

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/09/07	2/15/07	2/28/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23405-0000
County: RUSSELL
SW SE SE SE Sec. 21 Twp. 15 S. R. 12 East West
380 feet from (S) N (circle one) Line of Section
1310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KILIAN-SCHLESSIGER Well #: 2
Field Name: HALL-GURNEY

Producing Formation: ARBUCKLE
Elevation: Ground: 1817' Kelly Bushing: 1822'
Total Depth: 3269' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rashell Patten
Title: CLERK Date: 6/05/07
Subscribed and sworn to before me this 5 day of June,
2007.
Notary Public: Rashell Patten
Date Commission Expires: 2-2-11

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. EXP. 2-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: KILIAN-SCHLESSIGER Well #: 2
 Sec. 21 Twp. 15 S. R. 12 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY LOG, DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-new	12 1/4"	8 5/8"	24#	390	60/40 Pozmix	275	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	15.5#	3266	AA2 / POZMIX	125 / 25	1/4%Defoamer, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		400 gal 15% HCL Northern Div, 15% DSFE	

TUBING RECORD	Size 2 7/8"	Set At 3265'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/04/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio
				Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: KILIAN-SCHLESSIGER #2
 SW SE SE Sec 21-15-12
 WELLSITE GEOLOGIST: KIM SHOEMAKER Russell Co., KS
 CONTRACTOR: ROYAL DRILLING, INC. ELEVATION: GR: 1817.4'
 KB: 1822.4'
 SPUD: 2/9/07 @ 1:00 P.M. PTD: 3350'
 SURFACE: Ran 9 jts 8 5/8" Surface Casing, Set @ 390', w/ 275 sx 60/40 Pozmix
 2% Gel 3% CC, Did Circulate, Plug Down 6:30 A.M. 2/10/07

2/09/07 Move in, Rig up, & Spud
 2/10/07 390' Wait on Cement - Drill Plug 2:45 P.M.
 2/11/07 1455' Drilling
 2/12/07 2071' Drilling
 2/13/07 2830' Drilling
 2/14/07 3269' Preparing for DST #1
 2/15/07 RTD 3269' Preparing to Run 5 1/2"
 Ran 80 jts 5 1/2" Production Casing,
 Set @ 3269' - 3' off bottom, w/ 125 sx AA2 &
 25 sx Pozmix @ Rathole, Plug Down 4:00 P.M. 2/15/07

DST #1 3244 - 3269' Arbuckle
 TIMES: 45-45-60-75
 BLOW: 1st Open: weak, 2" blow throughout
 2nd Open: weak, 2" blow throughout
 RECOVERY: 130' gip; 180' cgo; 120' smcgo
 300' total Fluid
 IFP: 43-85 ISIP: 999
 FFP: 84-137 FSIP: 960
 TEMP: 103 degrees

SAMPLE TOPS:

Anhy	Top	702	+1120
Anhy	Base	725	+1097
Topeka		2608	(-786) +3 - #1 Kilian
Heebner		2890	(-1068) +3 to Kilian
Toronto		2907	(-1085) +2 to Kilian
Brown Lime		2975	(-1153) +3 to Kilian
Lansing		2989	(-1167)
Base Kansas City		3246	(-1424) +3 to Kilian
Arbuckle		3262	(-1440) +9 to Kilian
RTD		3269	(-1447) LTD

LOG TOPS:

698	+1124
726	+1096
2611	(-789)
2889	(-1067)
2906	(-1084)
2973	(-1151)
2988	(-1166)
3244	(-1422)
3260	(-1438)
LTD 3267	(-1445)

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CONSERVATION DIVISION
 WICHITA, KS

BEAVER - N TO C.L. - 14W - 2N - 3/4E - N INTO



FIELD ORDER 15995

Subject to Correction

Date 2-15-07	Customer ID	Lease SCHLESSIGER	Well # 1-21	Legal 21-15-12
CHARGE L.I.D. DRAWING		County RUSSELL	State Ks.	Station PRATT, Ks.
		Depth	Formation	Shoe Joint 20'
		Casing 5/2	Casing Depth 3266'	TD 3269
		Customer Representative L.I.D.		Treater COADY
		Job Type WONGSTRENG-NW		

