



Operator Name: Quest Cherokee, LLC Lease Name: Hines Living Trust Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	927.91	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	826-829/771-772/765-767	300gal 15%HCLw/ 18 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 7900# 20/40 sand	826-829/771-772 765-767
4	555-557/528-530/525-526/501-503	300gal 15%HCLw/ 26 bbbls 2%kcl water, 378bbbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	555-557/528-530 525-526/501-503
4	418-422/404-408	300gal 15%HCLw/ 37 bbbls 2%kcl water, 504bbbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	418-422/404-408

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"		856.16 n/a	
Date of First, Resumerd Production, SWD or Enhr. 3/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 8.5mcf	Water Bbls. 36.3bbbls
		Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 13</b>	<b>T. 29</b>	<b>R. 19E</b>			
<b>API #</b>	133-26757	<b>County:</b>	Neosho		316'	no flow	
<b>Elev:</b>	925'	<b>Location</b>	Kansas		347'	no flow	
					378'	no flow	
<b>Operator:</b>	Quest Cherokee, LLC				410'	2 - 1/2"	8.87
<b>Address:</b>	9520 N. May Ave, Suite 300				441'	2 - 1/2"	8.87
	Oklahoma City, OK 73120				535'	3 - 1/2"	10.9
<b>Well #</b>	13-1	<b>Lease Name</b>	Hines Living Trust		567'	2 - 1/2"	8.87
<b>Footage Location</b>	660 ft from the	<b>N</b>	<b>Line</b>		598'	2 - 1/2"	8.87
	1980 ft from the	<b>W</b>	<b>Line</b>		630'	2 - 1/2"	8.87
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				661'	4 - 1/2"	12.5
<b>Spud Date:</b>	2/8/2007	<b>Geologist:</b>			787'	0	
<b>Date Comp:</b>	2/11/2007	<b>Total Depth:</b>	940'		818'	0	
<b>Exact spot Location:</b>	NE NW				850'	0	
					940'	3 - 1/2"	10.9
<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	shale	292	294	coal	420	421
shale	8	80	lime	294	314	shale	421	430
lime	80	94	b.shale	314	316	sand	430	491
shale	94	112	lime	316	325	sand/shale	491	498
b.shale	112	114	b.shale	325	327	shale	498	505
shale	114	151	coal	327	329	coal	505	506
lime	151	158	shale	329	337	shale	506	520
shale	158	172	coal	337	329	lime	520	522
lime	172	176	shale	329	337	b.shale	522	524
shale	176	186	coal	337	338	coal	524	537
lime	186	196	shale	338	355	coal	537	538
shale	196	197	sand	355	359	shale	538	555
b.shale	197	199	shale	359	372	coal	555	557
lime	199	207	coal	372	374	shale	557	560
shale	207	222	shale	374	377	coal	560	561
coal	222	223	lime	377	400	shale	561	570
shale	223	225	shale	400	401	coal	570	571
sand	225	251	b.shale	401	403	shale	571	585
shale	251	284	shale	403	405	sand	585	603
lime	284	288	b.shale	405	407	shale	603	614
shale	288	289	coal	407	408	coal	614	615
b.shale	289	291	lime	408	418	shale	615	620
coal	291	292	b.shale	418	420	coal	620	622

412' added water, 466' odor

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CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2017

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619540

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	Hines Living trust 13-1	13	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe F	10:00	12:15		903427		2.25	<i>[Signature]</i>
Tim A	↓	↓		903255		↓	<i>[Signature]</i>
Russell A	↓	↓		903206		↓	<i>[Signature]</i>
MAVERICK D	↓	↓		903414	932170	↓	<i>[Signature]</i>
TROY W	↓	↓		931500		↓	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 7/8 HOLE DEPTH 938.80 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 927.91 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.79 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PA11 1sk gel & 9 bbl dye & 120 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

927.91	f + 4 1/2 Casing	
5	Centralizers	
1	1 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2 #3	
1126	1	QWC-Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903414	2.25 hr	Transport Truck	
932170	2.25 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

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