

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: FOSSIL DRILLING, INC.
License: 33610
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: AMERICAN WARRIOR, INC.

Well Name: TRINKLE 1-1A
Original Comp. Date: 1/10/87 Original Total Depth: 4500'
 Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3/31/07	4/01/07	4/24/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-21820-00-01
County: PRATT
SE NE NE Sec. 33 Twp. 26 S. R. 11 East West
1240 feet from S / (N) (circle one) Line of Section
620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: TRINKLE OWWO Well #: 1-33
Field Name: WC(HAYNESSVILLE ABD)

Producing Formation: Viola
Elevation: Ground: 1807' Kelly Bushing: 1818'
Total Depth: 4596' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 409 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JUNE 7, 2007
Subscribed and sworn to before me this 7 day of June,
20 07
Notary Public: [Signature]
Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

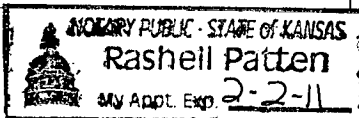
Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007



Operator Name: L. D. DRILLING, INC. Lease Name: TRINKLE OWWO Well #: 1-33
 Sec. 33 Twp. 26 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Old Info - SURFACE		8 5/8"		409'		300	
PRODUCTION	7 7/8"	5 1/2"	15.5#	4513'	AA-2	175	
RATHOLE					60/40 POZMIX	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4270 - 4272'	500 GAL 15% HCL	

TUBING RECORD		Size 2 7/8"	Set At 4492'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Wait on Connection to Gas Pipeline			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 150 est	Water Bbls. 200 est	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Proctor 1/2 South - 2 East - 1 1/2 South



FIELD ORDER 16096

Subject to Correction

Date	4-1-07	Customer ID		Lease	Trinkle	Well #	1-33	Legal	33-26-11
				County	Pratt	State	KS	Station	Pratt
C H A R G E	L.D. Drilling Inc			Depth	4513	Formation		Shoe Joint	15.13
	Casing		5 1/2 155	Casing Depth	4513	TD		Job Type	CCSPW DWWD
	Customer Representative						Treater		

AFE Number		PO Number		Materials Received by	X L.D. Davis By D. Scott DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 gal	AA2		2892.75
P	D203	15 gal	60/40 P02		160.65
P	C194	44 lb	Cellulose		162.80
P	C195	132 lb	FLA-322		1089.00
P	C221	252 lb	Salt		213.00
P	C243	42 lb	DeScanner		144.90
P	L244	50 lb	Cement Friction Reducer		300.00
P	C312	124 lb	Gas Blok		638.60
P	C321	275 lb	Gilsonite		586.25
P	C141	26 gal	JSCC-1		88.00
P	C302	500 gal	Mud Flush		430.00
P	F101	8 gal	Turbolizer 5 1/2"		593.60
P	F274	1 ea	Weathered Packer Shoe 5 1/2"		3133.00
P	F121	1 ea	Basket 5 1/2"		263.50
P	F171	1 ea	L.R. Latch Down Plug Baffle		250.00
P	E100	30 mi	Heavy Vehicle Mileage		150.00
P	E101	15 mi	Pickup Mileage		45.00
P	E104	134 mi	Bulk Delivery		213.60
P	E107	190 gal	Cement Service Charge		275.00
P	R209	1 ea	Casing Cement Pump 4001-4500		1764.00
P	R201	1 ea	Cement Head Rental		250.00

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Discounted price plus tax
JUN 11 2007 11473.2

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WICHITA, KS

TOTAL



TREATMENT REPORT

Customer L.D. DRLG.	Lease No.	Date 4-1-07
Lease TRINKLE	Well # 1-33	
Field Order # 10046	Station PRATT	Casing 3-1/2
		Depth 4513
Type Job 5/2 Longstring CCS PW DWWD	Formation	County PRATT
		State KS.
		Legal Description 33-26-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/8	Tubing Size	Shots/Ft	6.2	Acid 725 SKS AA 2	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 1.3943	Max		5 Min.	
Volume	Volume	From	To	Pad 15 SKS W/40	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4147.3	Packer Depth	From	To	Flush 107 BBL	Gas Volume		Total Load	

Customer Representative: Station Manager **DAVE SCOTT** Treator **STEVE ORLANDO**

Service Units	1921A	1921B	1921C	1921D					
Driver Names	STEVE	KEEVER	MIKE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION - SAFETY MEETING
					RUN WEATHERFORD P.S.
					BASKET ON FIRST JOINTS
					RUN CENTRALIZERS 1, 3, 5, 7, 9, 11, 13, 15
					CSG. ON BOTTOM
					BREAK CIRC. W/RIG
7:45	50		5	5	RUN H2O
7:46	200		12	5	RUN MUDFLUSH
7:49	200		5	5	RUN H2O
8:17:50	250		43	5	MIX 43 BBL CEMENT @ 15.3 lbs/gal.
					SHUT DOWN RELEASE PLUG CLEAR PUMP LINE
8:10	D			7	START DISPLACEMENT
8:23	500		80	4	LIFT PRESSURE / SLOW RATE
8:30	1300		107	4	PLUG DOWN
					PLUG BATHOLE

JOB COMPLETE
THANKS,
STEVE

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 WICHITA, KS