

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/21/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

KCC
JUN 21 2007
CONFIDENTIAL

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-19-07	3-21-07	4-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27127-00-00
County: Wilson
____ NE ____ NW ____ SE Sec. 16 Twp. 30 S. R. 14 East West
2120' FSL _____ feet from S / N (circle one) Line of Section
1860' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: C3-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1025' Kelly Bushing: _____
Total Depth: 1542' Plug Back Total Depth: 1536'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I N H 6-1-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 270 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Poter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-21-07
Subscribed and sworn to before me this 21 day of June
20 07
Notary Public: Brandy R. Allcock
Acting in Michigan
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C3-16
 Sec. 16 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 21 2007 CONFIDENTIAL </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1536'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1368' - 1369.5'		200 gal 15% HCl, 2810# sd, 205 BBL fl		
4	1297' - 1300.5'		200 gal 15% HCl, 4540# sd, 265 BBL fl		
4	1216' - 1218'		210 gal 15% HCl, 3505# sd, 210 BBL fl		
4	1175.5' - 1177'		200 gal 15% HCl, 2805# sd, 190 BBL fl		
4	1104.5' - 1107.5'		200 gal 15% HCl, 7020# sd, 275 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1445'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
4-7-07			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	33	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Rig Number: 2	S.16	T.30	R.14e
API No. 15- 205-27127-0000	County: WL		
Elev. 1025	Location: NE-NW-SE		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C3-16	Lease Name: M & J Huser		
Footage Location: 2120 ft. from the South Line			
1860 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/19/2007	Geologist:		
Date Completed: 3/22/2007	Total Depth: 1542		

Gas Tests:
<p>KCC JUN 21 2007 CONFIDENTIAL</p>
Comments:
Start injecting @ 314

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Lime	796	801	Shale	1218	1371	
Shale	2	180	Shale	801	835	Coal	1371	1372	
Lime	180	184	Sandy Shale	835	874	Shale	1372	1411	
Shale	184	194	Lime	874	878	Mississippi	1411	1542	
Lime	194	253	Sandy Shale	878	882	TD	1542		
Shale	253	292	Shale	882	987				
Sand	292	355	Lime	987	989				
Shale	355	430	Mulberry	989	990				
Sand	430	504	Shale	990	996				
Shale	504	514	Pink	996	1018				
Lime	514	515	Shale	1018	1020				
Shale	515	519	Lime	1020	1026				
Lime	519	521	Shale	1026	1063				
Shale	521	553	Oswego	1063	1088				
Lime	553	567	Coal	1088	1095				
Shale	567	575	Lime	1095	1103				
Lime	575	672	Coal	1103	1108				
Shale	672	684	Lime	1108	1110				
Lime	684	694	Shale	1110	1153				
Shale	694	712	Coal	1153	1154				
Lime	712	727	Shale	1154	1169				
Shale	727	734	Coal	1169	1170				
Lime	734	762	Shale	1170	1217				
Shale	762	796	Coal	1217	1218				

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUN 21 2007
CONFIDENTIAL

TICKET NUMBER 17097
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-22-07	2368	Huser M&J C3-16				Wilson	
CUSTOMER		MAILING ADDRESS				CITY	
DART Cherokee Basin		211 W. Myrtle				Independence	
STATE		ZIP CODE		TRUCK #			
KS		67301		DRIVER			
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 3/4</u>		HOLE DEPTH <u>1542'</u>		CASING SIZE & WEIGHT <u>4 1/2 9.5" New</u>	
CASING DEPTH <u>1538'</u>		DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT <u>13.2"</u>		SLURRY VOL <u>48 Bbl</u>		WATER gal/sk <u>8.0</u>		CEMENT LEFT in CASING <u>0'</u>	
DISPLACEMENT <u>25.2 Bbl</u>		DISPLACEMENT PSI <u>700</u>		MAX PSI <u>1200 Bump Plug</u>		RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL Fresh water. Pump 6 sks Gel Flush w/ Hulls 10 BBL foamer, 10 BBL water spacer. Mixed 155 sks Thick Set Cement w/ 8" K&L-Seal per/sk @ 13.2" per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.2 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 1 st well of 2	840.00	840.00
			3.30	132.00
1126 A	155 SKS	THICK Set Cement	15.40	2387.00
1110 A	1240 *	K&L-Seal 8" per/sk	.38 *	471.20
1118 A	300 *	Gel Flush	.15 *	45.00
1105	50 *	Hulls	.36 *	18.00
5407	8.52 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80/1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
			Sub Total	4705.35
			SALES TAX	188.98
			ESTIMATED TOTAL	4894.33

AUTHORIZATION [Signature] TITLE 212591 RECEIVED [Signature]
 KANSAS CORPORATION COMMISSION

JUN 25 2007

6/21/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 21, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
JUN 21 2007
CONFIDENTIAL

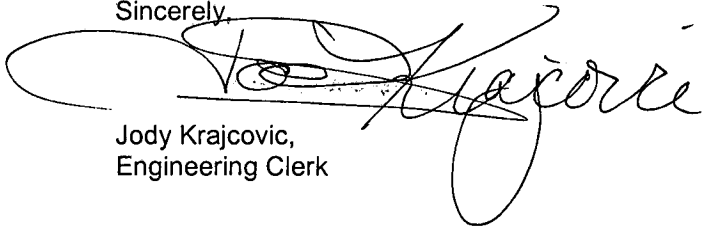
Re: M&J Huser C3-16
15-205-27127-00-00
NE NW SE Sec 16 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS