

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kevin Davis

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

3/3/07 3/12/07 3/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24602-0000
County: Ness
S/2 NW NE Sec. 16 Twp. 16 S. R. 24 ☐ East ☒ West
700 feet from S (N) (circle one) Line of Section
1850 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW
Lease Name: Rolf Well #: 1

Field Name: None (Wildcat)

Producing Formation: None

Elevation: Ground: 2527 Kelly Bushing: 2537

Total Depth: 4627 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1871 Feet

If Alternate II completion, cement circulated from 1871

feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan PA 14 IF NH 7-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: June 26, 2007

Subscribed and sworn to before me this 26th day of June

20 07

Notary Public: Carla R. Penwell
NOTARY PUBLIC State of Kansas
CARLA R. PENWELL
Carla R. Penwell

Date Commission Expires October 6, 2009

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**

☐ UIC Distribution

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Rolf Well #: 1
 Sec. 16 Twp. 16 S. R. 24 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Micro, Compensated Neutron/
Density**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhy.	1890	(+ 647)
Base Anhy.	1922	(+ 615)
Topeka	3909	(-1372)
Heebner	3872	(-1335)
LKC	3910	(-1373)
BKC	4206	(-1669)
Marmaton	4246	(-1709)
Pawnee	4326	(-1789)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4601'	SMD cement	175	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4480' to 4484"		
4	4488' to 4492'		
4	4520' to 4524'		

TUBING RECORD	Size 2 3/8"	Set At 4607'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

LOGS

Ft. Scott	4406	(-1869)
Cherokee Sh.	4430	(-1893)
Cher. Sd.-Upr.	4480	(-1943)
Cher. Sd.-Lwr.	4520	(-1983)
Miss.	4536	(-1999)
LTD	4627	(-2090)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/2/2007	11967

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

RECEIVED

APR 06 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Rolf	Ness	North Fork Well S...	Oil	Development	Acidize Formation	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	4.00	80.00
501D	Acid Pump Charge				1	Job	550.00	550.00
302 - 15%	DSFE Acid				350	Gallons	1.85	647.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00
226	Xylene				35	Gallon(s)	8.00	280.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	30.00	30.00
232	Musal ESA-64				7	Gallon(s)	18.00	126.00
237	Cla-Sta-1 ESA-52 Or (CS-260)				1	Gallon(s)	30.00	30.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
Subtotal								1,837.50
Sales Tax Ness County							5.30%	0.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2007 CONSERVATION DIVISION WICHITA KS								

Thank You For Your Business!

Total

\$1,837.50



CHARGE TO: **PALOMEDJO PENDING**

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET

Nº 11967

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE ROLF	COUNTY/PARISH NESS	STATE KS	CITY	DATE 4-2-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NORTH FORK WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OEL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIDIZE FORMATION	WELL PERMIT NO.	WELL LOCATION PARSON, KS - 2W, 2 1/2W, 1/2W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
500		1			MILEAGE #104	20		ME		4.00	80	00
501		1			PUMP SERVICE	1		JOB		550.00	550	00
302		1			DSFE ACID	350		Gal	15%	1.85	647	50
221		1			LIGAND KCL	2		Gal		26.00	52	00
226		1			XYLGAE	35		Gal		8.00	280	00
230		1			SURF-3	1		Gal		30.00	30	00
232		1			MUSAL	7		Gal		18.00	126	00
237		1			CUA-STA 1	1		Gal		30.00	30	00
235		1			LOUATON-1	1		Gal		42.00	42	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul Skubler*

DATE SIGNED **4-2-07** TIME SIGNED **0900** ☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1837.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1837.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE WILSON* APPROVAL

Thank You!

CUSTOMER.

BALCONINO PETROLEUM

WELL NO.

FILE NO. 1

LEASE

ROLF

JOB TYPE	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
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41	42
43	44
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49	50
51	52
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57	58
59	60
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85	86
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89	90
91	92
93	94
95	96
97	98
99	100

ACIDIC FORMATION

TICKET NO.

