

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS, 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500 **RECEIVED**
 Contractor: Name: TXD
 License: 33837 **JUN 11 2007**
 Wellsite Geologist: Ken Recoy **CONSERVATION DIVISION**
WICHITA, KS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/8/07</u>	<u>2/13/07</u>	<u>2/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26777-00-00
 County: Neosho
 _____ ne _____ nw Sec. 26 Twp. 29 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Naanes, Edward R. Rev. Trust Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 948 Kelly Bushing: n/a
 Total Depth: 942 Plug Back Total Depth: 931.32
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 931.32
 feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 6/8/07
 Subscribed and sworn to before me this 8th day of June,
 2007.
 Notary Public: Dorva Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Naanes, Edward R. Rev. Trust Well #: 26-1
 Sec. 26 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	931.32	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	824-826/772-774/766-768	300gal 15%HCLw/ 17 bbls 2%kcl water, 440bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	824-826/772-774 766-768
4	644-646/559-561/530-533/505-507	300gal 15%HCLw/ 30 bbls 2%kcl water, 460bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	644-646/559-561 530-533/505-507
4	426-430/410-414	300gal 15%HCLw/ 30 bbls 2%kcl water, 515bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	426-430/410-414

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	863	n/a		
Date of First, Resumerd Production, SWD or Enhr. 2/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	19.7mcf	89.2bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	26	T.	29	R.	19	GCS		
API #	133-26777	County:	Neosho			441'	10 - 1/2"	19.9		
Elev:	948'	Location	Kansas			535'	10 - 1/2"	19.9		
						567'	11 - 1/2"	20.9		
Operator:	Quest Cherokee, LLC					849'	8 - 1 1/4"	124		
Address:	9520 N. May Ave, Suite 300					944'	GCS			
	Oklahoma City, OK. 73120									
Well #	26-1	Lease Name	Naanes, E. Trust							
Footage Location	660 ft from the		N	Line						
	1980 ft from the		W	Line						
Drilling Contractor:	TXD SERVICES LP									
Spud Date:	2/8/2007	Geologist:								
Date Comp:	2/13/2007	Total Depth:	944'							
Exact spot Location:	NE NW									
Setting Depth										
Surface										
Production										
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	21'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	8	sand/shale	561	568			
shale	8	144	lime	568	600			
lime	144	151	shale	600	628			
shale	151	188	coal	628	629			
lime	188	217	shale	629	691			
shale	217	227	coal	691	696			
sand	227	233	shale	696	776			
sand/shale	233	309	coal	776	777			
coal	309	310	shale	777	830			
lime	310	317	coal	830	831			
coal	317	348	shale	831	836			
sand	348	380	lime	836	944			
shale	380	384						
coal	384	385						
lime	385	413						
coal	413	415						
lime	415	426						
shale	426	450						
coal	450	452						
shale	452	530						
coal	530	533						
sand/shale	533	560						
coal	560	561						

190' injected water.

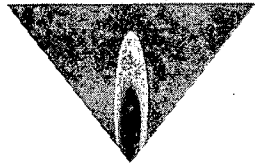
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2022**

FIELD TICKET REF # _____

FOREMAN Joe

619780

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-07	NAANES Edward Rev. trust 26-1	26	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:00		903427		5.25	<i>Joe B</i>
T.M. A	6:45	12:00		903255		5.25	<i>T.M. A</i>
Russell A	0700	12:00		903206		5	<i>Russell A</i>
MANVICK D	7:00	10:00		903414	932170	3	<i>MANVICK D</i>
TPOY. W	6:45	10:00		931500		3.25	<i>TPOY. W</i>

JOB TYPE Lossstring HOLE SIZE 6 3/4 HOLE DEPTH 941.30 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 931.32 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

INSTALLED Cement head Pass 1 SK gal of 9 bbl dye & 127 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

931.32	4 1/2 Casing	
5	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	RECEIVED KANSAS CORPORATION COMMISSION TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	JUN 11 2007
903255	5.25 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	CONSERVATION DIVISION WICHITA, KS
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Bottle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloric 10	
1123	700 gal	City Water	
903414	3 hr	Transport Truck	
932170	3 hr	Transport Trailer	
931500	3.25 hr	80 Vac	