

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: NASH OIL & GAS
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: FOSSIL DRILLING, INC.
License: 33610
Wellsite Geologist: JUSHUA R. AUSTIN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/15/07	3/24/07	4/04/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22258-0000
County: PRATT
C NE/4 Sec. 35 Twp. 26 S. R. 11 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: BROWN "A" Well #: 1
Field Name: HAYNESSVILLE EAST

Producing Formation: VIOLA
Elevation: Ground: 1783' Kelly Bushing: 1794'
Total Depth: 4380' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 478 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan AIFINH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: June 6, 2007
Subscribed and sworn to before me this 6 day of June,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. EXP. 2/2/11

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: BROWN "A" Well #: 1
 Sec. 35 Twp. 26 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

SONIC CEMENT BOND LOG, MICRORESISTIVITY LOG, DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	478'	A ServLite/Pozmix	200 / 150	6%Gel, 3%CC/2%G 3%CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	4377'	AA-2	125	5#Gil, 25%CF, 10%Salt
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4292 - 4294'	250 Gal 15% HCL Northern Division	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4373'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on Connection to Gas Pipeline		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150 est	200 est		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BROWN "A" #1
 C NE/4 Sec 35-26-11
 WELLSITE GEOLOGIST: KIM SHOEMAKER PRATT CO., KS
 CONTRACTOR: FOSSIL DRILLING, INC. ELEVATION: GR: 1783'
 KB: 1794'
 SPUD: 3/15/07 @ 6:30 P.M. PTD: 4350'

SURFACE: Ran 11 jts 8 5/8" Surface Casing, 23#, Tally 465.43', Set @ 477', w/ 200 sx Class A Serv
 Lite 6% gel, 3% CC, 1/4# Cell Flake, 150 sx 60/40 Pozmix, 2% Gel 3% CC, 1/4# Cell Flake
 Did Circulate, Plug Down 9:45 A.M. 3/16/07 by JetStar

3/15/07 Move in, Rig up & Spud
 3/16/07 485' Running Surface Casing
 3/17/07 1245' Drilling
 3/18/07 2204' Drilling - survey @ 2009 3/4 degree
 3/19/07 3030' Drilling -survey @ 2529' 1/4 degree
 3/20/07 3654' Drilling - Geo on Location
 3/21/07 4145' Drilling
 3/22/07 4291' Drilling - coming out w/ DST #1
 3/23/07 4345' Drilling
 3/24/07 4380' RTD

Ran 104 jts 5 1/2" Casing, Set @ 4377', 3' off bottom
 w/125 sx AA2, 15 sx in Rathole, Plug Down @ 8:10 AM
 03/24/2007

DST #1 4270 - 4291' Viola
 TIMES: 30-30
 BLOW: 1st Open: weak
 2nd Open: no blow
 RECOVERY: 30' mud
 IFP: 160-187 ISIP: 819
 FFP: none FSIP: none
 TEMP: 130 degrees

DST #2 4271 - 4296' Viola
 TIMES: 30-45-45-60
 BLOW: 1st Open:bb 30sec,gts 3min,10min 1.8mcf
 2nd Open:strg blow bb 1min,10min 1.4mcf
 RECOVERY: 139' cgo, 60'gocm, 372 min
 IFP: 522-472 ISIP: 975
 FFP: 401-595 FSIP: 975
 TEMP: 131 degrees

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>	
Heebner	3410 (-1616)	3413	(-1619)
Brown Lime	3584 (-1790)	3585	(-1791)
Lansing	3602 (-1808)	3595	(-1801)
Base Kansas City	3966 (-2172)	3966	(-2172)
Mississippi	4059 (-2265)	4055	(-2261)
Viola	4284 (-2490)	4288	(-2494)
RTD	4380 (-2586) LTD	4381	(-2587)

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FIELD ORDER 15965 ✓

Subject to Correction

Date	3-16-06	Customer ID		Lease	Brown "A"	Well #	1	Legal	35-265-11W
				County	Pratt	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth	10 1/8" PLB	Formation		Shoe Joint	15 Feet
				Casing	178.5 Ft.	TD	485 Ft.	Job Type	CCSPW ^{ww} _{surface}
				Customer Representative	Scott Alberg	Treater	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D206	200 sk.	A Serv. Lite	-	
P	D203	150 sk.	60/40 Poz	-	
P	C194	85 Lb.	Cellflake	-	
P	C310	903 Lb.	Calcium Chloride	-	
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"	-	
P	E100	30 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	15 mi.	Pickup Mileage, 1-Way		
P	E104	226 tm	Bulk Delivery		
P	E107	350 sk.	Cement Service Charge		
P	R201	1 ea.	Cement Pumper : 30 Ft. To 500 Ft.		
P	R701	1 ea.	Cement Head Rental		
			Discounted Price =	\$	\$ 6,377.36
			Plus taxes		