11967

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								5'1/2 - 14"
								PUMP = 4480 - 8Y 4488-92
	0938	4	8 1/2		✓		0	PUMP ACOS
	0940							LOADABLE KCL/H ₂ O = 4545 H ₂ O
	1000		109		✓		1200	LOADS - PSEUP
	1002		109 1/2		✓		1000	ACOS = PROPS
	1002	1/4	0		✓		800	NEAT
		1/2	1/2		✓		725	"
		1/2	2		✓		750	"
		1	4 1/2		✓		825	"
	1018	1	8 1/2		✓		825	" ACOS CLEAR
	1020	1	10 1/2		✓		825	" 2 OVERFLOSH - SHUT DOWN
							800	2500
							525	5
							375	10
							250	15
							100	20
							VAC	25
								LOAD = 120 BBL'S
								SUAB TEST
	1100							JOB COMPLETE
								THANK YOU WAYNE, BRETT
								RECEIVED KANSAS CORPORATION COMMISSION
								JUN 27 2007
								CONSERVATION DIVISION WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

APR 02 2007

Invoice

DATE	INVOICE #
3/26/2007	11963

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Rolf	Ness	North Fork Well S...	Oil	Development	Acidize Formation	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	4.00	80.00
501D	Acid Pump Charge				1	Job	550.00	550.00
302 - 15%	DSFE Acid				350	Gallons	1.85	647.50
226	Xylene				35	Gallon(s)	8.00	280.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	30.00	30.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
237	Cla-Sta-1 ESA-52 Or (CS-260)				1	Gallon(s)	30.00	30.00
232	Musal ESA-64				7	Gallon(s)	18.00	126.00
Subtotal								1,785.50
Sales Tax Ness County							5.30%	0.00
Thank You For Your Business!						Total	RECEIVED \$1,785.50 KANSAS CORPORATION COMMISSION	

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PALOMENO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
No 11963

PAGE 1	OF 1
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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE ROLF	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-26-07	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NORTH FORK WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIDZ FORMATION	WELL PERMIT NO.	WELL LOCATION RAWSON, KS - 2W, 2 1/2 N, 1/4 W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #104	20		ME		4.00	80.00
501		1			PUMP SERVICE	1		208		550.00	550.00
302		1			DSFE ACID	350		GAL	15%	1.85	647.50
226		1			XYLENE	35		GAL		8.00	280.00
230		1			SURF-3	1		GAL		30.00	30.00
235		1			ENH-1	1		GAL		42.00	42.00
237		1			CLA-STA-1	1		GAL		30.00	30.00
232		1			MUSAL	7		GAL		18.00	126.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 3-26-07	TIME SIGNED 1700	<input checked="" type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.
-------------------------------	----------------------------	--

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1785.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	1785.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES		The customer hereby acknowledges receipt of the materials and services listed on this ticket.	
SWIFT OPERATOR WANE WILSON	APPROVAL		

Thank You!

DATE	3-26-07	PAGE NO.	1
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11963

CONSERVATION DIVISION
WICHITA KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
3/22/2007	11957

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
MAR 26 2007 • Cement
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Rolf	Ness	North Fork Well S...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way			20	Miles	4.00	80.00	
577D	Pump Charge - Port Collar			1	Job	850.00	850.00	
105	Port Collar Tool Rental With Man			1	Each	400.00	400.00	
107	Stripper Head Rental Per Day			1	Each	175.00	175.00	
330	Swift Multi-Density Standard (MIDCON II)			170	Sacks	14.00	2,380.00	
276	Flocele			50	Lb(s)	1.25	62.50	
290	D-Air			2	Gallon(s)	32.00	64.00	
581D	Service Charge Cement			200	Sacks	1.10	220.00	
583D	Drayage			199.7	Ton Miles	1.00	199.70	
Subtotal							4,431.20	
Sales Tax Ness County						5.30%	163.32	
<div>RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2007 CONSERVATION DIVISION WICHITA, KS</div>								
We Appreciate Your Business!						Total \$4,594.52		

