

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2/7/07</u>	<u>3/24/07</u>	<u>3/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26795-00-00  
 County: Neosho  
 \_\_\_\_\_ ne \_\_\_\_\_ sw    Sec. 35    Twp. 30    S. R. 19     East  West  
1900 feet from S / (N) (circle one) Line of Section  
1900 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE)    SE    NW    SW  
 Lease Name: Burris, Joe Ann    Well #: 35-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: multiple  
 Elevation: Ground: 900    Kelly Bushing: n/a  
 Total Depth: 899    Plug Back Total Depth: 863.33  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 863.33  
 feet depth to surface w/ 105 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 6/5/07  
 Subscribed and sworn to before me this 5<sup>th</sup> day of June, 2007.  
 Notary Public: Serra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 06 2007**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Burris, Joe Ann Well #: 35-1  
 Sec. 35 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	863.33	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	795-798/738-740/733-734	300gal 15%HCLw/ 24 bbls 2%kcl water, 526bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand		795-798/738-740 733-734
4	508-510/480-482/476-477/453-455	300gal 15%HCLw/ 30 bbls 2%kcl water, 488bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand		508-510/480-482 476-477/453-455
4	359-363/343-347	300gal 15%HCLw/ 37 bbls 2%kcl water, 531bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand		359-363/343-347

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	840	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/17/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	.1mcf	144.4bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 35</b>	<b>T. 30</b>	<b>R. 19</b>		
<b>API #</b>	133-26795	<b>County:</b>	Neosho		374'	0
<b>Elev:</b>	900'	<b>Location</b>	Kansas		746'	0
					777'	0
<b>Operator:</b>	Quest Cherokee, LLC				808'	8 - 1/2" 17.2
<b>Address:</b>	9520 N. May Ave, Suite 300 Oklahoma City, OK. 73120				901'	8 - 1/2" 17.2
<b>Well #</b>	35-1	<b>Lease Name</b>	Burriss, Joe Ann			
<b>Footage Location</b>	660 ft from the		S	Line		
	1980 ft from the		W	Line		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	3/24/2007	<b>Total Depth:</b>	901'			
<b>Exact spot Location:</b>	NE SW					
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	277	313	coal	527	528
shale	6	46	lime	313	340	shale	528	541
lime	46	51	shale	340	343	coal	541	542
shale	51	76	b.shale	343	346	shale	542	575
coal	76	77	coal	346	347	b.shale	575	578
shale	77	78	shale	347	352	coal	578	580
lime	78	92	lime	352	364	shale	580	596
shale	92	103	shale	364	366	b.shale	596	599
lime	103	120	b.shale	366	369	shale	599	605
shale	120	121	shale	369	370	coal	605	606
b.shale	121	122	sand	370	378	shale	606	622
shale	122	124	shale	378	457	coal	622	623
lime	124	152	coal	457	459	shale	623	651
shale	152	163	shale	459	466	coal	651	652
sand	163	195	coal	466	467	shale	652	680
shale	195	240	shale	467	481	coal	680	680.5
coal	240	242	coal	481	482	shale	680.5	732
shale	242	247	shale	482	489	coal	732	734
lime	247	265	coal	489	489.5	shale	734	740
shale	265	268	shale	489.5	508	coal	740	742
b.shale	268	270	b.shale	508	511	shale	742	751
shale	270	276	coal	511	512	coal	751	753
coal	276	277	shale	512	527	shale	753	759

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JUN 06 2007

CONSERVATION DIVISION  
WICHITA, KS

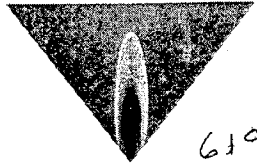
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	759	760						
shale	760	795						
coal	795	798						
shale	798	802						
lime	802	901						

Comments

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 CONSERVATION DIVISION  
 MOBILE

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2119**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619910

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-07	Burnis Joe ANN 35-1	35	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	11:15		902427		1	<i>Joe B</i>
Maurice D	↓	↓		903197			<i>Maurice D</i>
Tyler G	↓	↓		903230			<i>Tyler G</i>
Paul H	↓	↓		903142	932452		<i>Paul H</i>
Gary C	↓	↓		931500			<i>Gary C</i>
Russell A	↓	↓		extro			<i>Russell A</i>

JOB TYPE LONG STRING HOLE SIZE C 3/4 HOLE DEPTH 899.40 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 863.33 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head<sup>n</sup> RAN 1 SK gal & 8 bbl dye & 105 SKS of cement to set eye to surface. flush pump. Pump Plug to bottom & set float shoe

863.33	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	1 hr	Foreman Pickup	
903197	1 hr	Cement Pump Truck	
903206	1 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles	
1126	1	OWC - Blend Cement 1 1/2 Plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	1 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931500	1 hr	80 Vac	

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