

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/21/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-14-07 3-16-07 5-4-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31308-00-00
County: Montgomery

C. SE. NE Sec. 30 Twp. 33 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
660' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sisson Well #: B4-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 835' Kelly Bushing: _____
Total Depth: 1585' Plug Back Total Depth: 1572'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act II NH 7-01-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 6-21-07
Subscribed and sworn to before me this 21 day of June
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: B4-30
 Sec. 30 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 21 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1579'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1420.5' - 1424.5'	150 gal 15% HCl, 1610# sd, 205 BBL fl	
4	1135' - 1137'	150 gal 15% HCl, 4120# sd, 250 BBL fl	
4	1092' - 1094'	150 gal 15% HCl, 3770# sd, 250 BBL fl	
4	1048.5' - 1051.5' / 1019' - 1021'	150 gal 15% HCl, 3410# sd, 12 ball sealers, 365 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1518'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5-11-07	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	37	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S.30	T.33	R.14e
API No. 15- 125-31308-0000	County: MG		
Elev. 835	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: B4-30 Lease Name: Sisson
 Footage Location: 3300 ft. from the South Line
 660 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 3/14/2007 Geologist:
 Date Completed: 3/16/2007 Total Depth: 1585

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Shale	794	874				
Clay	2	4	Pink	874	894				
Sand	4	18	Black Shale	894	901				
Lime	18	20	Shale	901	982				
Gravel	20	21	Oswego	982	1017				
Shale	21	81	Summit	1017	1029				
Lime	81	94	Lime	1029	1046				
Shale	94	141	Mulky	1046	1053				
Lime	141	184	Lime	1053	1064				
Shale	184	197	Shale	1064	1073				
Sand	197	248	Coal	1073	1074				
Lime	248	309	Lime	1074	1077				
Sandy Shale	309	381	Shale	1077	1090				
Lime	381	394	Coal	1090	1091				
Shale	394	491	Shale	1091	1142				
Lime	491	501	Coal	1142	1143				
Shale	501	508	Shale	1143	1153				
Lime	508	522	Coal	1153	1154				
Shale	522	654	Shale	1154	1401				
Lime	654	674	Coal	1401	1402				
Shale	674	745	Shale	1402	1434				
Lime	745	771	Mississippi	1434	1585				
Shale	771	789							
Wiser Sand	789	794							

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17069
 LOCATION FUNEKA
 FOREMAN RICK LORAN

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	2368	Sission ^{5150m} 34-30				M6
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			491	Jarrod		
STATE KS			436	J.P.		
ZIP CODE 67301						

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 3/8"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 3/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 35 sks class A cement w/ 2 1/2 sacks, 2 1/2 gal, 1/4" floccs @ 14.8" rate. Displace w/ 2 bbl fresh water. shut casing in w/ good cement to surface.
Job complete Rig down.

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"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE	6.50	260.00
			3.90	152.00
1145	35 sks	Class A cement	12.20	427.00
1102	6.5"	2 1/2 sacks	.67	43.55
1118A	6.5"	2 1/2 gal	.15	9.25
1107	10"	1/4" floccs	1.90	19.00
5402		ten-mileage bulk truck	n/c	295.00
5502C	4 hrs	80 bbl vac. tank	90.00	360.00
1123	2000 gals	city water	12.80	25.60
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			JUN 25 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			subtotal	1951.90
			SALES TAX	87.83
			ESTIMATED TOTAL	1999.13

212414

AUTHORIZATION _____

TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17074
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

TREATMENT REPORT **CONFIDENTIAL** TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-07	2368	Sission ²¹⁵⁵⁰¹ 84-30				MG
CUSTOMER <u>OART Chemex Basin</u>			TRUCK #			
MAILING ADDRESS <u>211 W. Myrtle</u>			DRIVER			
CITY <u>Independence</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>67301</u>						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1585' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1579' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 1/2 Bbl DISPLACEMENT PSI 1300 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush w/ hulls, 10 Bbl foam, 10 Bbl water spacer, 16 Bbl dye water. Mixed 165 sks thickset cement w/ 8" Kol-seal @ 13.2# @/sk. Washout pump + lines. shut down, release plug Displace w/ 25 1/2 Bbl fresh water. Final pump pressure 1300 PSI. Bump plug to 1200 PSI. wait 5 mins release pressure, float held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sks	thickset cement	15.40	2541.00
1110A	1320#	Kol-seal 8" @/sk	.38	501.60
1118A	200#	gel-flush	.15	30.00
1105	30#	hulls	.60	18.00
5407	9.08	ten-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
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			subtotal	4476.35
			5.33 SALES TAX	165.91
			ESTIMATED TOTAL	4642.26

AUTHORIZATION [Signature] TITLE _____ DATE _____

DART OIL & GAS CORPORATION

a Dart Energy Company

6/21/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 21, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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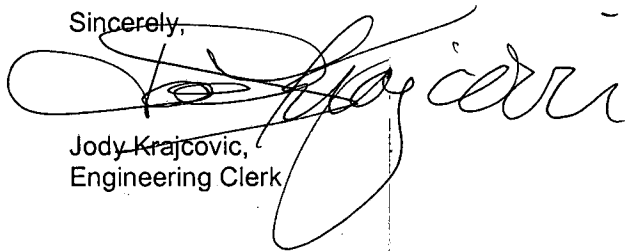
Re: Sisson B4-30
15-125-31308-00-00
C SE NE Sec 30 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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