

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/07</u>	<u>2/7/07</u>	<u>2/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27079 - 00-00
County: Wilson
_____ ne - se Sec. 32 Twp. 27 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Finley, J. Kent Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 991 Kelly Bushing: n/a
Total Depth: 1210 Plug Back Total Depth: 1183.77
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1183.77
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan A14 II NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/5/07

Subscribed and sworn to before me this 5th day of June, 2007.

Notary Public: Jeva Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
V If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2007

Operator Name: Quest Cherokee, LLC Lease Name: Finley, J. Kent Well #: 32-1
 Sec. 32 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1183.77	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	696-700/685-689	300gal 15%HCLw/ 45 bbbls 2%kcl water, 640bbbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	696-700/685-689
4	1122-1124	300gal 15%HCLw/ 20 bbbls 2%kcl water, 340bbbls water w/ 2% KCL, Biocide, 2600# 20/40 sand	1122-1124
4	939-941/772-774	300gal 15%HCLw/ 35 bbbls 2%kcl water, 465bbbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	939-941/772-774

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1154</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/28/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>40.7mcf</u>	Water Bbls. <u>47.6bbbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

020707

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/07/07
Lease: Finley, Kent J.
County: Wilson
Well#: 32-1
API#: 15-205-27079-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	679-685	Black Shale
20-50	Shale	685-691	Lime
50-101	Lime	688	Gas Test 35" at 3/4" Choke
101-120	Shale	691-693	Black Shale
120-225	Sand	693-694	Coal
225-297	Lime	694-766	Sandy Shale
297-306	Shale	766-768	Coal
306-330	Lime	768-790	Shale
330-342	Shale	790-896	Sand
342-385	Lime	896-899	Coal
385-500	Shale	899-911	Sandy Shale
500-531	Lime	911-913	Coal
531-548	Shale	913-928	Sandy Shale
548-550	Coal	928-931	Coal
550-558	Lime	931-960	Sandy Shale
558-604	Shale	960-983	Sand
604-607	Lime	983-1010	Shale
607-610	Coal	1010-1033	Sand
610-630	Lime	1033-1035	Coal
630-633	Black Shale	1035-1106	Sand
633-659	Shale	1106-1126	Shale
659-660	Coal	1050	Water Lot's of Water
660-679	Lime	1126-1210	Mississippi Lime
670	Gas Test 35" at 3/4" Choke	1210	TD

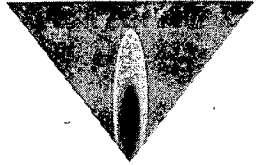
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JUN 06 2007

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2027

FIELD TICKET REF # _____

FOREMAN Joe

619280

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	finley Kent 32-1	32	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	2:30		903427		7.75	Joe B [Signature]
Tim A	6:45			903255		7.75	[Signature]
Russell A	7:00			903206		7.5	[Signature]
TROY W	6:45			931500		7.75	[Signature]
Maverick D	7:00			903296	T53	7.5	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1210 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1183.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~Washed~~ washed 360 ft swept to gel surface. Installed cement head RAN 2 SKS gel & 13 bbl dye & 155 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

903296	6 hr	Casing tractor	
T28	6 hr	Casing trailer	
	1183.77	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.75 hr	Foreman Pickup	
903255	7.75 hr	Cement Pump Truck	
903206	7.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	7.75 hr	80 Vac	

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