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Customer L.D. Drilling, Incorporated	Lease No. Brown "A"	Well # 1	Date 3-16-06
Field Order # 13,965	Station Pratt	Casing 8 5/8" 24 Lb.	Depth 478.5 Ft.
Type Job Surface - New Well	Formation	County Pratt	State KS
Legal Description S5-285-11W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24 Lb./ft.	Tubing Size 5"	Shots/Ft		Cement 200 sacks	A-Serv Lite with 6% Gel,	RATE	PRESS
Depth 478.5 Ft.	Depth	From	To	3% C.C., 2 1/2 Lb./sk. Cellf	5 Min		
Volume 30.4 Bbl.	Volume	From	To	13 Lb./Gal., 9 1/2 Gal./sk., 1.8 CU. Ft./sk.			
Max Press 200 P.S.I.	Max Press	From	To	50 sacks 60/40 Poz with 2% Gel, 3% C.C., .25 Lb./sk.	5 Min		
Well Connection Mug Containe	Annulus Vol	From	To	14.72 Lb./Gal., 5.7 Gal./sk., 1.25 CU. Ft./sk.	Annulus Pressure		
Plug Depth 463.5 Ft.	Packer Depth	From	To	Flush 30 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Scott Allberg	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,907	19,903	19,832
Driver Names Messick McGuire Boles		

Time A.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting
6:45					Fossil Drilling start to run lfts. new 24 Lb./ft. 8 5/8" casing.
9:00					Casing in well. Circulate 10 minutes.
9:15	150			6	Start Fresh Water Pre-Flush.
	150		20	5	Start mixing 200 sacks A-Serv Lite cement.
	100		84	5	Start mixing 150 sacks 60/40 Poz cement.
			117		Stop pumping, shut in well. Release plug. Open well.
9:40	150			4	Start Fresh Water Displacement.
9:45	200		30		Plug down. Shut in well.
					Circulate 10 sacks cement to the pit.
					Wash up pump truck.
10:10					Job Complete.
					Thanks,
					Clarence, Corey, James

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FIELD ORDER 14417

Subject to Correction

Date	3-24-07	Customer ID	L.D. Drlyg Inc	Lease	Brown	Well #	#1	Legal	35-26s-11w
				County	Pratt	State	KS	Station	Pratt
				Depth		Formation	TP=4377	Shoe Joint	14-
				Casing	5 1/2	Casing Depth	4377	TD	4381
				Customer Representative	L.D. Davis		Treater	D Scott	

AFE Number _____ PO Number _____ Materials Received by **X L.D. Davis By D. Scott**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125ski	AA-2		2066.25
P	D203	25 ski	60-40 pot		267.75
P	C194	32 Lbs	Cell flake		118.40
P	C195	95 Lbs	FLA-322		783.75
P	C221	589Lbs	Salt Fine		147.25
P	C243	30 Lbs	Defoamer		103.50
P	C244	36 Lbs	Friction Reducer		216.-
P	C312	89 Lbs	Gas Blok		458.35
P	C321	625 Lbs	Gilsonite		418.75
P	C141	2 gal's	CC-1		88.-
P	C302	500 gal's	mud Flush		430.-
P	F101	6 Eq	Centralizer		445.20
P	F143	1 Eq	Top Swiper Plug		75.-
P	F191	1 Eq	Guide Shoe		186.65
P	F231	1 Eq	ISFV w/Fill		175.-
P	E100	30 mi	Trk mi / way 15 mi		150.-
P	E101	15 mi	Pickup mi / way 15 mi		45.-
P	E104	125 tm	Bulk Delv		200.48
P	F107	130 ski	Cmt Serv Charge		225.-
P	R209	1 Eq	Pump Charge		1764.-
P	R701	1 Eq	Cmt Head Rental		250.-

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Discounted Price

9263.36

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL 9236.04

Taylor Printing, Inc 420-072-0050

Operator L.D. Dalg	Lease No.	Date 3-24-07
BO Brown	Well # A #1	
Order # 1417	Station Pratt	Casing 5 1/2 Depth 4377
Job CCSPW L.S. NW	Formation	County Pratt State KS
		Legal Description 35-26-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Log Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
3 1/2	3 1/2	13.6	13.3	15.5% AA-2		2000	5 Min.
3.62	PRTD	From	To	Per Prod 1.25 C.F. 10	Max		10 Min.
3.8	Volume	From	To	Per G.B. 3 FB	Min		15 Min
300	Max Press	From	To	Frac	Avg		Annulus Pressure
Connection	Annulus Vol	From	To	Flush Mud Flush	HHP Used		Total Load
Depth	Packer Depth	From	To		Gas Volume		

Operator Representative L.D. Davis	Station Manager D. Scott	Treater Scotty	
Service Units 1988	19840	19825	19861
Operator Scott	Sullivan	M	Mottal

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
4:00					On loc w/ Trks Safety mtg
					G.S. Bottom ISFV Top S.J.
					Cent 1-3-5-7-9
					Csg on Bottom Drop Ball & Circ w/Rig
2730	300		20	5	St 290 KCl flush
2733	300		17	5	St mud flush
2737	300		5	5	H2O Spacer
2740	300		30	5	Mix Cmt @ 13.3 ppg 125 s/lk
2747	0		10	5	Wash Pump & line
2749	100			6.5	St Disp w/H2O
2800	350		80	6.0	80 Bbl Out lift Cmt
2805	1200		103.8	0	Plug Down @ psi Csg
2507	0				Release psi Float Held
					lost Circ w/ 60 Bbls Disp out
					Regained Circ w/ 70 Bbls Disp out
					Plug R.H. & M.H. w/ 25 s/lk P62

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Job Complete
Thank you
Scotty

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