

CONFIDENTIAL

6/7/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-28-07	3-1-07	5-5-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31211-00-00  
County: Montgomery  
NE NE SW Sec. 10 Twp. 33 S. R. 15  East  West  
2220' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3200' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Torrance Well #: C2-10  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 794' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1385' Plug Back Total Depth: 1374'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN# 67-1-08  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 80 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk Date: 6-7-07  
Subscribed and sworn to before me this 7 day of June

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-20

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**JUN 11 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Torrance Well #: C2-10  
 Sec. 10 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>JUN 07 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New    Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1379'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1172.5' - 1173.5'	200 gal 15% HCl, 1700# sd, 160 BBL fl	
4	985.5' - 989'	200 gal 15% HCl, 5515# sd, 265 BBL fl	
4	905' - 907'	200 gal 15% HCl, 460# sd, 115 BBL fl	
4	859' - 862.5'	150 gal 15% HCl, 6005# sd, 375 BBL fl	
4	812.5' - 815.5'	150 gal 15% HCl, 2235# sd, 180 BBL fl	

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1307'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>5-14-07</b>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>43</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S.10</b>	<b>T.33</b>	<b>R.15e</b>
<b>API No.</b> 15- 125-31211-0000	<b>County:</b> MG		
<b>Elev.</b> 794	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> C2-10	<b>Lease Name:</b>	Torrance	
<b>Footage Location:</b>	2220 ft. from the	South	Line
	3200 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/28/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 3/2/2007	<b>Total Depth:</b>	1385	

<b>Gas Tests:</b>
<p><b>KCC</b>  <b>JUN 07 2007</b>  <b>CONFIDENTIAL</b></p>
<b>Comments:</b>
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	42	McPherson	<b>Driller:</b>	Nick Hilyard
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
Soil	0	3	Mulky	810	818					
Clay	3	6	Lime	818	828					
Sand	6	12	Shale	828	832					
Lime	12	22	Coal	832	834					
Shale	22	36	Shale	834	862					
Lime	36	39	Coal	862	863					
Shale	39	77	Shale	863	908					
Lime	77	122	Coal	908	909					
Shale	122	127	Shale	909	987					
Lime	127	131	Coal	987	989					
Shale	131	144	Shale	989	1174					
Lime	144	238	Coal	1174	1175					
Shale	238	410	Shale	1175	1223					
Black Shale	410	421	Coal	1223	1224					
Shale	421	424	Shale	1224	1230					
Lime	424	521	Coal	1230	1231					
Shale	521	547	Shale	1231	1240					
Lime	547	589	Mississippi	1240	1385					
Shale	589	651								
Lime	651	670								
Shale	670	746								
Oswego	746	776								
Summit	776	789								
Lime	789	810								

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 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16921

LOCATION Europe

FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-07	2368	Torrance G-10				McG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W Myrtle				
CITY	STATE	ZIP CODE	Gas Jones			
Independence	Ks	67301				
TRUCK #	DRIVER	TRUCK #	DRIVER			
446	Cliff		JUN 07 2007			
479	Jeff		CONFIDENTIAL			

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1385'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1379'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>4586</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.386</u>	DISPLACEMENT PSI <u>900</u>	MIX PSI <u>1300 6mply</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 300bl water. Pump 4sk Gel-Flush w/ Halls. Pump 50bl water spacer, 100bl soap water, 138bl Dye water. Mixed 140sk Thick Set Cement w/ 8" Kal-Sol 8" @ 13.2" w/ wash out Pump & lines. Release Ply. Displace w/ 22.386bl water. Final Pump Pressure 900 PSI. Pump Ply to 1300 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to surface - 8 bl slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140sk	Thick Set Cement	15.40	2156.00
110A	1120"	Kal-Sol 8" 8"	.38"	425.60
1118A	200"	Gel-Flush	.15"	30.00
1105	50"	Halls	.36"	18.00
5407		Ton-Mileage Bulk Truck	rate	285.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
2238	1gal	Soap	35.45	35.45
1205	29sl	Bi-side	26.65	53.80
		Sub Total		4015.35
		SALES TAX		141.49
		ESTIMATED TOTAL		4156.84

AUTHORIZATION [Signature]

TITLE 21218e RECEIVED KANSAS CORPORATION COMMISSION DATE JUN 11 2007

6/7/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

June 7, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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**JUN 07 2007**  
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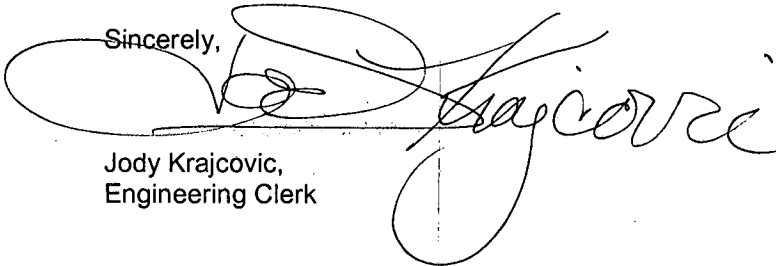
Re: Torrance C2-10  
15-125-31211-00-00  
NE NE SW Sec 10 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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WICHITA, KS