

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/21/07</u>	<u>3/3/07</u>	<u>3/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24612-0000
County: Ness

SW - SW - NE Sec. 24 Twp. 17 S. R. 26 East West
2200 feet from S (N) (circle one) Line of Section
2215 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Norton "B" Well #: 3
Field Name: Lazy 17

Producing Formation: Mississippian
Elevation: Ground: 2453 Kelly Bushing: 2463

Total Depth: 4490 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1779 Feet

If Alternate II completion, cement circulated from 1779
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: June 5, 2007

Subscribed and sworn to before me this 5th day of June

20 07
NOTARY PUBLIC State of Kansas
Carla R. Penwell
Carla R. Penwell
My Not. Expires October 6, 2009
Date Commission Expires 10-6-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 07 2007

Operator Name: Palomino Petroleum, Inc. Lease Name: Norton "B" Well #: 3
 Sec. 24 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1797</td> <td>(+ 666)</td> </tr> <tr> <td>Base Anhy.</td> <td>1828</td> <td>(+ 635)</td> </tr> <tr> <td>Topeka</td> <td>3479</td> <td>(-1016)</td> </tr> <tr> <td>Heebner</td> <td>3752</td> <td>(-1289)</td> </tr> <tr> <td>LKC</td> <td>3791</td> <td>(-1328)</td> </tr> <tr> <td>BKC</td> <td>4094</td> <td>(-1631)</td> </tr> <tr> <td>Marmaton</td> <td>4139</td> <td>(-1676)</td> </tr> <tr> <td>Pawnee</td> <td>4225</td> <td>(-1762)</td> </tr> </table>	Name	Top	Datum	Anhy.	1797	(+ 666)	Base Anhy.	1828	(+ 635)	Topeka	3479	(-1016)	Heebner	3752	(-1289)	LKC	3791	(-1328)	BKC	4094	(-1631)	Marmaton	4139	(-1676)	Pawnee	4225	(-1762)
Name	Top	Datum																										
Anhy.	1797	(+ 666)																										
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BKC	4094	(-1631)																										
Marmaton	4139	(-1676)																										
Pawnee	4225	(-1762)																										

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4474'	SMD cement	160	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4398' - 4402'		
4	4406' - 4410'		
4	4410' - 4414'		

TUBING RECORD	Size 2 7/8"	Set At 4446	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 50%	Bbls. 27	Gas Mcf	Water Bbls. 50%
				Bbls. 18
				Gas-Oil Ratio
				Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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LOGS

Ft. Scott	4292	(-1829)
Cherokee Sh.	4315	(-1852)
Rew. Miss.	4388	(-1925)
Miss. Dolo.	4396	(-1933)
LTD	4490	(-2027)

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KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

MAR 28 2007

Invoice

DATE	INVOICE #
3/23/2007	11849

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Norton 'B'	Ness	DS&W Well Servi...	Oil	Development	Acid Job	Ted
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	4.00	160.00
501D	Acid Pump Charge				1	Job	550.00	550.00
303 - 20%	MCA Acid				500	Gallons	2.00	1,000.00
249	STR-1 (Pen 88)				1	Gallon(s)	40.00	40.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
	Subtotal							1,792.00
	Sales Tax Ness County						5.30%	0.00

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KANSAS CORPORATION COMMISSION
JUN 07 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$1,792.00
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CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

JUN 07 2007

Nº 11849

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. #4 LEASE Norton COUNTY/PARISH Ness STATE Ks CITY Ness City, Ks DATE 3-23-07 OWNER Sand
 2. TICKET TYPE SERVICE CONTRACTOR DSW RIG NAME/NO. SHIPPED VIA DELIVERED TO 5/COZ Ultrayks ORDER NO.
 3. SALES
 4. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE New well Acco Job WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE	109				4.00	160.00
501					Pump Change	1	ea			550.00	550.00
303					MCA ACID	500	gal	20%		2.00	1000.00
249					STR	1	gal				40.00
235					Inhib	1	gal				42.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rich by [Signature]
 DATE SIGNED 3-23-07 TIME SIGNED AM
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1792 00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 1792 00

