KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION OF WELL & LEASE

| Operator: License # 31652 | API No. 15 - 083-21,525-00-00 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Name: NORSTAR PETROLEUM, INC. | 469 Hodgeman |
| Address: 6855 South Havana Street, Suite 250 | 40'S'& 40'W 01 C_W/2_NESec. 28_Twp21_S. R. 23W East West |
| City/State/Zip: Centennial, CO 80112 KCC | 1360 feet from (N) (circle one) Line of Section |
| Purchaser: | |
| Operator Contact Person: Per Buchardt CONFIDENTY | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (303_) 925-0696 | (circle one) (NE) SE NW SW |
| Contractor: Name: Discovery Drilling Co., Inc. | Lease Name: RUDZIK Well #: 1-28 |
| License: 31548 | Field Name: Wildcat |
| Welsite Geologist: Wes Hansen | Producing Formation: None |
| Designate Type of Completion: | Elevation: Ground: 2361 Kelly Bushing: 2369 |
| X_ New Well Re-Entry Workover | Total Depth: 4700 Plug Back Total Depth: |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 222.78 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ∑No |
| X Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Well Name: | (15sks In Rat Hole)(10sks In Mouse Hole) |
| Original Comp. Date:Original Total Depth: | Drilling Fluid Management Plan PA ALT NH 1-1-8 |
| Deepening Re-perf Conv. to Enhr/SWD | (Data must be collected from the Reserve Pit) |
| Plug Back Plug Back Total Depth | Chloride content 17,000 ppm Fluid volume 300 bbls |
| | Dewatering method used <u>Evaporation</u> |
| Commingled Docket No. | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No Other (SWD or Enhr.?) Docket No | Operator Name: |
| | Lease Name:License No.: |
| 4/29/07 5/6/07 5/7/07 Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R East West |
| Recompletion Date Date Reached 15 Recompletion Date | County: Docket No.: |
| | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| Signature: // Si | KCC Office Use ONLY |
| Title: MEST DENT Date: 5/29/07 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 29 day of MAY | , If Denied, Yes Date: |
| 2007 | Wireline Log Received |
| | Geologist Report Received |
| Notary Public: WWW M. Canada | uic distribution RECEIVED KANSAS CORPORATION COMMISSION |
| Date Commission Expires: 4/5/20/ | |
| CLARK I | D. PARROTT JUN 0 7 2007 |

NOTARY PUBLIC

| Operator Name:N | ORSTAR PETF | COLEUM, INC. | Lease N | lame: RUDZIK | | _ Well #: | 1–28 | |
|------------------------------------------------|---------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------|----------------------------------------------|------------------------------|---------------------------------|--|
| Sec. 28 Twp. 2 | 21 s. r. 23W | . ☐ East 🏋 West | County: | TT1 | an | | | |
| ested, time tool open emperature, fluid rec | and closed, flowing and closed, flowing covery, and flow rate | and base of formations p g and shut-in pressures, is if gas to surface test, final geological well site | penetrated. D whether shu along with fin | etail all cores. Report- t-in pressure reached | d static level, hydro | ostatic pressu | res, bottom hole | |
| Drill Stem Tests Taken | | | | ∑Log Forma | tion (Top), Depth a | and Datum | Sample | |
| · | • | X Yes No | ļ | Name | | Тор | Datum | |
| Cores Taken Yes X | | Yes No | 'Anhydrite Heebner Shale Pawnee Ft. Scott | | le | 1595 3894 4412 4478 | +775 -1524 -2042 -2108 | |
| List All E. Logs Run: | | | | Cherokee Sd. | | | -2108 -2208 | |
| | DIL, CNL-CD | L, MEL | | Mississippi | an | 4613 | -2243 | |
| | | | RECORD | New Used | ction, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weigh Lbs. / f | | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface Pipe | 121 | 8 5/8 | 20 | 222.78 | Common | 150 | 2%Gel&3%CC | |
| Purpose: Perforate Protect Casing Plug Back TD | Depth Top Bottom | ADDITIONA Type of Cement | L CEMENTING #Sacks L | G / SQUEEZE RECOF | | Percent Additive | s | |
| Plug Off Zone Shots Per Foot | | TION RECORD - Bridge Plu | | | racture, Shot, Cemen Amount and Kind of M | | ord Depth | |
| | opos., | | | | | | | |
| TUBING RECORD | Size | Set At | Packer At | Liner Run | Yes No |) | | |
| Date of First, Resumere | d Production, SWD or | Enhr. Producing M | _ | Flowing Pum | ping Gas L | ift 🗌 Ot | her <i>(Explain)</i> | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity | |
| Disposition of Gas Vented Sold (II vented, Su | METHOD OF Used on Lease | COMPLETION Open Hole Other (Spe | | Production Inf | Commingled | | | |

