

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783

API No. 15 - 205-27109-00-00  
County: Wilson  
- - - se - se Sec. 26 Twp. 27 S. R. 16  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Stone Family Resources Well #: 26-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 1022 Kelly Bushing: n/a  
Total Depth: 1310 Plug Back Total Depth: 1289.12  
Amount of Surface Pipe Set and Cemented at 21.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1289.12  
feet depth to surface w/ 157 sx cmt.

Wellsite Geologist: Ken Recoy CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/8/07</u>	<u>2/9/07</u>	<u>2/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan** A14 II NH 7-11-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/8/07  
Subscribed and sworn to before me this 8<sup>th</sup> day of June,  
2007.  
Notary Public: Dexa Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Stone Family Resources Well #: 26-1  
 Sec. 26 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.9	"A"	5	
Production	6-3/4	4-1/2	10.5	1289.12	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1211-1213	300gal 15%HCLw/ 41 bbls 2%kcl water, 146bbls water w/ 2% KCL, Biocide, 1600# 20/40 sand	1211-1213
4	1003-1005/963-966/945-947	300gal 15%HCLw/ 41 bbls 2%kcl water, 468bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	1003-1005/963-966 945-947
4	870-874/857-861	300gal 15%HCLw/ 36 bbls 2%kcl water, 301bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	870-874/857-861

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1240</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/10/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>106.6bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

020907

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 02/09/07  
**Lease:** Stone Family Resources  
**County:** Wilson  
**Well#:** 26-1  
**API#:** 15-205-27109-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	835-855	Lime
20-60	Shale	850	Gas Test 1-1/2" at 3/4" Choke
60-150	Lime	855-862	Black Shale
150-200	Lime and Shale	862-868	Lime
200-260	Shale	863	Gas Test 1-1/2" at 3/4" Choke
260-285	Lime	868-871	Black Shale and Coal
285-307	Shale	871-885	Sandy Shale
307-320	Lime	884	Gas Test 3" at 3/4" Choke
320-360	Shale	885-905	Sand
360-407	Lime	905-962	Shale
407-410	Shale	962-963	Lime
410-415	Sand	963-964	Coal
415-536	Lime	964-1000	Sandy Shale
536-630	Shale	1000-1002	Coal
630-650	Lime and Shale	1002-1018	Shale
650-665	Lime	1018-1020	Coal
665-668	Black Shale	1020-1067	Sandy Shale
668-675	Lime and Shale	1067-1068	Coal
675-708	Shale	1068-1108	Sandy Shale
708-775	Sand	1108-1110	Coal
775-781	Black Shale and Coal	1110-1164	Shale
781-800	Lime	1164-1180	Sand
800-834	Shale	1180-1209	Shale
834-835	Coal	1209-1212	Coal

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JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2028

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619266

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	STONE family Resources 26-1	26	27	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	6:00		903427		3.5	<i>Joe Blum</i>
Craig G	2:30	6:00					<i>Craig G</i>
Tim A	2:30	6:00		903255		3.5	<i>Tim A</i>
Russell A	2:30	5:45		903206		3.25	<i>Russell A</i>
Bill B	2:30	6:15		931505	931507	3.75	<i>Bill B</i>
TROY W	2:30	5:45		931500		3.25	<i>Troy W</i>
MAVERICK D	2:30	5:00		903296	T53	2.5	<i>Maverick D</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1310 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1289.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.56 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

washed 30 ft RAW 2 SKS gel swept to surface. Installed cement head RAW 14 bbl dye & 157 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

	1289.12	ft 4 1/2 Casing
	6	Centralizers
903296	2 hr	Casing tractor
T53	2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931505	3.75 hr	Transport Truck	
931507	3.75 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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1 4 1/2 float shoe