

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5933
 Name: Victor J. Leis
 Address: Box 223
 City/State/Zip: Yates Center, KS 66783
 Purchaser: C.M.T.
 Operator Contact Person: Victor J. Leis
 Phone: (913) 294-4833
 Contractor: Name: John E. Leis
 License: 32079
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: n/a
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/4/05</u>	<u>11/10/05</u>	<u>12/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26934-0000
 County: Woodson
NW SE NE NW Sec. 4 Twp. 24 S. R. 16 East West
1090 feet from S / (circle one) Line of Section
2250 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tannahill Well #: 29
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1110' Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set na Feet
 If Alternate II completion, cement circulated from 1110'
 feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume n/a bbls
 Dewatering method used: n/a
 Location of fluid disposal if hauled offsite:
 Operator Name: n/a
 Lease Name: n/a License No.: n/a
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis
 Title: Owner Date: 1-16-07
 Subscribed and sworn to before me this 16th day of Jan,
 2007.
 Notary Public: Kay Jean Brown
 Date Commission Expires: 3-11-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 28 2007

Operator Name: Victor J. Leis Lease Name: Tannahill Well #: 29
 Sec. 4 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray, neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	portland	12	n/a
Casing	5 1/4"	2 7/8"	6	1103'	owc	162	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 20 shots from 1051'-1061'	Frac. with 7,000 lbs. sand and oil	1051-1061'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
n/a				

Date of First, Resumerd Production, SWD or Enhr. 12/7/05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	10	n/a	0	n/a	24.0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



DOUBLE L DRILLING CO.

Wendell P. & John E. Leis
 P.O. Box 284
 Yates Center, KS 66783
 316-625-3601

Operator License # 5983 API 207-26934
 Operator Victor J. Leis Lease Name Tannahil Well # 29
 Address Box 233, Yates Center, KS 66783 Spud Date Nov. 5, 05 Completed Nov. 10, 05
 Phone # 913 294 4833 Location NW SE NE NW
 Contractor License # 32079 1090 Ft from North Line
 T.D. 1110 T.D. of Pipe 1106 2250 Ft from West Line
 Surface Pipe Size 7" Depth 40' Out. 4 Sec. 24 Twp. 16 Rge.
 Kind of Well (Oil, Gas, Water Dry Hole) Oil

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil & clay	0	6	3	Black Shale	987	990
3	Lime	6	9	5	Lime	990	995
30	Gravel & Water Sand	9	39	2	Cap Rock	995	997
148	Shale	39	187	3	White Muck Shale	997	999
62	Lime	187	249	46	Sandy Shale	999	1044
6	Shale	249	255	2	Cap	1044	1046
3	Red Red Shale	255	259	4	Sandy Shale	1046	1050
12	Shale	259	271	6	Oil Sand	1050	1056
143	Lime	271	414	60	Sandy Shale	1056	1110
48	Chalky Lime	414	462				
4	Broken Lime	462	468		T.D. 1110		
144	Lime	468	612				
3	Black Shale	612	615				
16	Lime	615	631				
3	Black Shale	631	634				
24	Lime	634	658				
135	Big Shale	658	793				
4	Sandy Lime	793	797				
25	Shale	797	822				
24	Lime Sandy	822	846				
7	Lime Hard	846	855				
10	Lime Sandy	855	865				
5	Sand Oil Show	865	870				
41	Lime Sandy	870	917				
3	Shale Dark	917	920				
31	Lime	920	951				
3	Black Shale	951	954				
8	Sandy Lime	954	962				
6	Lime	963	965				
20	Lime Sandy	965	982				
5	Lime	982	990				

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CONSERVATION DIVISION
 WICHITA, KS

L S Well Service, L.L.C. # 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 200 51110
 LOCATION Woodson Co.
 FOREMAN J.A. GB D#

29

CEMENT TREATMENT REPORT

DATE	WELL NAME		
11-10-05	Tannahill No 29		
SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER			
Midway Oil			
MAILING ADDRESS			
Box 223			
CITY			
Yates Center			
STATE		ZIP CODE	
Kansas		66783	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	5 1/4"
TOTAL DEPTH	1110'
CASING SIZE	2 1/2"
CASING DEPTH	1106'
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

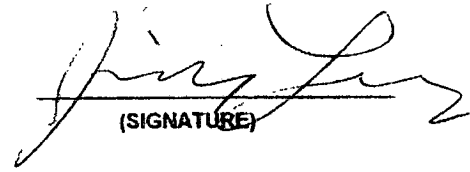
INSTRUCTIONS PRIOR TO JOB _____

Oil Lease

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
2.6 BL COTTON SEED. 1. METSO AHEAD, THEN BLENDED
162 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 6.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 150 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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