

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy

**RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2007
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/8/07</u>	<u>2/12/07</u>	<u>2/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26765-00-00
 County: Neosho
 _____ - nw - sw Sec. 12 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunn, Greg S. Well #: 12-1
 Field Name: Cherokee Basin CBM

Producing Formation: multiple
 Elevation: Ground: 935 Kelly Bushing: n/a
 Total Depth: 957 Plug Back Total Depth: 937.48
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 937.48
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 7-11-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 6/8/07
 Subscribed and sworn to before me this 8th day of June
 20 07.
 Notary Public: Debra Klumman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hunn, Greg S. Well #: 12-1
 Sec. 12 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	937.48	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	856-859/802-804/796-798	300gal 15%HCLw/ 18 bbbls 2%kcl water, 440bbbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	856-859/802-804 796-798
4	587-589/602-604/559-562/533-535	300gal 15%HCLw/ 27 bbbls 2%kcl water, 440bbbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	587-589/602-604 559-562/533-535
4	451-456/438-442	300gal 15%HCLw/ 41 bbbls 2%kcl water, 440bbbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	451-456/438-442

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	894	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	54.1bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	12	T.	29	R.	19	EST.	
API #	133-26765	County:	Neosho			378'	2 - 1/2"	8.87	
Elev:	935'	Location	Kansas			410'	2 - 1/2"	8.87	
Operator:	Quest Cherokee, LLC			441'	2 - 1/2"	8.87			
Address:	9520 N. May Ave, Suite 300			535'	2 - 1/2"	8.87			
	Oklahoma City, OK 73120			567'	2 - 1/2"	8.87			
Well #	12-1	Lease Name	Hunn, Greg S.			598'	2 - 1/2"	8.87	
Footage Location	1980 ft from the		S	Line		661'	2 - 1/2"	8.87	
	660 ft from the		W	Line		818'	2 - 1/2"	8.87	
Drilling Contractor:	TXD SERVICES LP			849'	2 - 1/2"	8.87			
Spud Date:	2/8/2007	Geologist:				881'	2 - 1/2"	8.87	
Date Comp:	2/12/2007	Total Depth:	960'			960'	2 - 1/2"	8.87	
Exact spot Location:	NW SW								
Surface		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	378	388	shale	792	803
shale	5	34	sand	388	397	b.shale	803	805
lime	34	57	shale	397	408	coal	805	806
shale	57	101	coal	408	409	shale	806	830
coal	101	102	shale	409	428	coal	830	831
shale	102	117	lime	428	430	shale	831	861
lime	117	124	shale	430	453	coal	861	862
shale	124	199	lime	453	465	shale	862	870
lime	199	216	coal	465	468	lime	870	960
shale	216	221	b.shale	468	469			
lime	221	242	coal	469	470			
shale	242	304	shale	470	560			
lime	304	313	coal	560	561			
shale	313	317	shale	561	590			
lime	317	357	coal	590	592			
b.shale	357	358	shale	592	611			
shale	358	361	coal	611	612			
lime	361	365	shale	612	651			
shale	365	367	coal	651	652			
b.shale	367	370	shale	652	710			
coal	370	371	sand	710	720			
shale	371	377	shale	720	785			
coal	377	378	sand	785	792			

388-397' odor, 612-651' added water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2020

FIELD TICKET REF #

FOREMAN Joe

619670

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-07	HUNN Greg 12-1	12	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:00		903427		5	<i>Joe Blanchard</i>
Tim A	6:45	12:00	1	903255		5.25	<i>Tim Ayo</i>
MAVERICK D	7:00	11:00		903206		4	<i>Maverick</i>
Brandon M	7:00	12:00		903414	932170	5	<i>Brandon</i>
Gary C	6:45	11:00		931500		4.25	<i>AK Carlson</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 956.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 937.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head DAN 15K gal of 10 bbl dye of 115 sks of cement to get dye to surface. flush pump Pump wiper plug to bottom of set float shoe

	937.48	ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903414	5 hr	Transport Truck	
932170	5 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

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