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2007
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PALOMIZO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA KS

TICKET
 No. **11957**

PAGE 1	OF 1
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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE ROLF	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-22-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NORTH FORK WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION RAISON, KS - 2W, 2 1/2W, 1/2W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE #104	20		MC		4.00	80	00	
577		1			PUMP SERVICE	1		JOB		850.00	850	00	
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400	00	
107		1			STROPPER HEAD RUBBER	1		JOB		175.00	175	00	
330		1			SWIFT MULTI-DENSITY STANDARD	170		SKS		14.00	2380	00	
276		1			FLORELE	50		US		1.25	62	50	
290		1			D-ADR	2		GA		32.00	64	00	
581		1			SERVICE CHARGE CEMENT	200		SKS		1.10	220	00	
583		1			DRAINAGE	19970		US	199.7	1.00	19970		

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **3-22-07** TIME SIGNED **0900** ☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4431 20
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				755 TAX 5.3%	103 32
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4594 50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WANE WOSW** APPROVAL

Thank You!

CUSTOMER

ROLF

DATE	3-22-07	PAGE NO.	1
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DATE 3-22-07

PAGE NO.

CUSTOMER
PALOMIZO PENTACUM

WELL NO. **H1**

LEASE

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
11957

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106807

Invoice Date: 03/07/07

RECEIVED

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

MAR 10 2007

Due Date.: 04/06/07
Terms.....: Net 30

Cust I.D.....: Palo
P.O. Number...: Rolf #1
P.O. Date.....: 03/07/07

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	21.00	MILE	16.4700	345.87	E
183 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	21.00	MILE	6.0000	126.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 394.13
ONLY if paid within 30 days from Invoice Date

Subtotal:	3941.27
Tax.....:	116.96
Payments:	0.00
Total....:	4058.23 ✓

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26597

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

DATE 3-4-07	SEC 16	TWP. 16	RANGE 24	CALLED OUT 1 30 AM	ON LOCATION 5 00 AM	JOB START 6 00 AM	JOB FINISH 7 00 AM
LEASE Rols	WELL # 1	LOCATION Ramson 2 1/2 W 1/4 W			COUNTY Ness	STATE KS	
OLD OR NEW (Circle one)		5/5					

CONTRACTOR Southwind Rig 1	OWNER
TYPE OF JOB Surface	
HOLE SIZE 12 1/2" D. 263 ft	
CASING SIZE 8 3/8" DEPTH 264 ft	
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15 ft	
PERFS.	
DISPLACEMENT 15 1/2 bbl	

EQUIPMENT

PUMP TRUCK	CEMENTER Mike
# 181	HELPER Randy
BULK TRUCK	
# 344	DRIVER David J.
BULK TRUCK	
#	DRIVER

REMARKS:

Circulate Hole with rig mud
Pump Mix Cement &
Release plug Down with
water

Circulate Cement To
Surface

CHARGE TO: Palomino

STREET

CITY STATE ZIP

Thank You
CH

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Doug Roberts

CEMENT	
AMOUNT ORDERED 175 sk Common	
32cc 22 gal	

COMMON	175 sk.	@	10.65	1863.75
POZMIX		@		
GEL	3 sk.	@	16.65	49.95
CHLORIDE	5 sk.	@	46.60	233.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	183 sk.	@	1.90	347.70
MILEAGE	183 sk. 09	21		345.81
TOTAL				2840.21

SERVICE

DEPTH OF JOB	264 ft		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	21	@	600 126.00
MANIFOLD		@	
HEAD RENTAL		@	100.00 100.00
		@	
TOTAL			1041.00

PLUG & FLOAT EQUIPMENT

1-8 1/2" wooden Plug@	60.00	60.00
@		
@		
@		
@		
TOTAL		60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Doug Roberts

PRINTED NAME