

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/7/07</u>	<u>2/10/07</u>	<u>2/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26762-06-06
County: Neosho
____ - SW - SW Sec. 11 Twp. 29 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger Rev. Trust 11-2 Well #: 11-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 981.70
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 981.70
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NH 7-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

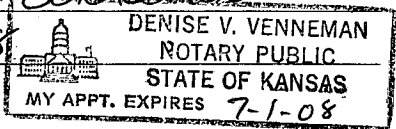
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/7/07

Subscribed and sworn to before me this 7th day of June,
2007.

Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

N Letter of Confidentiality Received
✓ If Denied, Yes Date: _____
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust 11-2 Well #: 26-1
 Sec. 11 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	981.70	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	447-451/435-439	300gal 15% ^H CLw/ 37 bbls 2% ^{KCl} water, 515bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	447-451/435-439
4	590-592/617-619/558-561/533-535	300gal 15% ^H CLw/ 28 bbls 2% ^{KCl} water, 440bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	590-592/617-619
			558-561/533-535
4	855-858/802-804/797-799	300gal 15% ^H CLw/ 20 bbls 2% ^{KCl} water, 478bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	855-858/802-804
			797-799

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>864</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>22.7mcf</u>	Water Bbls. <u>58.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	11	T.	29	R.	19E		
API #	133-26762	County:	Neosho		441'	slight blow			
Elev:	935'	Location	Kansas		567'	19 - 3/4"	61.9		
					598'	10 - 3/4"	44.8		
Operator: Quest Cherokee, LLC					630'	14 - 3/4"	53.3		
Address: 9520 N. May Ave, Suite 300					661'	14 - 3/4"	53.3		
Oklahoma City, OK. 73120					692'	14 - 3/4"	53.3		
Well #	11-2	Lease Name Clevenger, Rev. Trust			724'	14 - 3/4"	53.3		
Footage Location		660 ft from the	S	Line	787'	9 - 3/4"	42.5		
		660 ft from the	W	Line	818'	9 - 3/4"	42.5		
Drilling Contractor: TXD SERVICES LP					849'	9 - 3/4"	42.5		
Spud Date: NA		Geologist:			881'	11 - 3/4"	47.2		
Date Comp: 2/10/2007		Total Depth: 990'			990'	GCS			
Exact spot Location: SW SW									
Surface									
Size Hole	12-1/4"	Production							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	b.shale	451	453	coal	690	691
shale	10	25	shale	453	465	sand	691	696
lime	25	54	sand/shale	465	468	b.shale	696	698
shale	54	115	sand	468	518	sand	698	720
lime	115	119	shale	518	557	shale	720	756
shale	119	217	lime	557	559	coal	756	757
lime	217	226	shale	559	561	shale	757	787
shale	226	230	b.shale	561	563	sand	787	798
lime	230	236	coal	563	564	sand/shale	798	804
shale	236	302	shale	564	592	coal	804	805
lime	302	310	coal	592	593	shale	805	810
shale	310	312	shale	593	604	coal	810	811
lime	312	345	coal	604	605	shale	811	817
b.shale	345	346	shale	605	620	coal	817	818
lime	346	364	coal	620	622	shale	818	863
b.shale	364	367	shale	622	625	coal	863	865
shale	367	395	sand	625	647	shale	865	873
sand/shale	395	411	shale	647	649	mississippi	873	990
shale	411	415	coal	649	650			
sand	415	419	sand	650	658			
lime	419	437	shale	658	680			
sand/shale	437	440	coal	680	681			
lime	440	451	shale	681	690			

450' injected water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2018

FIELD TICKET REF # _____

FOREMAN Joe

619710

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	Clevenger Rev. trust 11-2	11	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	1:45		903427		1.5	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
MAVERICK D	↓	↓		903414	932170	↓	<i>Maverick D</i>
TROY W	↓	↓		931500		↓	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 989.80 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 981.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1SK gel & 10 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

981.70	fd 4 1/2 casing	
5	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903255	1.5 hr	Cement Pump Truck	
903206	1.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	CWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903414	1.5 hr	Transport Truck	
932170	1.5 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

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