey DC 5-34

API# 15-205-26376  
Weber 7-33

API# 15-205-26401  
Newby AX&P 15-29

API# 15-125-30956  
Whistler 7-35

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