A CONTROL OF HAR CONTROL OF THE CONT

KCC JUN 0 1 2007

ALLIED CEMENTING CO., INC. 25903

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | SERVICE POINT: | | | | | | |
|-----------------------------------------------------------------------------------------------------------|--------------------------------------------------------|--|--|--|--|--|--|
| DATE 28 TWP. RANGE 23 | CALLED OUT ON LOCATION JOB START JOB FINISH | | | | | | |
| | COUNTY STATE | | | | | | |
| TEASE WELL# A D LOCATION V & | GS C: 14 185-3'SE Hadsoman KS | | | | | | |
| OLD OR NEW Circle one) | in w | | | | | | |
| CONTRACTOR D'ISLOVERY #3 | OWNER 54me | | | | | | |
| TYPE OF JOB PTA | | | | | | | |
| HOLE SIZE T.D. CASING SIZE DEPTH | CEMENT | | | | | | |
| TUBING SIZE DEPTH DEPTH | AMOUNT ORDERED 215 60 140 pos | | | | | | |
| DRILL PIPE 412 DEPTH 1630 | 6 18776 (1 (6.25) | | | | | | |
| TOOL DEPTH | | | | | | | |
| PRES. MAX MINIMUM | _ COMMON_ 129 @ 11 1/31 | | | | | | |
| MEAS. LINE SHOE JOINT | _ POZMIX <u>86</u> @ 640 550 | | | | | | |
| CEMENT LEFT IN CSG. PERFS. | GEL | | | | | | |
| DISPLACEMENT | CHLORIDE@ ASC @ | | | | | | |
| EQUIPMENT | | | | | | | |
| EQUIFICINI | [10-seal 53# @ 200 533 | | | | | | |
| PUMPTRUCK CEMENTER LUZZY | - <u> </u> | | | | | | |
| PUMPTRUCK CEMENTER TOZY | | | | | | | |
| BULK TRUCK | | | | | | | |
| # 377 DRIVER DANIN | @ | | | | | | |
| BULK TRUCK | | | | | | | |
| # DRIVER | - HANDLING 228 @ 1 433 | | | | | | |
| | - HANDLING 228 @ 1 433 MILEAGE 109 x 5 x x x 12 513 9 | | | | | | |
| REMARKS: | TOTAL 3217.6 | | | | | | |
| 505Ks@ 1630' | 101AL <u>22.71</u> | | | | | | |
| 805KS @ 700' | SERVICE · | | | | | | |
| 405es @ 240' | | | | | | | |
| 205K5 @ 60' | DEPTH OF JOB | | | | | | |
| 155K RH | PUMP TRUCK CHARGE 815 | | | | | | |
| 10 5K MH | EXTRA FOOTAGE @@ | | | | | | |
| Thanks Turs was every | MILEAGE 45 CAY 180- | | | | | | |
| CHANKS FUZZHACUEN | | | | | | | |
| | | | | | | | |
| CHARGE TO: Worst DE Pulsolvun | | | | | | | |
| | TOTAL 965 | | | | | | |
| STREET | 101AL <u>(65</u> | | | | | | |
| CITYSTATEZIP | | | | | | | |
| 1 , | PLUG & FLOAT EQUIPMENT | | | | | | |
| | | | | | | | |
| i i i i i i i i i i i i i i i i i i i | | | | | | | |
| | RECEIVED @ | | | | | | |
| To Allied Cementing Co., Inc. | KANSAS CORPORATION COMMISSION @ | | | | | | |
| You are hereby requested to rent cementing equipment | JUN 0 7 2007 @ | | | | | | |
| and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was | | | | | | | |
| done to satisfaction and supervision of owner agent or | CONSERVATION DIVISION WICHITA, KS TOTAL | | | | | | |
| contractor. I have read & understand the "TERMS ANI | | | | | | | |
| CONDITIONS" listed on the reverse side. | TAX | | | | | | |
| | TOTAL CHARGE | | | | | | |
| | • | | | | | | |
| | DISCOUNT IF PAID IN 30 DAYS | | | | | | |
| Jan Cha In | | | | | | | |
| SIGNATURE Solo Sovelly | | | | | | | |

PRINTED NAME

KCC JUN 0 1 2007

ANTONE CEMENTING CO., INC.