755 TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-22-07 PAGE NO. 27

CUSTOMER Palomino Petroleum WELL NO. #4 LEASE Norton JOB TYPE Acro Job TICKET NO. 11849

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							Called out
	12:15							On Location / set up job Run 500 gal Acro Acro out 12 bbls Start flush Hole loaded Stayed to 200 PSI Started feeding 1/2 bpm at 200 PSI 1/2 bpm at 100 PSI 1/2 bpm at 0 PSI Acro all in TSEP of 0 PSI Vac
	14:15							Rushed up Job completed Thank you Dusty & Brett
								12 bbl Acro 108 bbl flush <hr/> 120 bbl total load

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KANSAS CORPORATION COMMISSION
JUN 07 2007
CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/16/2007	11444

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAR 22 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #3	Norton	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	4.00	140.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				348	Ton Miles	1.00	348.00
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	14.00	2,380.00
276	Flocele				50	Lb(s)	1.25	62.50
	Subtotal							4,400.50
	Sales Tax Ness County						5.30%	129.45
Thank You For Your Business!						Total		\$4,529.95

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JUN 07 2007
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Palomia Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION
 JUN 07 2007
 CONSERVATION DIVISION

TICKET
 No 11444

PAGE 1 OF 1

SERVICE LOCATIONS 1. *Hayden Co.*
 WELL/PROJECT NO. *B #3* LEASE *Norton* COUNTY/PARISH *Ness* STATE *Ks.* CITY *WICHITA, KS* DATE *3-16-07* OWNER *Same*
 2. TICKET TYPE SERVICE SALES CONTRACTOR *D.S. + W.* RIG NAME/NO. SHIPPED VIA *CIT* DELIVERED TO *Loc.* ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #106	35	mil			4	00	140	00
578		1			Pump Service	1	hrs			1250	00	1250	00
581		1			Service Charge	200	hrs			1	10	220	00
583		1			Drayage	348	ton mils			1	10	348	00
330		1			S M OC	170	hrs			14	00	2380	00
216		1			Flocele	50	#			1	25	62	50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED *3-16-07* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,400	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4529.95

755 TAX 5.3% 129.45

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-16-07 PAGE NO. 1

CUSTOMER Palomino Pct. WELL NO. B#3 LEASE Norton JOB TYPE Cmt. Port Collar TICKET NO. 11444

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1350							On Loc. wait on Rig
	1450							Start in hole with opening tool
								Locate Port Collar @ 1779'
	1545					1000	1000	Press test Csg. 1800 psi hold
	1550							open Port Collar
		4				250		4BPM 250 psi Blow on Ann.
								Start Mixing 200 sks SMD
								170 sks mixed
								Cement to Surface
			6					Displ. 6 ^{ss}
	16:15					1000		Close P.C. test 1000 psi hold
								Run 3 Joints
								Reverse out short way
								Hold clean Pull test
								wash and pack up truck
	1700							JCS Complete

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JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

Thank You

Rogak, Dan, Josh, Ryan



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/2/2007	11451

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAR 08 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #3	Norton	Ness	SouthWind Drilling	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	4.00	120.00
578D-L	Pump Charge - Long String - 4490 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket	3	Each	280.00	840.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	14.00	2,450.00T
276	Flocele	44	Lb(s)	1.25	55.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	257.28	Ton Miles	1.00	257.28
	Subtotal				7,186.78
	Sales Tax Ness County			5.30%	284.45

We Appreciate Your Business!

Total \$7,471.23

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JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Palomine Pt.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION
 JUN 07 2007
 CONSERVATION DIVISION

TICKET
 No 11451
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. B #3
 LEASE Norton
 COUNTY/PARISH Ness Ks
 STATE Ks
 CITY WICHITA, KS
 DATE 3-2-07
 OWNER Same

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR South Wind
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO Location
 ORDER NO.