AFE Number _____ PO Number _____
 Materials Received by **X L.I.D.** BY: **KEVIN GORSLEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK	HAZ CEMENT		
P	D203	25 SK	60/40 P02		
P	C195	95 lb.	FLA-322		
P	C221	589 lb.	SITET		
P	C243	30 lb.	DEFOAMER		
P	C244	36 lb.	CFR		
P	C312	89 lb.	GAS BLOK		
P	C321	628 lb.	GILSONITE		
P	C194	32 lb.	CELL FLAKE		
P	C141	2 gal.	FSEC-1		
P	C302	500 gal.	MUD FLUSH		
P	F101	6 EA.	5/2 TURBOLIZER		
P	F143	1 EA.	5/2 TDP RUBBER PUC		
P	F191	1 EA.	5/2 CALLED SHOE		
P	F231	1 EA.	5/2 INSERT FLOAT		
P	E100	130 mile	TRUCK MILEAGE		
P	E101	65 mile	PICKUP MILEAGE		
P	E104	455 TM	BULK DELIVERY		
P	E107	150 SK	CEMENT SERVICE CHARGE		
P	R207	1 EA.	RAMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer L.D. DRIVING	Lease No.	Date 2-15-07
Lease SCHLESSIGER	Well # 1-21	
Field Order # 1515	Station PRATT	Casing 5 1/2
	Depth 3266	County RUSSELL
Type Job LONGSTRENG-NW	Formation TD-3269'	State KS
		Legal Description 21-15-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3266	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3246	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative L.D.	Station Manager SCOTTY	Treater COBURN
Service Units 170 226 303 571		
Driver Names VC ROSE MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
					RUN 3269' 5 1/2" CSG. - 80 JTS
					GUIDE SHOE INSERED FROM
					CENT. - 1-2-4-6-8-10
					TAG BOTTOM - DROP BALL - CIRC.
					SET 5 1/2" 3' OFF BOTTOM
1515	200		20	5	PUMP 20 bbl 2% KCL H₂O
	200		12	5	PUMP 12 bbl. MUDFLUSH
	200		3	5	PUMP 3 bbl H₂O
	200		30	5	MIX 125 SK 1A A7 - 3% CER,
					.25% DEFOAM .8% FCA-322, 10%
					SALT .75% GHS BLOK 1/4" H
					CELFLAKE 5" GILSONITE
					STOP - WASH LINE - DROP RUN
	0		0	7	START DISP.
	700		60	7	HIGH RATE
	500		70	3	SLOW RATE
1600	1000		77 1/2	3	PUMP DOWN - H₂O
1700					PUMP PH MAIL - 25% GEL
					TOR 2000 - THRU 5' H₂O

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CONSERVATION DIVISION
PRATT, KS

As consideration, the Customer agrees:

- a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer L.D. DRUWING	Lease No.	Date 2-10-07
Lease SCHLESSIGER	Well # 1-21	
Field Order # 15991	Station PRATT, KS	Casing 8 5/8
Type Job SURFACE - NW	Depth 390'	County RUSSELL
	Formation	State KS
		Legal Description 21-15-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 390	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative DOUG	Station Manager SCOTTY	Treater CORDNEY
Service Units 120 226 346 570		
Driver Names KG ROSE MERSON		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION
					RUN 390' 8 5/8 CSG
					BREAK CORE.
					MIX CEMENT
0530	200		61	5	275 SL 6/40 PZ 2% CEL 3% CC, 1/4" CEL FRACKS
					STOP - REVERSE PLUG
	0		0	5	START DISP.
0600	200		24	5	PLUG DOWN
					CORE 5 bbl. CEMENT TO PIT
0630					JOB COMPLETE - THANKS - KEVIN

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