

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/07</u>	<u>2/9/07</u>	<u>2/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26759 ~00-60
County: Neosho
_____ ne _____ nw Sec. 2 Twp. 29 S. R. 19 East West
510 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mattox, Harold Well #: 2-1

Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 916 Plug Back Total Depth: 912.58
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 912.58
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan A14 II NH 7-1-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/5/07

Subscribed and sworn to before me this 5th day of June, 2007.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Mattox, Harold Well #: 2-1
 Sec. 2 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	912.58	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	831-834/779-781	300gal 15%HCL w/ 19 bbls 2%kcl water, 440bbls water w/ 2% KCL, Biocide, 10800# 30/70 sand	831-834/779-781
4	620-622/565-567/591-593/536-539/510-512	300gal 15%HCL w/ 28 bbls 2%kcl water, 465bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	620-622/565-567 591-593 536-539/510-512
4	422-426/410-414	300gal 15%HCL w/ 33 bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 5000# 30/70 sand	422-426/410-414

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
3/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
n/a	n/a	6.1mcf	134.2bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 2	T. 29	R. 19		
API #	133-26759	County:	Neosho	347'	no flow	
Elev:	910'	Location	Kansas	378'	no flow	
				410'	no flow	
Operator:	Quest Cherokee, LLC			441'	18 - 3/4"	60.2
Address:	9520 N. May Ave, Suite 300			535'	18 - 3/4"	60.2
	Oklahoma City, OK. 73120			567'	19 - 3/4"	61.9
Well #	2-1	Lease Name	Mattox, Harold J.	630'	19 - 3/4"	61.9
Footage Location	510 ft from the		N Line	724'	19 - 3/4"	61.9
	1980 ft from the		W Line	755'	20 - 3/4"	63.5
Drilling Contractor:	TXD SERVICES LP			757'	20 - 3/4"	63.5
Spud Date:	NA	Geologist:		818'	20 - 3/4"	63.5
Date Comp:	2/9/2007	Total Depth:	922'	849'	24- 1 1/4"	215
Exact spot Location:	NE NW			922'	10- 1 1/4"	138
Size Hole	12-1/4"	Production				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	226	294	shale	456	464
clayshalelime	1	20	lime	294	298	sand	464	508
lime	20	36	coal	298	299	shale	508	512
shale	36	94	sand	299	304	coal	512	513
b.shale	94	96	lime	304	330	shale	513	521
lime	96	110	b.shale	330	332	coal	521	522
shale	110	114	lime	332	342	shale	522	538
b.shale	114	116	b.shale	342	344	b.shale	538	540
shale	116	125	coal	344	345	coal	540	541
lime	125	127	shale	345	358	shale	541	545
shale	127	131	coal	358	359	b.shale	545	547
b.shale	131	133	shale	359	364	coal	547	548
shale	133	141	sand	364	372	shale	548	566
sand	141	152	shale	372	388	coal	566	567
shale	152	186	coal	386	387	shale	567	609
b.shale	186	188	shale	387	388	coal	609	610
coal	188	189	lime	388	409	shale	610	620
shale	189	190	shale	409	410	sand	620	705
lime	190	196	b.shale	410	412	coal	705	706
shale	196	207	lime	412	424	shale	706	710
lime	207	216	b.shale	424	426	sand	710	716
shale	216	219	coal	426	427	shale	716	726
lime	219	226	sand	427	456	coal	726	727

412' added water, 438' odor, 466' odor

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JUN 06 2007

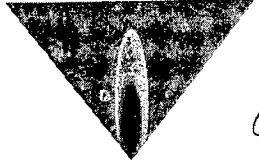
CONSERVATION DIVISION
WICHITA KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	727	759						
sand	759	784						
coal	784	785						
shale	785	798						
coal	798	799						
shale	799	806						
coal	806	807						
shale	807	824						
coal	824	825						
shale	825	834						
coal	834	836						
shale	836	841						
lime	841	922						

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JUN 06 2007
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2016

FIELD TICKET REF #

FOREMAN Joe

619480

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	MATTOX Harold 2-1	2	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	Joe B
Tim A	6:45			903255		3.25	Tim A
Russell A	7:00			903206		3	
Maverick D	7:00			903411	982170	3	
TROY W	6:45			931500		3.25	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 916 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 912.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 1sk gel & 9 bld pipe & 120SKS of cement to get dye to surface. flush pump. Pumpwiper plug to bottom & set flm/sk RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

912.58	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	115 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	1 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sk	Sodium Silicate Calchloride	
1123	700 gal	City Water	
903411	3 hr	Transport Truck	
932170	3 hr	Transport Trailer	
931500	3.25 hr	80 Vac	