WELL TYPE oil
 WELL CATEGORY Development
 JOB PURPOSE Cement Logging
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	30	mi			4 ⁰⁰	120 ⁰⁰
578		1			Pump Charge (Logging)	1	ea	4490		1250 ⁰⁰	1250 ⁰⁰
221		1			KCL	2	gal			26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500	gal			75	375 ⁰⁰
402		1			centralizers	10	ea	5 1/2"		80 ⁰⁰	800 ⁰⁰
403		1			Baskets	3	ea			280 ⁰⁰	840 ⁰⁰
408		1			L.D. Plug & Baffle	1	ea			235 ⁰⁰	235 ⁰⁰
407		1			Insect Float Shoe w/fill	1	ea			310 ⁰⁰	310 ⁰⁰
419		1			Rotating Head	1	ea			250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Mark Shear
 DATE SIGNED 3-3-07 TIME SIGNED 0700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	4232 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2954 ⁷⁸
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7186 ⁷⁸
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	284 ⁴⁵
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7471 ²³
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Korte APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11451

CUSTOMER *Palomino Pet* WELL *Norton B #3* DATE *3-2-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		2				SMD Cement	175	sk			14 ⁰⁰	2450 ⁰⁰
276		2				Floccle	44	#	1/4	#/sk	1 ²⁵	55 ⁰⁰
581		2				SERVICE CHARGE					2 ⁰⁰	192 ⁵⁰
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1 ⁰⁰	257 ²⁸
							17152	30	257.28			

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 2954.28

JOB LOG

SWIFT Services, Inc.

DATE 3-2-07 PAGE NO. 1

CUSTOMER Palomino Pct. WELL NO. B #3 LEASE Norton JOB TYPE Cement Logging TICKET NO. 11451

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2:230							on loc w/FE
								5 1/2" x 14" x 44' x RTD 4490'
								Centi. 1, 2, 3, 4, 6, 9, 13, 17, 22, 63 Baskets 2, 5, 64 Perit Collar 64 @ 1779'
	0130							start FE
	0430							Break Circulation
	0545	2	3/2					Plug RH x MH 15' sks SMD
	0555	4	0			200		Start PreFlush 500 gal Wash 20 bbl KCL Flush
	0603	5	32/0			250		Start Cement 100 sks SMD
	0612		45					End Cement Wash PTL
								Drop Plug
	0615	6	0			200		Start Displacement
	0626	4.5	68			300		Catch Cement
	0636		109			800 / 1250		Land Plug Release Pressure Float Held

Thank you
Nick, Josh & Brett

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

MAR 03 2007

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 106681

Invoice Date: 02/28/07

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Norton B-3
P.O. Date.....: 02/28/07

Due Date.: 03/30/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	32.00	MILE	15.1200	483.84	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	32.00	MILE	6.0000	192.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 395.70
ONLY if paid within 30 days from Invoice Date

Subtotal:	3956.99
Tax.....:	108.49
Payments:	0.00
Total....:	4065.48

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26392

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 2-21-07	SEC. 24	TWP. 17S	RANGE 26W	CALLED OUT 4:00 AM	ON LOCATION 7:30 AM	JOB START 8:00 AM	JOB FINISH 9:00 AM
LEASE Noxon	WELL # B-3	LOCATION Utica, SE, 5 S, E/Int			COUNTY NESS	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind #1
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4" T.D. 221'
 CASING SIZE 8 7/8" DEPTH 221'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 # PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 BBLs of freshwater

OWNER Palamino Petroleum
 CEMENT
 AMOUNT ORDERED 160 sk Common 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 224 HELPER Jim W.
 BULK TRUCK
 # 341 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>160 sk</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sk</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 sk</u>	@	<u>32</u>	<u>483.84</u>
TOTAL				<u>2789.99</u>

REMARKS:

pipe bottom broke circulation hooked to pump
 truck mixed 160 sk Common 3% CC, 2% Gel
 shut down Released plug Displace with 13 1/4 BBLs
 of freshwater and shut in.

Cement did Circulate

SERVICE

DEPTH OF JOB	<u>221'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>32</u>	@	<u>6.00</u>	<u>192.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
TOTAL				<u>1107.00</u>

CHARGE TO: Palamino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-wooden plug	<u>60.00</u>		<u>60.00</u>
		@	
		@	
		@	
		@	
		@	
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

Good Job Thanks!

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Doug Roberts PRINTED NAME Doug Roberts