30616

| RUSSELL, KANSAS | 67665 | \$\ | SERV | ICE POINT: | Cating Ben |
|-------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|-----------------------------------|-----------------|--------------------|
| DATE 4.29.07 SEC. TWI | P. RANGE | CALLED OUT 8:00AM | ON LOCATION | JOB START 12:30 | JOB FINISH /:00 PM |
| LEASE Rudsik WELL# 1.2 | 8 LOCATION | | | COUNTY | STATE |
| OLD OR NEW (Circle one) | | more 9 North | h, seast | Hodegman | n Kansas |
| • | 12 south, | west into. | | ا | |
| CONTRACTOR Disgove | ry | OWNER | Torotan F | Etroleu | mane |
| TYPE OF JOB Surface HOLE SIZE 12/19 | TD 400' | ····· | - | | |
| CASING SIZE 85/8 20# | T.D. 223 DEPTH222 | CEMENT | DEPED // | 1011/0 | |
| TUBING SIZE | DEPTH | 3% cc_ | DERED <u>/60</u> 2% Gel | aycon | umon) |
| DRILL PIPE | DEPTH | | | | |
| TOOL | DEPTH | **** | 110 | 1110 | 1.001 |
| PRES. MAX MEAS. LINE | MINIMUM SHOE JOINT | COMMON | 160 | | 1776.02 |
| CEMENT LEFT IN CSG. 15 | SHOE JOINT | POZMIX GEL | 3 | @ 1b.b3 | 5 49.99 |
| PERFS. | | CHLORIDE | 5 | | 0 233.00 |
| DISPLACEMENT 13.4 BI | BLS | ASC | | @ | |
| EQUIPMI | ENT | | | _@ | |
| Ness | | | | @ | - |
| PUMPTRUCK CEMENTER | D. Droifing | | | -@ | |
| #224 HELPER | im Weighous | | | _ @ _ @ | |
| BULK TRUCK | | | | - [@] | |
| #34/ DRIVER JUBULK TRUCK | m Dickson | | | @ | |
| # DRIVER | | | 11.4 | @ | 2.40. |
| | | HANDLING | 0.9.16 | @ <u>190</u> | 3/9/00 |
| REMARI | KS: | MILEAGE A | 0 - 1.100 | | 21.805 |
| Ran 8 % casing to 2 | | | | TOTAL | 2000-2 |
| Circulate W Ma my | d | <u> </u> | SERVIC | ישורי | |
| Hook up to pump to | k & mixed | | SERVIC | ~1.L | |
| 160 px common 370 c | | DEPTH OF JOI | | | |
| | displacement | | CHARGE | | 815,0 |
| | ment did ut in swedge | EXTRA FOOT | | @ | 1700 |
| | a somege. | _ MILEAGE <u>2</u> - MANIFOLD _ | | @ 6,00 | 12010 |
| | | - MANIFOLD _ | | @ | |
| | | | | @ | |
| CHARGE TO: Monstan 7 | etroleum Sm | IC. | | | 4- |
| STREET 6855 S. Hara | ma St Suit 20 | : 0 | | TOTAL | 935,00 |
| CITY Centennial STATE | A CALL | <u></u> | | | |
| ~ | nka. ZIP80/12 | Z P | PLUG & FLOAT | EQUIPMEN | T |
| | , , , , , , , , , , , , , , , , , , , | 185/87 | WP | @ | |
| | | | | @ | |
| To Allied Cementing Co., Inc. | No. of the same of | | | . @ | |
| You are hereby requested to rent | cementing equipment | KANSAS COR | RECEIVED *** RPORATION COMMISSION | @ | - <u> </u> |
| and furnish cementer and helper | | | | | |
| contractor to do work as is listed done to satisfaction and supervis | | JUI | N 0 7 2007 | ТОТАІ | |
| contractor. I have read & unders | | CONSE | RVATION DIVISION | IOIAL | |
| CONDITIONS" listed on the rev | | TAX | WICHITA, KS | | |
| | | TOTAL CHARG | GE | | |
| | · · | | | | D D100 5 : |
| ۸. ۵ | | DISCOUNT | | —— IF PAII | JIN 30 DAYS |
| SIGNATURE X Dela J | guller | - X | | | |
| <i>,</i> . | | 2 | PRINTE | D NAME | |
| | | Thank in | | | |
| | ~ | - you | | | |



6855 S. HAVANA ST. SUITE 250 CENTENNIAL, CO 80112-3864 OFFICE (303) 925-0696 FAX (303) 925-0699

June 1, 2007

Kansas Corporation Commission 130 S. Market – Room 2078 Wichita, KS 67202

RE:

API No. 15-083-21525-00-00

Rudzik #1-28

1360' FNL & 2010' FEL Section 28, T21S-R23W Hodgeman County, KS KCC
JUN 0 1 2007
CONFIDENTIAL

Sir/Madam:

Enclosed is the required information for the drilling and plugging of the above referenced well. Please consider this letter as a request for confidential filing for one year as permitted by rule.

Sincerely,

Clark D. Parrott, P.E.

Petroleum Engineer

Attachments: Form ACO-1 (3)

Form CP-4

Geologist Well Report

Logs (DIL, CNL/CDL, MEL)

DST (3)

Cement tickets (Surface casing, P&A)

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 7 2007

CONSERVATION DIVISION WICHITA, KS